

INSTRUMENT PREPARED BY  
VIRGINIA GAS AND OIL BOARD

ORDER RECORDED UNDER CODE  
OF VIRGINIA SECTION 45.1-361.26

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

**AMENDED**

SUPPLEMENTAL ORDER REGARDING  
ELECTIONS: 900095  
(hereinafter "Subject Drilling Unit")

DOCKET NO. VGOB-12-0417-3058-01

REPORT OF BOARD

FINDINGS AND ORDER

1. This Supplemental Order is entered by the Board *sua sponte* in the form authorized by the Board at its hearing held at 9:00 a.m. on October 20, 1992, Board of Supervisors Room, Courthouse, Grundy, Virginia, and pursuant to authority granted to the Board's Chairman at the hearing of the Virginia Gas and Oil Board on June 16, 1992 at 9:00 a.m. at the Rhododendron Restaurant at the Breaks Interstate Park, Breaks, Virginia; and this Supplemental Order is being recorded for the purpose of (1) complying with the requirements of the Virginia Gas and Oil Board Regulations, 4 VAC 25-160.70C by supplementing the Order previously issued by the Board for subject Docket on November 26, 2012, and recorded in Deed Book 503, Page 201 in the Office of the Clerk of the Circuit Court for Dickenson County, Virginia on January 18, 2013, (herein "Board Order") and (2) to complete the record regarding elections. The Board Order established a drilling unit and pooled all interests in Subject Drilling Unit including those of the Respondents more particularly set forth and identified by the Designated Operator in the affidavits attached hereto and made a part hereof. A supplemental order was entered by the Board on September 6, 2013 and recorded on Oct. 9, 2013 in Deed Book 511, Page 437 in the Office of the Circuit Court Clerk for Dickenson County, Virginia. The Board finds it has jurisdiction over the subject matter pursuant to the provisions of the Virginia Gas and Oil Act, § 45.1-361.1 *et seq.*, Virginia Code, 1950 as amended.
2. Findings: The Board finds that:
  - (a) The Board Order directed Range Resources-Pine Mountain, Inc., (herein the "Designated Operator"), to mail copies of the Board Order to all Respondents whose interests, if any, were pooled by said Board Order;

- (b) The Designated Operator filed its affidavit of mailing dated March 8, 2013, disclosing that it had mailed a correct copy of the Board's Order to all Respondents whose interests, if any, were pooled by said Board Order;
  - (c) The Board Order required each Respondent whose interests, if any, were pooled by the terms of said Board Order to make his or her election within thirty (30) days after the date of mailing or recording, as applicable, of said Order; the Designated Operator has filed its affidavit dated April 21, 2013, in accordance with § 7.C of the Virginia Gas and Oil Board Regulations and 4 VAC 25-160.7C (herein "Affidavit of Elections" annexed hereto), wherein it has, for each Respondent whose interests, if any, were pooled by said Board Order, stated: (i) whether each Respondent has made or failed to make a timely election; (ii) the nature of the election(s) made, if any; and (iii) whether, by reason of failure to elect or to timely elect one or more Respondents are deemed, under the terms of the Board's Order, to have leased all their rights, title, interests, estates and claims in Subject Drilling Unit to the Designated Operator;
  - (d) Current Board standards requiring the escrow of funds and the Board's agreement with its Escrow Agent, First Bank and Trust Company, Trust Division, 38 East Valley Drive, Bristol, Virginia 24201; Tel: (276) 466-9222; Attn: Debbie Davis, or any successor named by the Board, require the entry of a Supplemental Order establishing of record the elections made or deemed to have been made and specifying the sums or percentage thereof subject to escrow. Current Board escrow standards were made applicable to Subject Drilling Unit by a Board Order dated July 18, 2006. The Affidavit of Elections indicates that the escrow of funds is required with regard to Well No. 900095.
3. Order: By this Order, the Board orders the Designated Operator to tender, consistent with and in accordance with the findings set forth at Paragraph 2 above, to the extent escrow was required and to the extent it pertained to the elections and interests of the Respondents who have entered into a royalty split agreement and no longer require escrow of any funds, the Applicant is hereby directed to provide the Board with reconciliation of its and the Escrow Agent's records so that any funds affected by this Order may be disbursed in an appropriate manner.
4. Mailing of Order and Filing of Affidavit: The Designated Operator under the captioned Order or its Attorney shall file an affidavit with the Secretary

of the Board within ten (10) days after the date of receipt of this Supplemental Order stating that a true and correct copy of this Supplemental Order was mailed within seven (7) days from the date of receipt of this Supplemental Order to each Respondent whose address is known.

5. Conclusion: Therefore, the findings and all terms and provisions set forth above be and hereby are granted and **IT IS SO ORDERED**.
6. Effective Date: This Amended Supplemental Order shall be effective as of the date of the Board's approval of this Application, which is set forth at Paragraph 1 above.

DONE AND EXECUTED this 5<sup>th</sup> day of May, 2014, by a majority of the Virginia Gas and Oil Board.

Bradley C. Lambert  
Bradley Lambert, Chairman

DONE AND EXECUTED this 5<sup>th</sup> day of May, 2014, by a majority of the Virginia Gas and Oil Board.

Rick Cooper  
Rick Cooper  
Principal Executive to the Staff  
Virginia Gas and Oil Board

STATE OF VIRGINIA  
COUNTY OF RUSSELL:

Acknowledged this 5<sup>th</sup> day of May, 2014, personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley Lambert, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board and Rick Cooper being duly sworn did depose and say that he is Principal Executive to the Staff of the Virginia Gas and Oil Board, that they executed same and were authorized to do so.

Diane J. Davis  
Diane J. Davis

My Commission Expires September 30, 2017



**VIRGINIA:**

***BEFORE THE VIRGINIA GAS AND OIL BOARD***

IN RE: Application of Range Resources-Pine Mountain, Inc, for Establishment of a Drilling Unit and the Forced Pooling of Interests in 900095, Docket No. VGOB-12-0417-3058-01 in the Sandlick District, Elkhorn City Quadrangle, Dickenson County, Virginia.

**AMENDED AFFIDAVIT OF MCKINNIS & SCOTT, Attorneys-at-Law, Agents for the Designated Operator REGARDING ELECTIONS, ESCROW ACCOUNTS AND SUPPLEMENTAL ORDER**

Timothy E. Scott (herein Affiant), being duly sworn on oath, deposes and says:

1. That the Affiant is an attorney in the law firm of MCKINNIS & SCOTT, the Agent for the Designated Operator, with offices located at 135 W. Main Street, Suite 200, Kingsport, Tennessee 37660, and is authorized to give this Affidavit in its behalf;
2. That the Order entered on November 26, 2012, by the Virginia Gas and Oil Board regarding the captioned conventional gas unit required the Applicant to mail a true and correct copy of said Order to each person pooled by said Order;
3. That within seven (7) days of the receipt of an executed and recorded copy of the Order referred to at Paragraph 2, above, the Affiant was directed to cause a true and correct copy of said Order to be mailed via the United States Postal Service to each Respondent named in the captioned Application, whose address was known, and to all persons, if any, who are added as Respondents at the hearing held in the captioned matter; that proof of such mailing has previously been tendered to the Division of Gas and Oil, the Office of the Gas and Oil Inspector, at Abingdon, Virginia;
4. That the Order of the Virginia Gas and Oil Board in the captioned matter required all persons pooled thereby to tender written notice of their election of the option selected under Paragraph 9 of the Order to the Designated Operator within thirty (30) days from the date of receipt of a copy of the recorded Order;
5. That the Designated Operator, by and through its agent, McKinnis & Scott, Attorneys-at-Law, has established procedures to review all mail received and all written documents received by means other than by mail to ascertain whether parties whose interests have been pooled have made a written election, in a timely fashion, as required by the captioned Order;

that said procedures were followed to identify the elections, if any, made with regard to Subject Drilling Unit; that the following persons or entities delivered, by mail or otherwise, written elections to the Unit Operator, within the thirty day elections period:

<u>Owner:</u>	<u>Election:</u>	<u>Interest:</u>
Mary Ruth House Friend	Carried-Option 3 Pursuant to Paragraph 9.3	0.3628571%

6. That the interest and/or claims of the following persons or entities (who made timely elections, or who are deemed under the terms of the Board's Order to have leased, or who, subsequent to the pooling hearing held in the captioned matter, have leased or otherwise entered into an agreement with the Designated Operator) are subject to escrow under the Board's Order pooling the captioned Unit, as unknown or unlocatable:

See Exhibit E attached

7. That after the pooling hearing held in the captioned matter, the following persons or entities have leased or entered into a voluntary agreement with the Designated Operator with regard to their interest and/or claims:

NONE

8. That the Designated Operator with regard to persons previously requiring the services of the Escrow Agent have now reached an agreement regarding their interests or claims that allows Applicant/Designated Operator to make royalty distribution without the need to escrow funds which would otherwise be in conflict:

NONE

9. That the Respondents identified in Exhibit B-3 hereto have not made a timely election and have failed to enter into an agreement with the Designated Operator and their respective coalbed methane rights, interests and claims shall be deemed to have leased to Applicant/Designated Operator pursuant to and in accordance with Paragraph 10 of the Board Order dated November 26, 2012:

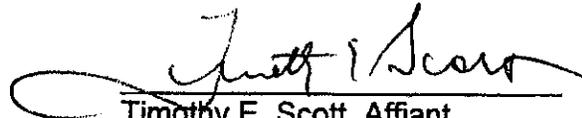
See Exhibit B-3 attached

10. The Designated Operator requests that the following persons be dismissed as Respondents:

NONE

That pursuant to the provisions of 4VAC 25-160.70.A.10 and .C and VAC 25-160-80, annexed hereto and incorporated herein is a proposed supplemental order to be entered to complete the record regarding elections; that said annexed supplemental order sets forth that the services of the Escrow Agent are required in this matter pursuant to the terms of §§ 45.1-361.21.D and 45.1-361.22.A.3 and .4.

Dated at Kingsport, Tennessee, this 10<sup>th</sup> day of December, 2013.

  
Timothy E. Scott, Affiant

Taken, subscribed and sworn to before me by Timothy E. Scott, the Agent for Range Resources-Pine Mountain, Inc., a corporation, on behalf of the corporation, this 10<sup>th</sup> day of December, 2013.

  
Notary Public

My commission expires: 10/21/2015



{f:\msword2000\pinemountainoilandgas\pooling.900095.supportorder&aff amended}

Exhibit "B-3" - Unleased Owners  
900095 Revised 4/26/2012

Tract	Lessor	Lease Status	Interest Within Unit	Gross Acreage in Unit
<b>Gas Estate Only</b>				
4	<b>Tax ID # -Minerals Only</b>			
	John Mullins Unknown	Unleased	0.25400000	0.50900000
	Shirley Arrington Whitt 1650 Cool Spring Road Charlottesville, VA 22901	Unleased	0.06350000	0.12725000
	Woodrow W Friend, Jr 126 Paddock Drive Nicholasville, KY 40356	Unleased	0.01814286	0.03635714
	Kathlyn Friend 134 North Second St Richmond, KY 40475	Unleased	0.01814286	0.03635714
	Margaret E Friend 222 Kelsey Friend Drive Pikeville, KY 41501	Unleased	0.03628571	0.07271429
	Thurman Bruce Friend Unknown	Unleased	0.03628571	0.07271429
	Ballard Lowe Friend 3617 Pinecrest Circle Duluth, GA 30096-2755	Unleased	0.03628571	0.07271429
	Jessie Evelyn Friend Newson 955 Wine Island Road Danville, KY 40422	Unleased	0.03628571	0.07271429
	Noah Steven Friend PO Box 215 Lowes Br Pikeville, KY 41501	Unleased	0.01209524	0.02423810
	Carolyn Mae Friend Carter Conwa PO Box 113 Pikeville, KY 41502	Unleased	0.01209524	0.02423810
	Jennifer Friend Rummel 103 Church Street Columbia, KY 42728	Unleased	0.01209524	0.02423810

# DB 516 PG399

Virginia Lowe 4576 N Mayo Trail Pikeville, KY 41501	Unleased	0.03175000	0.06362500
Geneva Hamilton 140 Maple Road Harold, KY 41635	Unleased	0.03175000	0.06362500
Nancy Barrowman 703 Kinnikinnick Branch Pikeville, KY 41501	Unleased	0.03175000	0.06362500
Betty Hobson 5433 N Mayo Trail Pikeville, KY 41501	Unleased	0.03175000	0.06362500
Dan Stamper, Jr PO Box 802 Pikeville, KY 41502	Unleased	0.03175000	0.06362500
Shirley Justice 5445 N Mayo Trail Pikeville, KY 41501	Unleased	0.03175000	0.06362500
Teresa Stamper Flockhart 1854 Poplar Road Stafford, VA 22554	Unleased	0.01058333	0.02120833
Betty Stamper Johnson 5445 N Mayo Trail Pikeville, KY 41501	Unleased	0.01058333	0.02120833
Harria Stamper Walters 5665 Cardigan Trace Sugar Hill, GA 30518	Unleased	0.01058333	0.02120833
Fon Michael Johnson, Jr 160 College Street, Apt 214 Pikeville, KY 41501	Unleased	0.01587500	0.03181250
Jimmy Dan Johnson PO Box 4412 Pikeville, KY 41502	Unleased	0.01587500	0.03181250
Jill Mullins Cornelius 3102 SE Guinevers Lane Port Lucie, FL 34952	Unleased	0.08466667	0.16966667
Donna Sue Mullins Justice 55 Kinnikinnick Branch Pikeville, KY 41501	Unleased	0.08466667	0.16966667

DB 516 PG400

Rhea Sue Mullins 14614 Pine Glen Circle Lutz, FL 33549	Unleased	0.08466667	0.16966667
Ronnie Small Unknown	Unleased	0.02700041	0.05410711
Clyde Taylor, Jr PO Box 3226 Pikeville, KY 41502	Unleased	0.06191250	0.12406875
Garland L Wagner 38240 Warren Road Westland, MI 48185-1939	Unleased	0.08256291	0.16545086
Ollie Gladys Spears Wagner 3303 Roxbury Drive Lexington, KY 40503	Unleased	0.06191250	0.12406875
Charles Wagner Decendants Unknown	Unleased	0.02061169	0.04130452
Janiv Blackburn 787 Cowpen Road Pikeville, KY 41501	Unleased	0.50800000	1.01800000
Thelma M Meadows Bellans 7325 Willow Highway Glandledge, MI 48837	Unleased	0.03628571	0.07271429
Pearl Mullins Blair Unknown	Unleased	0.03628571	0.07271429
Gervis Mullins Unknown	Unleased	0.03628571	0.07271429
Lena Mullins Meade Unknown	Unleased	0.03628571	0.07271429
Florence Mullins Hughes Unknown	Unleased	0.03628571	0.07271429
Millard Meade Unknown	Unleased	0.03628571	0.07271429
Crawford Meade Unknown	Unleased	0.03628571	0.07271429
<b>Tract 4 Totals</b>		<b>2.05921429</b>	<b>4.12653571</b>
<b>TOTAL GAS ESTATE</b>		<b>2.05921429</b>	<b>4.12653571</b>

**Exhibit "E" - Escrow Owners  
900095**

Tract	Lessor	Lease Status	Interest Within Unit	Gross Acreage in Unit
<b>Gas Estate Only</b>				
4	<b>Tax ID # -Minerals Only</b>			
	John Mullins Unknown	Unleased	0.25400000	0.50900000
	Thurman Bruce Friend Unknown	Unleased	0.03628571	0.07271429
	Ronnie Small Unknown	Unleased	0.02700041	0.05410711
	Charles Wagner Decendants Unknown	Unleased	0.02061169	0.04130452
	Pearl Mullins Blair Unknown	Unleased	0.03628571	0.07271429
	Gervis Mullins Unknown	Unleased	0.03628571	0.07271429
	Lena Mullins Meade Unknown	Unleased	0.03628571	0.07271429
	Florence Mullins Hughes Unknown	Unleased	0.03628571	0.07271429
	Millard Meade Unknown	Unleased	0.03628571	0.07271429
	Crawford Meade Unknown	Unleased	0.03628571	0.07271429
	<b>Tract 4 Totals</b>		<b>0.55561209</b>	<b>1.11341164</b>
	<b>TOTAL GAS ESTATE</b>		<b>0.55561209</b>	<b>1.11341164</b>

INSTRUMENT #140000594  
RECORDED IN THE CLERK'S OFFICE OF  
DICKENSON ON  
MAY 19, 2014 AT 10:51AM  
RICHARD W. EDWARDS, CLERK  
RECORDED BY: CJB