

130002060

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

SUPPLEMENTAL ORDER REGARDING DOCKET NUMBER
VGOB 12-0515-3062

ELECTIONS: UNIT AU-92 (*Wells AU92 & AU92A*)
(herein Subject Drilling Unit)

REPORT OF BOARD
FINDINGS AND ORDER

This Supplemental Order is entered by the Board *sua sponte* in the form authorized by the Board at hearings held on February 15, 1994 and June 16, 1992; and this Supplemental Order is being recorded for the purpose of supplementing the Order previously in the captioned matter on May 15, 2012 which was recorded at Document 13000279 in the Office of the Clerk of the Circuit Court of Buchanan County, Virginia, on February 19, 2013, (herein "Board Order") and completing the record regarding elections.

Findings: The Board finds that:

The Board Order directed CNX GAS COMPANY LLC (herein "Designated Operator") to mail copies of the Board Order to all Respondents whose interests, if any, were pooled by the said Board Order;

The Designated Operator filed its affidavit of elections disclosing that it had mailed a true and correct copy of the Board's Order to all Respondents whose interests, if any, were pooled by said Board Order;

The Board Order required each Respondent whose interests, if any, were pooled by the terms of said Board Order to make an election within thirty (30) days after the date of mailing or recording, as applicable, of said Order; the affidavit of elections filed herein and annexed hereto as Exhibit A states: (i) whether each Respondent has made or failed to make a timely election; (ii) the nature of any election(s) made; and (iii) whether, by reason of a failure to elect or to timely elect one or more Respondents are deemed, under the terms of the Board's Order, to have leased all their rights, title, interests, estates and claims in Subject Drilling Unit to the Applicant;

That the affidavit of elections annexed hereto with the Exhibits submitted therewith identifies the Respondent(s) making a timely election, if any; identifies the Respondent(s), if any, who are deemed to have leased; identifies the conflicting interests and claims which require escrow; identifies the interests and claims, if any, requiring escrow under Virginia Code section 45.1-361.21.D; and identifies the Respondents, if any, who may be dismissed by reason of having leased or entered into a voluntary agreement with the Applicant.

The affidavit of elections indicates whether or not the escrow of funds is required with regard to Unit AU-92;

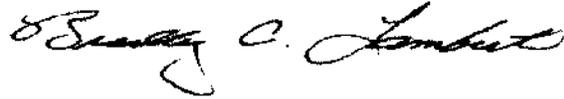
Order: By this Order, the Board orders the Designated Operator to tender, consistent with and in accordance with the findings set forth at paragraph 2. above and the annexed affidavit of elections with Exhibits thereto, any funds subject to escrow and instructs the Escrow Agent, First Bank & Trust Company 38 E. Valley Drive, Bristol, VA 24201, Attn: Debbie Davis or any successor named by the Board to establish interest bearing escrow account(s), IRS Tax Identification Number 54-1629506, in accordance with the information set forth in the affidavit of elections with Exhibits thereto, to receive funds and account to the Board therefore.

Mailing of Order and Filing of Affidavit: The Designated Operator under the captioned Order or shall file an affidavit with the Secretary of the Board within ten (10) days after the date of receipt of this Order stating that a true and correct copy of this Order was mailed to each Respondent whose interests or claims are subject to escrow and whose address is known within seven (7) days from the date of receipt of this Order.

Conclusion: Therefore, the findings and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

Effective Date: This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 7 day of October, 2013 by a majority of the Virginia Gas and Oil Board.



Chairman, Bradley C. Lambert

COMMONWEALTH OF VIRGINIA
COUNTY OF RUSSELL

Acknowledged on this 7th day of October, 2013, personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is the Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.


Sarah Jessee Gilmer, Notary Public
262946

My Commission expires: July 31, 2017

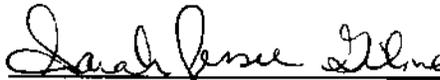
DONE AND PERFORMED this 8 day of October, 2013 by Order of the Virginia Gas and Oil Board.



Rick Cooper
Principal Executive to the
staff, Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA
COUNTY OF RUSSELL

Acknowledged on this 8th day of October, 2013, personally before me a notary public in and for the Commonwealth of Virginia, appeared Rick Cooper, being duly sworn did depose and say that he is Principal Executive to the staff of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.


Sarah Jessee Gilmer, Notary Public
262946

My Commission expires: July 31, 2017

VIRGINIA:

Exhibit A

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

Application of CNX Gas Company LLC for Forced Pooling of Interests in Unit AU-92
VGOB-12-0515-3062 in the Hurricane District of Buchanan County, Virginia

AFFIDAVIT OF CNX GAS COMPANY LLC (herein "Designated Operator") REGARDING
ELECTIONS, ESCROW AND SUPPLEMENTAL ORDER

Anita D. Duty, being first duly sworn on oath, deposes and says:

That your affiant is employed by CNX Land Resources, Inc., as a Pooling Supervisor and is duly authorized to make this affidavit on behalf of CNX GAS COMPANY LLC, the designated operator,

That the Order entered on May 15, 2012, by the Virginia Gas and Oil Board (hereinafter "Board") regarding the captioned CBM Unit required the Applicant to mail a true and correct copy of said Order to each person pooled by the Order;

That within seven (7) days of receipt of an executed copy of the Order referred to at paragraph 2. above, your affiant caused a true and correct copy of said Order to be mailed via the United States Postal Service to each Respondent named in the captioned Application, whose address was known, and to all persons, if any, who were added as Respondents at the hearing held in the captioned matter; that proof of such mailing has previously been tendered to the Division of Gas and Oil, the Office of the Gas and Oil Inspector, at Lebanon, Virginia;

That the Order of the Board in the captioned matter required all persons pooled thereby to tender their written elections to the Unit Operator within thirty (30) days of the date the Order was recorded in the counties identified above; that said Order was recorded on February 19, 2013;

That the designated operator CNX GAS COMPANY LLC has established procedures to review all mail received and all written documents received other than by mail to ascertain whether parties whose interests have been pooled have made a written election, in a timely fashion, as required by the captioned Order; that said procedures were followed to identify the elections, if any, made with regard to the Subject Unit; that the following persons delivered, by mail or otherwise, written elections the Unit Operator, within the thirty day elections period:

Participating Operator (Option 9.1)- Range Resources-Pine Mountain, Inc.
(Wells AU92 & AU92A)

That respondents identified in Exhibit B-3 hereto are, having failed to make any election, deemed to have leased their coalbed methane rights, interests and claims to Applicant, all as provided in the Board's Order of May 15, 2012;

See attached Exhibit B-3

That the rights, interests and claims of the following persons are subject to escrow under the Board's Order pooling the captioned Unit, Board Regulations and the Code of Virginia:

None

That after the pooling hearing held in the captioned matter, the following persons have leased or entered into a voluntary agreement with the Designated Operator:

None

That to the extent any of said persons listed in Exhibit B-2 have rights, interests and claims which are subject to escrow, they should be dismissed as respondents; the Operator requests that the following persons be dismissed as Respondents:

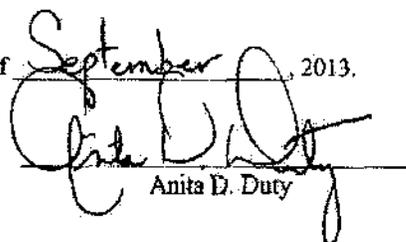
None

That the persons identified in Exhibit EE attached hereto have entered into royalty split agreements that allow the Applicant/Designated Operator to pay them directly without the need to escrow funds which would otherwise be in conflict.

None

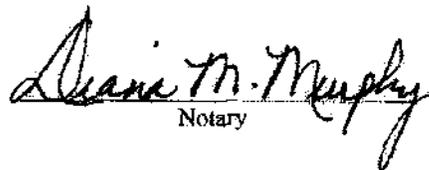
That pursuant to the provisions of VAC 25-160-70.A.10. and C. and VAC 25-160-80 the annexed supplemental order sets forth the interests and claims that require escrow of funds pursuant to Virginia Code sections 45.1-361.21.D. and 45.1-361.22.A.3. and 4.

Dated at Bluefield, West Virginia, this 18th day of September, 2013.

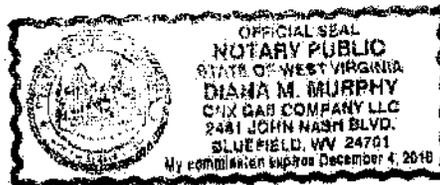

Anita D. Duty

STATE OF WEST VIRGINIA
COUNTY OF MERCER

Taken, subscribed and sworn to before me by Anita D. Duty as a Pooling Supervisor for PNX Land Resources, Inc., on behalf of the corporate Designated Operator, this 18th day of September, 2013.


Notary

My commission expires: December 4, 2016

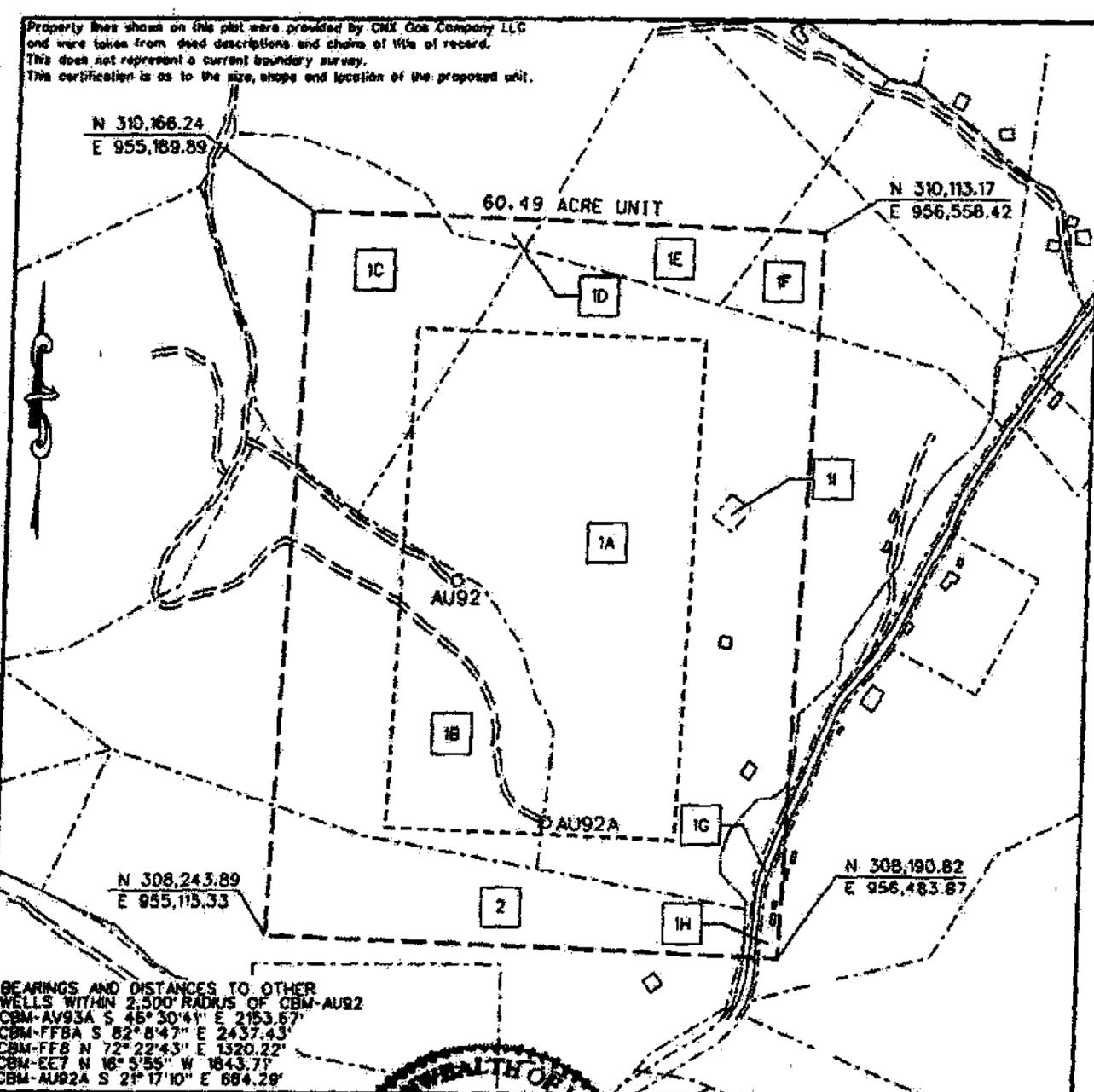


Property lines shown on this plat were provided by CNX Gas Company LLC and were taken from deed descriptions and chains of title of record. This does not represent a current boundary survey. This certification is as to the size, shape and location of the proposed unit.

N 310,166.24
E 955,189.89

60.49 ACRE UNIT

N 310,113.17
E 956,558.42



N 308,243.89
E 955,115.33

N 308,190.82
E 956,483.87

BEARINGS AND DISTANCES TO OTHER WELLS WITHIN 2,500' RADIUS OF CBM-AU92
 CBM-AV93A S 46° 30' 41" E 2153.67'
 CBM-FF8A S 82° 8' 47" E 2437.43'
 CBM-FF8 N 72° 22' 43" E 1320.22'
 CBM-EE7 N 16° 5' 55" W 1843.77'
 CBM-AU92A S 21° 17' 10" E 684.29'

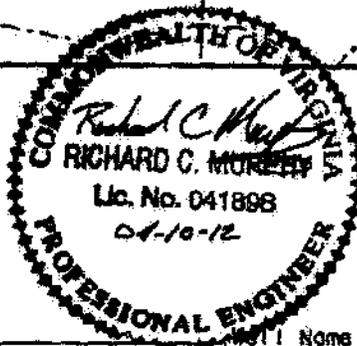


EXHIBIT A
 NDRA FIELD
 UNIT AU92
 FORCE POOLING
 VGDB-12-0515-3062

Company CNX Gas Company LLC Well Name and Number UNIT AU92
 Tract No. _____ Elevation _____ Quadrangle Vansant
 County BUCHANAN District Hurricane Scale: 1" = 400' Date _____
 This plat is a new plat _____ ; on updated plat X ; or a final plat _____

Form OGO-GO-7 Richard C. Morehead (Affix Seal)
 Rev. 9/91 Licensed Professional Engineer or Licensed Land Surveyor

CNX Gas Company LLC
UNIT AU-92
Tract Identifications
(60.49 Acres)

1. **Harrison-Wyatt, LLC Oxy Tr. 14, ICCO Tr. 521 (570 Acre Tract) - All Minerals**
Island Creek Coal Company/Consol Energy, Inc. - Below Drainage Coal Leased
Jewell Smokeless Coal Corporation - Above Drainage Coal Leased
CNX Gas Company LLC - Oil, Gas and CBM Leased
53.98 acres 89.2379%

- 1A. **Howard Lockhart, et al - Surface**
- 1B. **Cannie Lockhart, et al - Surface**
- 1C. **Lonnie Lockhart, et al - Surface**
- 1D. **Howell Lockhart - Surface**
- 1E. **Howell Lockhart - Surface**
- 1F. **Bernice Breeding, et al - Surface**
- 1G. **Commonwealth of Virginia - Surface**
- 1H. **Arnold Lockhart, et ux - Surface**
- 1I. **Unknown Surface Owner (CEMETERY)**

2. **Sydney Asbury, et al (100 Acre Tract) - All Minerals**
EQT Production Company (50%) / Range Resources - Pine Mountain, Inc. (50%) -
Oil, Gas and CBM Leased
Ira Lockhart Heirs - Surface
6.51 acres 10.7621%

"This title block is for general informational purposes only and does not reflect an analysis of the severance deed and its effect upon coal bed methane ownership and should not be relied upon for such purpose."

April 19, 2012

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Exhibit B-3
Unit AU-92
VGOB Docket# 12-0515-3062
List of all Unleased Owners/Claimants
(60.49 Acre Unit)

	Net Acres in Unit	Interest in Unit	Election
I. COAL OWNERSHIP			
<u>Tract #2 - 6.51 acres</u>			
(1) Sydney Asbury, et al. (100.00 acre tract)	6.51 acres	10.7621%	
(a) Sydney L. Asbury 4561 Scenic View Drive Pegram, TN 37143	2.71 acres 5/12 of 6.51 acres	4.4842%	RRPM - Participating Operator *
(b) Rose A. Matthews 750 Wilshire Place Gainesville, GA 30501	3.80 acres 7/12 of 6.51 acres	6.2779%	RRPM - Participating Operator *
II. OIL & GAS OWNERSHIP			
<u>Tract #2 - 6.51 acres</u>			
(1) Sydney Asbury, et al. (100.00 acre tract)	6.51 acres	10.7621%	
(a) Sydney L. Asbury 4561 Scenic View Drive Pegram, TN 37143	2.71 acres 5/12 of 6.51 acres	4.4842%	RRPM - Participating Operator *
(b) Rose A. Matthews 750 Wilshire Place Gainesville, GA 30501	3.80 acres 7/12 of 6.51 acres	6.2779%	RRPM - Participating Operator *

*Note: The Oil, Gas & CBM estates are leased by EQT Production Company 50% and Range Resources - Pine Mountain, Inc. 50%. EQT did not exercise their election for 50%, therefore RRPM elected to participate at 100%.

INSTRUMENT #133002060
RECORDED IN THE CLERK'S OFFICE OF
BUCHANAN COUNTY ON
OCTOBER 21, 2013 AT 01:46PM

BEVERLY S. TILLER, CLERK
RECORDED BY: 688