

INSTRUMENT PREPARED BY
VIRGINIA GAS AND OIL BOARD

ORDER RECORDED UNDER CODE
OF VIRGINIA SECTION 45.1-361.26

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

SUPPLEMENTAL ORDER REGARDING DOCKET NO. VGOB-13-0319-4007
ELECTIONS: 900091
(hereinafter "Subject Drilling Unit")

REPORT OF BOARD

FINDINGS AND ORDER

1. This Supplemental Order is entered by the Board *sua sponte* in the form authorized by the Board at its hearing held at 9:00 a.m. on October 20, 1992, Board of Supervisors Room, Courthouse, Grundy, Virginia, and pursuant to authority granted to the Board's Chairman at the hearing of the Virginia Gas and Oil Board on June 16, 1992 at 9:00 a.m. at the Rhododendron Restaurant at the Breaks Interstate Park, Breaks, Virginia; and this Supplemental Order is being recorded for the purpose of (1) complying with the requirements of the Virginia Gas and Oil Board Regulations, 4 VAC 25-160.70C by supplementing the Order previously issued by the Board for subject Docket on April 25, 2013, and recorded in Deed Book 507, Page 252 in the Office of the Clerk of the Circuit Court for Dickenson County, Virginia on May 10, 2013, (herein "Board Order") and (2) to complete the record regarding elections. The Board Order established a drilling unit and pooled all interests in Subject Drilling Unit including those of the Respondents more particularly set forth and identified by the Designated Operator in the affidavits attached hereto and made a part hereof. The Board finds it has jurisdiction over the subject matter pursuant to the provisions of the Virginia Gas and Oil Act, § 45.1-361.1 *et seq.*, Virginia Code, 1950 as amended.
2. Findings: The Board finds that:
 - (a) The Board Order directed Range Resources-Pine Mountain, Inc., (herein the "Designated Operator"), to mail copies of the Board Order to all Respondents whose interests, if any, were pooled by said Board Order;

- (b) The Designated Operator filed its affidavit of mailing dated January 22, 2014, disclosing that it had mailed a correct copy of the Board's Order to all Respondents whose interests, if any, were pooled by said Board Order;
 - (c) The Board Order required each Respondent whose interests, if any, were pooled by the terms of said Board Order to make his or her election within thirty (30) days after the date of mailing or recording, as applicable, of said Order; the Designated Operator has filed its affidavit dated January 30, 2013, in accordance with § 7.C of the Virginia Gas and Oil Board Regulations and 4 VAC 25-160.7C (herein "Affidavit of Elections" annexed hereto), wherein it has, for each Respondent whose interests, if any, were pooled by said Board Order, stated: (i) whether each Respondent has made or failed to make a timely election; (ii) the nature of the election(s) made, if any; and (iii) whether, by reason of failure to elect or to timely elect one or more Respondents are deemed, under the terms of the Board's Order, to have leased all their rights, title, interests, estates and claims in Subject Drilling Unit to the Designated Operator;
 - (d) Current Board standards requiring the escrow of funds and the Board's agreement with its Escrow Agent, First Bank and Trust Company, Trust Division, 38 East Valley Street, Bristol, Virginia 24201; Tel: (276) 466-9222; Attn: Debbie Davis, or any successor named by the Board, require the entry of a Supplemental Order establishing of record the elections made or deemed to have been made and specifying the sums or percentage thereof subject to escrow. Current Board escrow standards were made applicable to Subject Drilling Unit by a Board Order dated July 18, 2006. The Affidavit of Elections indicates that the escrow of funds is required with regard to 900091.
3. Order: By this Order, the Board orders the Designated Operator to tender, consistent with and in accordance with the findings set forth at Paragraph 2 above, to the extent escrow was required and to the extent it pertained to the elections and interests of the Respondents who have entered into a royalty split agreement and no longer require escrow of any funds, the Applicant is hereby directed to provide the Board with reconciliation of its and the Escrow Agent's records so that any funds affected by this Order may be disbursed in an appropriate manner.
4. Mailing of Order and Filing of Affidavit: The Designated Operator under the captioned Order or its Attorney shall file an affidavit with the Secretary of the Board within ten (10) days after the date of receipt of this

Supplemental Order stating that a true and correct copy of this Supplemental Order was mailed within seven (7) days from the date of receipt of this Supplemental Order to each Respondent whose address is known.

5. Conclusion: Therefore, the findings and all terms and provisions set forth above be and hereby are granted and **IT IS SO ORDERED**.
6. Effective Date: This Order shall be effective as of the date of the Board's approval of this Application, which is set forth at Paragraph 1 above.

DONE AND EXECUTED this 24 day of January, 2014 by a majority of the Virginia Gas and Oil Board.



Chairman, Bradley C. Lambert

DONE AND PERFORMED this 24 day of January, 2014 by Order of the Virginia Gas and Oil Board.



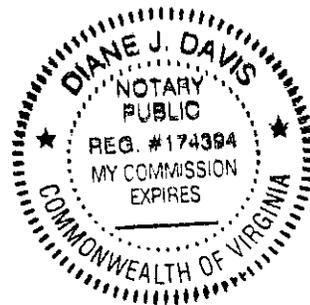
Rick Cooper
Principal Executive to the
staff, Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA
COUNTY OF RUSSELL

Acknowledged on this 24th day of Jan, 2014, personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is the Chairman of the Virginia Gas and Oil Board and Rick Cooper, being duly sworn did depose and say that he is Principal Executive to the staff of the Virginia Gas and Oil Board, that they executed the same and was authorized to do so.


Diane J. Davis, Notary Public
174394

My Commission expires: September 30, 2017



VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE: Application of Range Resources-Pine Mountain, Inc, for the Forced Pooling of Interests in 900091, Docket No. VGOB-13-0319-4007 in the Sandlick District, Haysi Quadrangle, Dickenson County, Virginia.

AFFIDAVIT OF MCKINNIS & SCOTT, Attorneys-at-Law, Agents for the Designated Operator REGARDING ELECTIONS, ESCROW ACCOUNTS AND SUPPLEMENTAL ORDER

Timothy E. Scott (herein Affiant), being duly sworn on oath, deposes and says:

1. That the Affiant is an attorney in the law firm of MCKINNIS & SCOTT, the Agent for the Designated Operator, with offices located at 135 W. Main Street, Suite 200, Kingsport, Tennessee 37660, and is authorized to give this Affidavit in its behalf;
2. That the Order entered on April 25, 2013, by the Virginia Gas and Oil Board regarding the captioned conventional gas unit required the Applicant to mail a true and correct copy of said Order to each person pooled by said Order;
3. That within seven (7) days of the receipt of an executed and recorded copy of the Order referred to at Paragraph 2, above, the Affiant was directed to cause a true and correct copy of said Order to be mailed via the United States Postal Service to each Respondent, if known and locatable, named in the captioned Application, whose address was known, and to all persons, if any, who are added as Respondents at the hearing held in the captioned matter; that proof of such mailing has previously been tendered to the Division of Gas and Oil, the Office of the Gas and Oil Inspector, at Lebanon, Virginia;
4. That the Order of the Virginia Gas and Oil Board in the captioned matter required all persons pooled thereby to tender written notice of their election of the option selected under Paragraph 9 of the Order to the Designated Operator within thirty (30) days from the date of receipt of a copy of the recorded Order;
5. That the Designated Operator, by and through its agent, McKinnis & Scott, Attorneys-at-Law, has established procedures to review all mail received and all written documents received by means other than by mail to ascertain whether parties whose interests have been pooled have made a written election, in a timely fashion, as required by the captioned Order;

that said procedures were followed to identify the elections, if any, made with regard to Subject Drilling Unit; that the following persons or entities delivered, by mail or otherwise, written elections to the Unit Operator, within the thirty day elections period:

None

6. That the interest and/or claims of the following persons or entities (who made timely elections, or who are deemed under the terms of the Board's Order to have leased, or who, subsequent to the pooling hearing held in the captioned matter, have leased or otherwise entered into an agreement with the Designated Operator) are subject to escrow under the Board's Order pooling the captioned Unit, as unknown or unlocatable:

See Exhibit E

7. That after the pooling hearing held in the captioned matter, the following persons or entities have leased or entered into a voluntary agreement with the Designated Operator with regard to their interest and/or claims:

None.

8. That the Designated Operator with regard to persons previously requiring the services of the Escrow Agent have now reached an agreement regarding their interests or claims that allows Applicant/Designated Operator to make royalty distribution without the need to escrow funds which would otherwise be in conflict:

None.

9. That the Respondents identified in Exhibit B-3 hereto have not made a timely election and have failed to enter into an agreement with the Designated Operator and their respective oil and gas rights, interests and claims shall be deemed to have leased to Applicant/Designated Operator pursuant to and in accordance with Paragraph 10 of the Board Order dated April 25, 2013:

None.

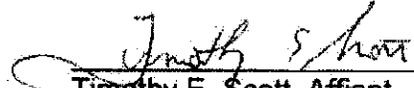
10. The Designated Operator requests that the following persons be dismissed as Respondents:

None.

That pursuant to the provisions of 4VAC 25-160.70.A.10 and .C and VAC 25-160-80, annexed hereto and incorporated herein is a proposed supplemental order to

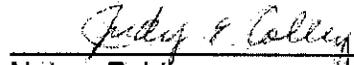
be entered to complete the record regarding elections; that said annexed supplemental order sets forth that the services of the Escrow Agent is required in this matter pursuant to the terms of §§ 45.1-361.21.D and 45.1-361.22.A.3 and .4.

Dated at Kingsport, Tennessee, this 22nd day of January, 2014.



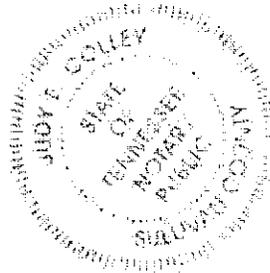
Timothy E. Scott, Affiant

Taken, subscribed and sworn to before me by Timothy E. Scott, the Agent for Range Resources-Pine Mountain, Inc., a corporation, on behalf of the corporation, this 22nd day of January, 2014.

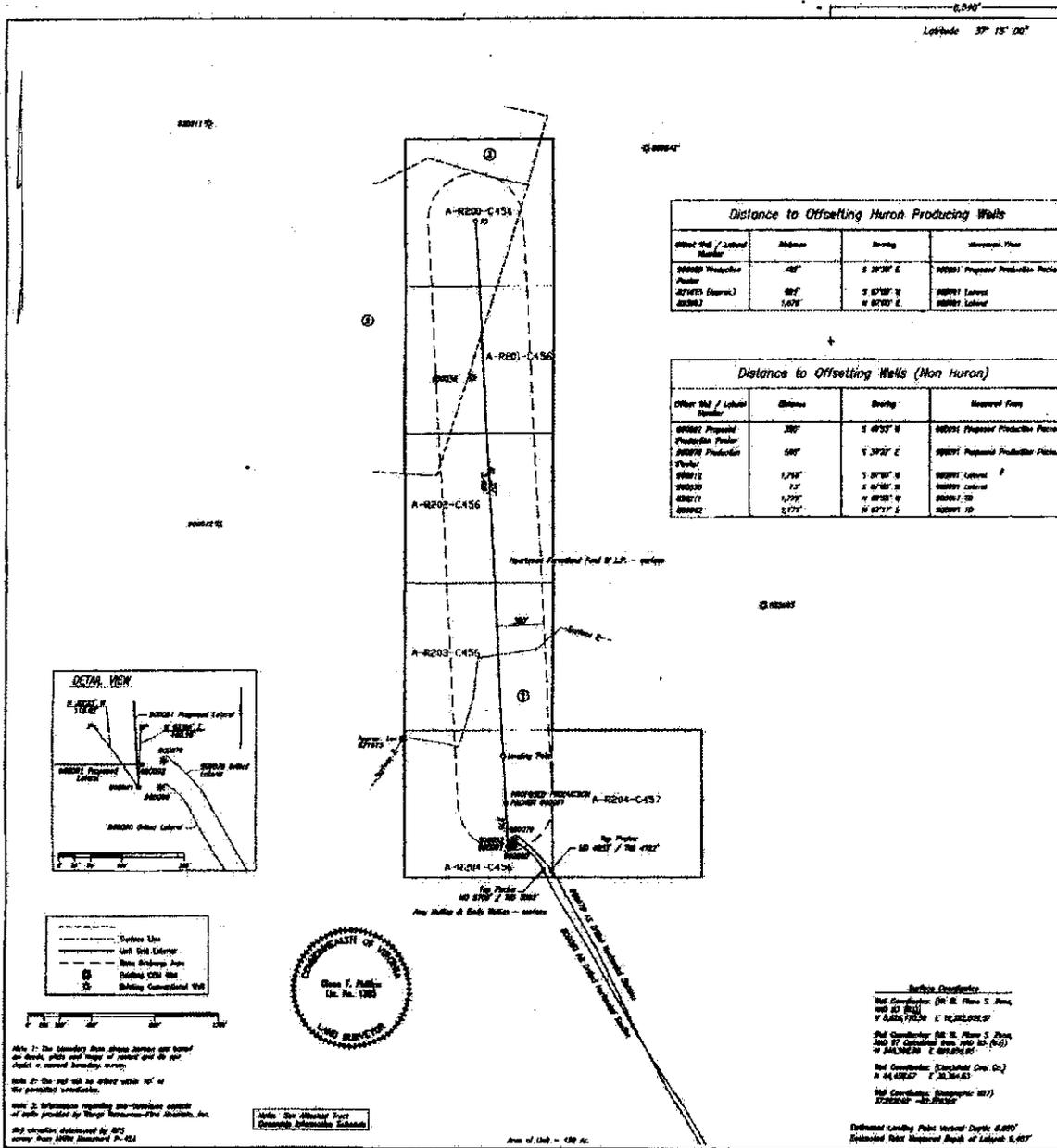


Notary Public

My commission expires: 8/22/17



[f:\msword2000\pinemountainoilandgas\pooling.900091.supportorder&aff January 22, 2014]



Distance to Offsetting Huron Producing Wells

Offset Well / Label Number	Distance	Bearing	Measured From
89889 Proposed Production Factor	467'	S 37°30' E	89891 Proposed Production Factor
897475 (Huron)	467'	S 37°30' W	89891 Lateral Offset Lateral
89883	1,076'	N 87°30' E	

Distance to Offsetting Wells (Non Huron)

Offset Well / Label Number	Distance	Bearing	Measured From
89882 Proposed Production Factor	380'	S 47°32' W	89891 Proposed Production Factor
89899 Production Factor	587'	S 37°32' E	89891 Proposed Production Factor
89812	1,731'	S 87°32' W	89891 Lateral
89838	17'	S 47°32' W	89891 Lateral
89877	1,779'	N 87°32' W	89891 Lateral
89882	1,771'	N 87°32' E	89891 Lateral



Survey Description
 Red Corner: (N 87° 30' E, 1000' S, 1000' E)
 W 89882/89889 E 10,000,000.00'
 Red Corner: (N 87° 30' E, 1000' S, 1000' E)
 S 89882/89889 E 10,000,000.00'
 Red Corner: (CheckPoint Cont. D-2)
 N 84° 48' 27" E 30,364.63'
 Red Corner: (CheckPoint 107)
 S 22° 50' 00" E 10,000.00'

Note 1: The boundary lines shown herein are based on the data, plans and maps of record and do not constitute a current boundary survey.
Note 2: The plat will be filed with the State of Michigan.
Note 3: All distances are in feet unless otherwise noted.
Note 4: All distances are in feet unless otherwise noted.
 This plat is a new plat... on a modified plat... or a final location plat...
 Consider the location of a well on United States Topographic Maps, scale 1 to 24,000, and/or and horizontal lines being represented by border lines as shown.

WELL LOCATION PLAT (WELL NAME: 89881-1, A-R200-C456, HD) DOC FILE NO.: 00-800

COMPANY: James Resources - One Station, Inc. WELL NAME AND NUMBER: 89881
 TRACT NO.: See Smith Farm Case - ELEVATION 1,822.21 - DIMENSIONAL SURVEY
 COUNTY: Stambridge DISTRICT: Stambridge SCALE: See Plat DATE: 12-21-2012
 This Plat is a new plat... on a modified plat... or a final location plat...
 Consider the location of a well on United States Topographic Maps, scale 1 to 24,000, and/or and horizontal lines being represented by border lines as shown.

Glenn E. Patten
 Licensed Professional Engineer - Licensed Land Surveyor

Exhibit A

900091 PLAT
Unit SWVH-1_A-R204-C456_HR
TRACT OWNERSHIP INFORMATION SCHEDULE
2/13/2013

1. Big Sandy Fuel Corporation
4,141.88 Acres
ACIN LLC - coal
Alpha Land & Reserves LLC - coal lessee
WBRD LLC - coal
Dickenson-Russell Coal Company LLC - coal lessee
Range Resources-Pine Mountain, Inc - oil & gas
Gas 94.00 Ac. 78.33%

2. W.J. Cochran
56.38 Acres
ACIN LLC - coal
Alpha Land & Reserves LLC - coal lessee
WBRD LLC - coal
Dickenson-Russell Coal Company LLC - coal lessee
Tony Jones, et al. - oil & gas
Gas 22.29 Ac. 18.58%

3. J.H. & Tivis Colley
28.17 Acres
ACIN LLC - coal
Alpha Land & Reserves LLC - coal lessee
WBRD LLC - coal
Dickenson-Russell Coal Company LLC - coal lessee
Range Resources-Pine Mountain, Inc - oil & gas
Gas 3.71 Ac. 3.09%

Exhibit "B"
900091

Tract	Lessor	Lease Status	Interest Within Unit	Gross Acreage in Unit
Gas Estate Only				
1	Range Resources - Pine Mountain, Inc. Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212 Tax ID # - 20117	Owner	78.33000000	94.00000000
2	Tax ID # - 7311			
	Conrad Jones 3915 Elkhorn Creek Elkhorn City, KY 41522	Leased	1.54833333	1.85750000
	Gerald Jones 122 Enterprise Road Edison, OH 43320	Unleased	1.54833333	1.85750000
	Greg Jones 918 Lincoya Bay Drive Nashville, TN 37214	Leased	0.30966667	0.37150000
	Charles Stanford Unknown	Unleased	0.30966667	0.37150000
	Donna Jo Stanford Unknown	Unleased	0.30966667	0.37150000
	Anthony D. Stanford Unknown	Unleased	0.30966667	0.37150000
	Terry Jean Stanford Unknown	Unleased	0.30966667	0.37150000
	Joyce Susan Young Unknown	Unleased	0.30966667	0.37150000
	Tony & Wanda Jones 147 Bartlick Road Haysi, VA 24256	Leased	13.62533333	16.34600000
	Tract 2 Totals		18.58000000	22.29000000
3	Range Resources - Pine Mountain, Inc. Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212 Tax ID # - 20129	Owner	3.09000000	3.71000000
	TOTAL GAS ESTATE		100.00000000	120.00000000
	Percentage of Unit Leased		96.90333333	
	Percentage of Unit Unleased		3.09666667	
	Acreage in Unit Leased		116.28500000	
	Acreage in Unit Unleased		3.71500000	

**Exhibit "B-3" - Unleased Owners
900091**

Tract	Lessor	Lease Status	Interest Within Unit	Gross Acreage in Unit
Gas Estate Only				
2	Tax ID # - 7311			
	Gerald Jones 122 Enterprise Road Edison, OH 43320	Unleased	1.54833333	1.85750000
	Charles Stanford Unknown	Unleased	0.30966667	0.37150000
	Donna Jo Stanford Unknown	Unleased	0.30966667	0.37150000
	Anthony D Stanford Unknown	Unleased	0.30966667	0.37150000
	Terry Jean Stanford Unknown	Unleased	0.30966667	0.37150000
	Joyce Susan Young Unknown	Unleased	0.30966667	0.37150000
	TOTAL GAS ESTATE		3.09666667	3.71500000

INSTRUMENT #140000210
RECORDED IN THE CLERK'S OFFICE OF
DICKENSON ON
FEBRUARY 21, 2014 AT 08:13AM

RICHARD W. EDWARDS, CLERK
RECORDED BY: CJB

Exhibit "E" - Escrow Owners
900091

Tract	Lessor	Lease Status	Interest Within Unit	Gross Acreage in Unit
Gas Estate Only				
2	Tax ID # - 7311			
	Charles Stanford Unknown	Unleased	0.30966667	0.37150000
	Donna Jo Stanford Unknown	Unleased	0.30966667	0.37150000
	Anthony D Stanford Unknown	Unleased	0.30966667	0.37150000
	Terry Jean Stanford Unknown	Unleased	0.30966667	0.37150000
	Joyce Susan Young Unknown	Unleased	0.30966667	0.37150000
	TOTAL GAS ESTATE		1.54833333	1.85750000

INSTRUMENT #140000439
RECORDED IN THE CLERK'S OFFICE OF
DICKENSON ON
APRIL 10, 2014 AT 03:32PM
RICHARD W. EDWARDS, CLERK
RECORDED BY: CJB