

INSTRUMENT PREPARED BY
VIRGINIA GAS AND OIL BOARD

ORDER RECORDED UNDER CODE
OF VIRGINIA SECTION 45.1-361.26

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

SUPPLEMENTAL ORDER REGARDING

DOCKET NO. VGOB 11/01/25-2886

ELECTIONS, UNIT: VCI-537447

(hereinafter "Subject Drilling Unit")

TAX MAP IDENTIFICATION NUMBERS:

TAX MAP IDENTIFICATION NUMBERS FOR ALL PARCELS
AFFECTED BY THIS ORDER ARE SHOWN ON EXHIBIT (S) B, B-3, E, & EE WHICH IS/ARE ATTACHED TO AND A PART
OF THIS ORDER.

REPORT OF BOARD

FINDINGS AND ORDER

1. This Supplemental Order is entered by the Board sua sponte in the form authorized by the Board at its hearing held at 9:00 a.m. on October 20, 1992, Board of Supervisors Room, Courthouse, Grundy, Virginia, and pursuant to authority granted to the Board's Chairman at the hearing of the Virginia Gas and Oil Board on June 16, 1992, at 9:00 a.m. at the Rhododendron Restaurant at the Breaks Interstate Park, Breaks, Virginia; and this Supplemental Order is being recorded for the purpose of (1) complying with the requirement of the Virginia Gas and Oil Board Regulations, 4 VAC 25-160.70C by supplementing the Order previously issued by the Board for subject Docket on July 14, 2011 and recorded in Deed Book 498, Page 206 in the Office of the Clerk of Circuit Court, Dickenson County, Virginia on August 9, 2011, (herein "Board Order") to complete the record regarding elections. The Board Order pooled all interest in Subject Drilling Unit including those of the Respondents more particularly set forth and identified by the Designated Operator in the affidavits attached hereto and made a part hereof. The Board finds it has jurisdiction over the subject matter pursuant to the provisions of the Virginia Gas and Oil Act, § 45.1-361.1 et seq., Virginia Code, 1950 as amended.
2. Findings: The Board finds that:
 - (a) The Board Order directed EQT Production Company, (herein the Designated Operator"), to mail copies of the Board Order to all respondents whose interest, if any, were pooled by said Board Order;
 - (b) The designated operator filed its affidavit of mailing dated August 18, 2011, disclosing that it had mailed a correct copy of the Board's Order to all Respondents whose interest, if any, were pooled by said Board Order;

- (c) The Board Order required each Respondent whose interest, if any, were pooled by the terms of said Board Order to make his or her election within thirty (30) days after the date of mailing or recording, as applicable, of said Order; the Designated Operator has filed its affidavit dated January 19, 2012, in accordance with § 7.C of the Virginia Gas and Oil Board Regulations and 4 VAC 25-160.70C (herein "Affidavit of Election"), wherein it has, for each Respondent whose interest, if any, were pooled by said Board Order, stated: (i) whether each Respondent has made or failed to make a timely election; (ii) the nature of the election made, if any; (iii) whether, by reason of a failure to elect or to timely elect one or more Respondents are deemed, under the terms of the Board's Order, to have leased all their rights, title, interest, estates and claims in Subject Drilling Unit to the Designated Operator;
 - (d) The Board Order further required the Designated Operator, after expiration of the election period, to file with the Board a statement of the interests subject to escrow under the terms and provisions of the Board Order, in light of the elections made or deemed to have been made (herein "Statement of Interests"); that the Designated Operator furnished said Statement of Interests as part of its Affidavit of Election. A copy of which is attached hereto as Exhibit B;
 - (e) Current Board standards requiring the escrow of funds and the Board's agreement with its Escrow Agent, First Bank & Trust Company, P.O. Box 3860, Kingsport, TN 37660 (423) 245-6971, Attn: Debbie Davis, or any successor named by the Board, require the entry of a Supplemental Order establishing of record the elections made or deemed to have been made and specifying the sums or percentage thereof subject to escrow. Current Board escrow standards were made applicable to Subject Drilling Unit by a Board Order dated December 23, 1992.
3. Order: By this Order, the Board orders the Designated Operator to tender, consistent with and in accordance with the findings set forth at paragraph 2 above and the annexed Affidavits, any funds subject to escrow and instructs the Escrow Agent, First Bank & Trust Company, P.O. Box 3860, Kingsport, TN 37660 (423) 245-6971, Attn: Debbie Davis, or any successor named by the Board to establish interest-bearing escrow account(s), IRS Tax Identification Number 54-1629506, in accordance with the information set forth in said affidavits to receive such funds and account to the Board therefore.
 4. Mailing of Order and Filing of Affidavit: The Designated Operator under the captioned Order or its Attorney shall file an affidavit with the Secretary of the Board within ten (10) days after the date of receipt of this Order stating that a true and correct copy of this Order was mailed to each person whose interest or claim is subject to escrow and whose address is known.
 5. Conclusion: Therefore, the findings and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.
 6. Effective Date: This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 16 day of Feb., 2012, by a majority of the Virginia Gas and Oil Board.

Bradley C. Lambert
Chairman, Bradley C. Lambert

DONE AND PERFORMED this 16th day of FEBRUARY, 2012, by Order of the Board.

Rick Cooper
Rick Cooper
Principal Executive to the Staff, Virginia Gas and Oil Board

STATE OF VIRGINIA
COUNTY OF RUSSELL

Acknowledged on this 16th day of February, 2012, personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, and appeared Rick Cooper, being duly sworn did depose and say that he is Principal Executive to the Staff of the Virginia Gas and Oil Board that they executed the same and were authorized to do so.

Diane Davis
Diane Davis, Notary Public
174394

My commission expires: September 30, 2013



VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE: Application of EQT Production Company, for Forced Pooling of Interests in Unit Number VCI-537447 VGOB Docket No. VGOB-11/01/25-2886 in the Ervinton Magisterial District of Dickenson County, Virginia.

AFFIDAVIT OF WILHOIT & KAISER, Attorneys-at-Law, Agents for the Designated Operator REGARDING ELECTIONS, ESCROW ACCOUNTS AND SUPPLEMENTAL ORDER

James E. Kaiser (herein Affiant), being first duly sworn on oath, deposes and says:

1. That the Affiant is an attorney in the law firm of WILHOIT & KAISER, the Agent for the Designated Operator, with offices located at 220 Broad Street, Kingsport, Tennessee 37660, and is authorized to give this Affidavit in its behalf;
2. That the Order entered on July 14, 2011, by the Virginia Gas and Oil Board regarding the captioned coalbed methane Unit required the Applicant to mail a true and correct copy of said Order to each person pooled by said Order;
3. That within seven (7) days of the receipt of an executed copy of the Order referred to at Paragraph 2. above, the Affiant was directed to cause a true and correct copy of said Order to be mailed via the United States Postal Service to each Respondent named in the captioned Application, whose address was known, and to all persons, if any, who are added as Respondents at the hearing held in the captioned matter;
4. That the Order of the Virginia Gas and Oil Board in the captioned matter required all persons pooled thereby to tender their written elections to the Unit Operator within thirty (30) days of the date said Order was recorded in the county above named; that said Order was recorded on August 9, 2011.
5. That the Designated Operator, by and through their agent, Wilhoit & Kaiser, Attorneys-at-Law, have established procedures to review all mail received and all written documents received by means other than by mail to ascertain whether parties whose interest have been pooled have made a written election, in a timely fashion, as required by the captioned Order; that said procedures were followed to identify the elections, if any, made with regard to Subject Unit; that the following persons delivered, by mail or otherwise, written elections to the Unit Operator, within the thirty day election periods:

NONE

6. That the interest and/or claims of the following persons (who made timely elections, or who are deemed under the terms of the Board's Order to have leased, or who, subsequent to the pooling hearing held in the captioned matter, have leased or otherwise entered into an agreement with the Designated Operator) are subject to escrow as either unknown claimants or conflicting claimants under the Board's Order pooling the captioned Unit, Board Regulations and the Code of Virginia; that opposite the name of each person named as a Respondent listed below is set forth:

See Exhibit E

7. That after the pooling hearing held in the captioned matter, the following persons have leased or entered into a voluntary agreement with the Designated Operator with regard to their interest and/or claims.

See Exhibit EE

8. That the following persons have not made a timely election and have failed to enter into an agreement with the Designated Operator and their respective interests shall be deemed to have leased pursuant to and in accordance with paragraph 10 of the Order.

See Exhibit B-3

That pursuant to the provision of 4VAC 25-160.70C annexed hereto and incorporated herein is a proposed supplemental order to be entered to complete the record regarding elections; that said annexed supplemental order sets forth that the services of the Escrow Agent are required in this matter pursuant to the terms of §§ 45.1-361.21.D.

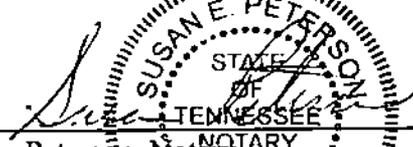
Dated at Kingsport, Tennessee, this 19th day of January, 2012.

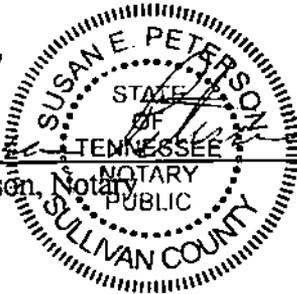


Affiant

State of Tennessee)
County of Sullivan)

Taken, subscribed and sworn to before me by James E. Kaiser, the Agent of EQT Production Company, a corporation, on behalf of the corporation, this 19th day of January, 2012.



Susan Peterson, Notary


My commission expires: October 24, 2012.

SUPPLEMENT "B"
VCI-537447
 created 03/25/2011

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>	<u>NET REVENUE INTEREST</u>
<u>Gas Estate Only</u>					
1 Tax ID # 20529	Range Resources-Pine Mountain, INC. ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212	Leased 906889 T-349	45.41000000%	26.69000000	0.05676250
Tract 1 Totals	EQT Production Company		45.41000000%	26.69000000	0.39733750 0.45410000
2 Tax ID # 20972	Range Resources-Pine Mountain, INC. ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212	Leased 906889 T2-174	28.20155556%	16.57233333	0.03525194
	Avery Eugene Barton 2234 Boston Ave. New Boston, TX 75570-3926 Tax ID # 20972	Leased 243087	0.62292593%	0.36605556	0.00077866
	Jerry Chester Barton and Judy Barton, H/W 415 Woodland Dr. Nitro, WV 25143-1019 Tax ID # 20972	Leased 243087	0.50956667%	0.29950000	0.00063708
	Michael Wayne Barton and Karen Barton, H/W 4689 Plank Rd. Dillwyn, VA 23936-2588 Tax ID # 20972	Unleased	0.31146296%	0.18302778	0.00038933
	Kevin Dale Barton and Fay Barton, H/W 3575 Huguenot Trail Powhatan, VA 25139 Tax ID # 20972	Unleased	0.31146296%	0.18302778	0.00038933
	Lowell Barton Heirs Unknown/Unlocateable Tax ID # 20972	Unleased	0.62292593%	0.36605556	0.00077866
Tract 2 Totals	EQT Production Company		30.58000000%	17.97000000	0.26757500 0.30580000
3 Tax ID # 20836	Range Resources-Pine Mountain, INC. ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212	Leased 906889 T2-253	6.65000000%	3.91000000	0.00831250
Tract 3 Totals	EQT Production Company		6.65000000%	3.91000000	0.05818750 0.06650000
4 Tax ID # 21025	Charlton Tiller 1021 W Main St Abingdon, VA 24210-4701	Leased 245255	17.36000000%	10.20000000	0.02170000
Tract 4 Totals	EQT Production Company		17.36000000%	10.20000000	0.15190000 0.17360000

TOTAL GAS ESTATE	100.00000000%	58.77000000	1.00000000
Percentage of Unit Leased	98.75414815%		
Percentage of Unit Unleased	1.24585185%		
Acreage in Unit Leased		58.03788889	
Acreage in Unit Unleased		0.73211111	

Coal Estate Only

1	Range Resources-Pine Mountain, INC.	Leased	45.41000000%	26.69000000	0.05676250
Tax ID # 20529	ATTN: Jerry Grantham	906889			
	P.O. Box 2136	T-349			
	Abingdon, VA 24212				
	EQT Production Company				0.39733750
Tract 1 Totals			45.41000000%	26.69000000	0.45410000

2	Range Resources-Pine Mountain, INC.	Leased	30.58000000%	17.97000000	0.03622500
Tax ID # 22029	ATTN: Jerry Grantham	906889			
	P.O. Box 2136	T2-174			
	Abingdon, VA 24212				
	EQT Production Company				0.26757500
Tract 2 Totals			30.58000000%	17.97000000	0.30580000

3	Range Resources-Pine Mountain, INC.	Leased	6.65000000%	3.91000000	0.00831250
Tax ID # 22029	ATTN: Jerry Grantham	906889			
	P.O. Box 2136	T2-253			
	Abingdon, VA 24212				
	EQT Production Company				0.05818750
Tract 3 Totals			6.65000000%	3.91000000	0.06650000

4	Range Resources-Pine Mountain, INC.	Leased	17.36000000%	10.20000000	0.02170000
Tax ID # 22029	ATTN: Jerry Grantham	906889			
	P.O. Box 2136	T2-166			
	Abingdon, VA 24212				
	EQT Production Company				0.15190000
Tract 4 Totals			17.36000000%	10.20000000	0.17360000

TOTAL COAL ESTATE	100.00000000%	58.77000000	1.00000000
Percentage of Unit Leased	100.00000000%		
Percentage of Unit Unleased	0.00000000%		
Acreage in Unit Leased		58.77000000	
Acreage in Unit Unleased		0.00000000	

EXHIBIT "B-3" ^{PK} 495PG 519
 VCI-537447

10/27/2010

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
<u>Gas Estate Only</u>				
2	Michael Wayne Barton and Karen Barton, H/W 4689 Plank Rd. Dillwyn, VA 23936-2588 Tax ID # 20972	Unleased	0.31146296%	0.18302778
	Kevin Dale Barton and Fay Barton, H/W 3575 Huguenot Trail Powhatan, VA 25139 Tax ID # 20972	Unleased	0.31146296%	0.18302778
	Lowell Barton Heirs Unknown/Unlocateable Tax ID # 20972	Unleased	0.62292593%	0.36605556
TOTAL UNLEASED GAS			1.24585185%	0.73211111

PK 1.95PG 520

EXHIBIT "E"
VCI-537447
10/27/2010

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
<u>Gas Estate Only</u>				
2	Avery Eugene Barton 2234 Boston Ave. New Boston, TX 75570-3926 Tax ID # 20972	Leased 243087	0.62292593%	0.36605556
	Jerry Chester Barton and Judy Barton, H/W 415 Woodland Dr. Nitro, WV 25143-1019 Tax ID # 20972	Leased 243087	0.50966667%	0.29950000
	Michael Wayne Barton and Karen Barton, H/W 4689 Plank Rd. Dillwyn, VA 23936-2588 Tax ID # 20972	Unleased	0.31146296%	0.18302778
	Kevin Dale Barton and Fay Barton, H/W 3575 Huguenot Trail Powhatan, VA 25139 Tax ID # 20972	Unleased	0.31146296%	0.18302778
	Lowell Barton Heirs Unknown/Unlocateable Tax ID # 20972	Unleased	0.62292593%	0.36605556
	Total		2.37844444%	1.39766667
<u>Coal Estate Only</u>				
2	Range Resources-Pine Mountain, INC. ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212 Tax ID # 22029	Leased 906889 T2-174	2.37844444%	1.39766667
	Total		2.37844444%	1.39766667

10

CV 105 DC 521
EXHIBIT "EE"
VCI-537447
 10/27/2010

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
<u>Gas Estate Only</u>				
4	Charlton Tiller 1021 W Main St Abingdon, VA 24210-4701 Tax ID # 21025	Leased 245255	17.36000000%	10.20000000
Total			17.36000000%	10.20000000
<u>Coal Estate Only</u>				
4	Range Resources-Pine Mountain, INC. ATTN: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212 Tax ID # 22029	Leased 906889 T2-166	0.00000000%	0.00000000
Total			0.00000000%	0.00000000

INSTRUMENT #120000355
 RECORDED IN THE CLERK'S OFFICE OF
 DICKENSON ON
 MARCH 03, 2012 AT 03:59PM
 RICHARD W. EDWARDS, CLERK
 RECORDED BY: JCF