

V I R G I N I A:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: CNX GAS COMPANY LLC) VIRGINIA GAS
) AND OIL BOARD

RELIEF SOUGHT: POOLING OF INTERESTS IN)
) DRILLING UNIT **A-33** LOCATED) DOCKET NO.
) IN THE **OAKWOOD COALBED METHANE GAS**) **13-0618-4014**
) **FIELD II** PURSUANT TO VA. CODE)
) §§ 45.1-361.21 AND 45.1-361.22, FOR)
) THE PRODUCTION OF OCCLUDED NATURAL)
) GAS PRODUCED FROM COALBEDS AND ROCK)
) STRATA ASSOCIATED THEREWITH (herein)
) Collectively referred to as)
) "Coalbed Methane Gas" or "Gas")
))
))
LEGAL DESCRIPTION:)
))
) DRILLING UNIT NUMBER **A-33**)
) (herein "Subject Drilling Unit"))
) IN THE OAKWOOD COALBED METHANE GAS FIELD II)
) **GARDEN MAGISTERIAL DISTRICT,**)
) **PATTERSON QUADRANGLE**)
) **BUCHANAN COUNTY, VIRGINIA**)
) (the "Subject Lands" are more)
) particularly described on **Exhibit A,**)
) attached hereto and made a part hereof)

REPORT OF THE BOARD

FINDINGS AND ORDER

1. Hearing Date and Place: This came for final hearing before the Virginia Gas and Oil board (hereafter "Board") at 9:00 a.m. on **July 16, 2013** at the at the Russell County Conference Center, Lebanon, Virginia.

2. Appearances: Mark Swartz, Esquire, of the firm Swartz Law Offices PLLC, appeared for the Applicant; and Sharon M. B. Pigeon, Assistant Attorney General, was present to advise the Board.

3. Jurisdiction and Notice: Pursuant to Va. Code §§ 45.1-361.1 et seq., the Board finds that it has jurisdiction over the subject matter. Based upon the evidence presented by Applicant, the Board also finds that the Applicant has (1) exercised due diligence in conducting a search of the reasonably available sources to determine the identity and whereabouts of gas and oil owners, coal owners, mineral owners and/or potential owners, i.e., persons identified by Applicant as having ("Owner") or claiming ("Claimant") the rights to Coalbed Methane Gas in all coal seams below the Tiller Seam, including the Upper Seaboard, Greasy Creek, Middle Seaboard, Lower Seaboard, Upper Horsepen, Middle Horsepen, War Creek, Lower Horsepen, Pocahontas No. 9, Pocahontas No. 8, Pocahontas No. 7, Pocahontas No. 6, Pocahontas No. 5, Pocahontas No. 4, Pocahontas No. 3, Pocahontas No. 2 and various

unnamed coal seams and rock strata associated therewith (hereafter "Subject Formation") in Subject Drilling Unit underlying and comprised of Subject Lands; (2) represented it has given notice to those parties (hereafter sometimes "person(s)" whether referring to individuals, corporations, partnerships, associations, companies, businesses, trusts, joint ventures or other legal entities) entitled by Va. Code §§ 45.1-361.19 and 45.1-361.22, to notice of the Application filed herein; and (3) that the persons set forth in their Application and Notice of Hearing have been identified by Applicant through its due diligence as Owners of Claimants of Coalbed Methane Gas interests in Subject Formation, in Subject Drilling Unit and that the persons identified in **Exhibit B-3** attached hereto are persons identified by Applicant who may be Owners or Claimants of Coalbed Methane Gas interests in Subject Formation who have not heretofore agreed to lease or sell to the Applicant and/or voluntarily pool their Gas interests. Conflicting Gas Owners/Claimants in Subject Drilling Unit are listed on **Exhibit E**. Further, the Board has caused notice of this hearing to be published as required by Va. Code § 45.1-361.19.B. Whereupon, the Board hereby finds that the notices given herein satisfy all statutory requirements, Board rule requirements and the minimum standards of due process.

4. Amendments:

5. Dismissals:

6. Relief Requested: Applicant requests (1) that pursuant to Va. Code § 45.1-361.22, including the applicable portions of Va. Code § 45.1-361.21, the Board pool all the rights, interests and estates in and to the Gas in Subject Drilling Unit, including the pooling of the interests of the Applicant and of the known and unknown persons named in Exhibit B-3 hereto and that of their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, for the drilling and operation, including production, of Coalbed Methane Gas, produced from or allocated to the Subject Drilling Unit established for the Subject Formation underlying and comprised of the Subject Lands, (hereafter sometimes collectively identified and referred to as "Well Development and/or Operation in the Subject Drilling Unit"), and (2) that the Board designate CNX Gas Company LLC as Unit Operator.

7. Relief Granted: The Applicant's requested relief in this cause shall be and hereby is granted: (1) Pursuant to Va. Code § 45.1-361.21.C.3, CNX Gas Company LLC (hereafter "Unit Operator") is designated as the Unit Operator authorized to drill and operate the Coalbed Methane Gas well in the Subject Drilling Unit at the location depicted on the plat attached hereto as **Exhibit A**, subject to the permit provisions contained in Va. Code §§ 45.1-361.27 et seq.; to the Oakwood Coalbed Methane Gas Field II Order docket number VGOB 91-1119-162, effective December 17, 1991; to §§ 4 VAC 25-150 et seq., Gas and Oil Regulations; and to §§ 4 VAC 25-160 et seq., Virginia Gas and Oil Board Regulations, all as amended from time to time, and (2) all the interests and estates in and to the Gas in Subject Drilling Unit, including that of the Applicant and of the known and unknown persons listed on **Exhibit B-3**, attached hereto and made a part hereof, and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, be and hereby are pooled in the Subject Formation in the Subject Drilling Unit

underlying and comprised of the Subject Lands.

Pursuant to the Oakwood II Field Rules promulgated under the authority of Va. Code § 45.1-361.20, the Board has adopted the following method for the calculation of production and revenue and allocation of allowable costs for the production of Coalbed Methane Gas, dependent on the particular long wall mining plan applicable to each 80-acre drilling unit. The Designated Operator of any 80-acre drilling unit or units within the boundaries, of which any long wall panel which has been isolated by the driving of entries is located and from which Unsealed Gob Gas, Short Hole Gas or Gas from any Well authorized by the Code of Virginia is produced, shall calculate production and revenue based upon the mine plan as implemented within each affected 80-acre drilling unit and in particular, based upon the mineral acreage, as platted upon the surface, in each 80-acre drilling unit actually contained within a long wall panel as depicted by said mine plan. Except as otherwise provided herein, a copy of the pertinent portion of the mine plan being utilized to calculate production, revenue and costs from any affected 80-acre drilling unit shall be filed of record with the Board prior to the payment of any revenue based upon such calculations.

The formula or division of interest for production from any 80-acre drilling unit affected by a long wall panel and from any; separately owned tract in any such 80-acre unit shall be calculated as follows:

- 7.1 For Short Hole Gas - The amount of production produced from and attributed to each 80-acre drilling unit shall be the ratio (expressed as a percentage) that the amount of mineral acreage, when platted on the surface, which is both in the affected unit and the long wall panel, bears to the total mineral acreage, when platted on the surface, contained within the entire long wall panel affecting such 80-acre drilling unit.
- 7.2 For Unsealed Gob Gas - The amount of production produced from and attributed to each 80-acre drilling unit shall be the ratio (expressed as a percentage) that the amount of mineral acreage, when platted on the surface, which is both in the affected unit and the long wall panel, bears to the total mineral acreage, when platted on the surface, contained within the entire long wall panel affecting such 80-acre drilling unit.
- 7.3 a. For Gas from Any Well Located in a Long Wall Panel - After actual commencement of coal mining operations by the driving of entries and completion of isolation of a long wall panel, the amount of Gas produced from such a well and attributed to each 80-acre drilling unit shall be the ratio (expressed as a percentage) that the amount of mineral acreage, when platted on the surface, which is both in the affected 80-acre drilling unit and the isolated long wall panel, bears to the total mineral acreage, when platted on the surface, contained within the entire long wall panel affecting such 80-acre drilling unit.

b. For Frac Well Gas - Prior to the actual commencement of coal mining operations by the driving of entries and completion of isolation of a long wall panel, Gas from any well located in a proposed long wall panel shall be produced from and allocated to only the 80-acre drilling unit in which the well is located according to the undivided interests of each Owner/Claimant within the unit, which undivided interest shall be the ratio (expressed as a percentage) that the amount of mineral acreage within each separate tract that is within the Subject Drilling Unit, when platted on the surface, bears to the total mineral acreage, when platted on the surface, contained within the entire 80-acre drilling unit in the manner set for the in the Oakwood I Field Rules.

8. Election and Election Period: In the event any Owner or Claimant named in **Exhibit B-3** hereto does not reach a voluntary agreement to share in the operation of the well located in the Subject Drilling Unit, at a rate of payment mutually agreed to by said Gas Owner or Claimant and the Unit Operator, then such person named may elect one of the options set forth in Paragraph 9 below and must give written notice of his election of the option selected under Paragraph 9 to the designated Unit Operator at the address shown below within thirty (30) days from the date of receipt of a copy of this Order. A timely election shall be deemed to have been made if, on or before the last day of said 30-day period, such electing person has delivered his written election to the designated Unit Operator at the address shown below or has duly postmarked and placed its written election in first class United States mail, postage prepaid, addressed to the Unit Operator at the address shown below.

9. Election Options:

9.1 Option 1 - To Participate In The Well Development and Operation of the Drilling Unit: Any Gas Owner or Claimant named in **Exhibit B-3** who does not reach a voluntary agreement with the Unit Operator may elect to participate in the Well Development and Operation in the Subject Drilling Unit (hereafter "Participating Operator") by agreeing to pay the estimate of such Participating Operator's proportionate part of the actual and reasonable costs of the Well Development contemplated by this Order for Gas produced pursuant to the Oakwood II Field Rules, including a reasonable supervision fee, as more particularly set forth in Virginia Gas and Oil Board Regulation 4 VAC 25-160-100 (herein "Completed-for-Production Costs"). Further, a Participating Operator agrees to pay the estimate of such Participating Operator's proportionate part of the Completed-for-Production Cost as set forth below to the Unit Operator within forty-five (45) days from the later of the date of mailing or the date of recording of this Order. The Completed-for-Production Cost for the Subject Drilling Unit is as follows:

Completed-for-Production Cost: **\$289,435.00**

A Participating Operator's proportionate cost hereunder shall be the result obtained by multiplying the Participating Operators' "Interest in Unit" times the Completed-for-Production Cost set forth above. Provided, however, that in the event a Participating Operator elects to participate and fails or refuses to pay the estimate of his proportionate part of the Completed-for-Production Cost as set forth above, all within the time set forth herein and in the manner prescribed in Paragraph 8 of this Order, then such Participating Operator shall be deemed to have elected not to participate and to have elected compensation in lieu of participation pursuant to Paragraph 9.2 herein.

9.2 Option 2 - To Receive A Cash Bonus Consideration: In lieu of participating in the Well Development and Operation in Subject Drilling Unit under Paragraph 9.1 above, any Gas Owner or Claimant named in **Exhibit B-3** hereto who does not reach a voluntary agreement with the Unit Operator may elect to accept a cash bonus consideration of **\$5.00** per net mineral acre owned by such person, commencing upon entry of this Order and continuing annually until commencement of production from Subject Drilling Unit, and thereafter a royalty of 1/8th of 8/8ths [twelve and one-half percent (12.5%)] of the net proceeds received by the Unit Operator for the sale of the Coalbed Methane Gas produced from any Well Development and Operation covered by this Order multiplied by that person's Interest in Unit or proportional share of said production [for purposes of this Order, net proceeds shall be actual proceeds received less post-production costs incurred downstream of the wellhead, including, but not limited to, gathering, compression, treating, transportation and marketing costs, whether performed by Unit Operator or a third person] as fair, reasonable and equitable compensation to be paid to said Gas Owner or Claimant. The initial cash bonus shall become due and owing when so elected and shall be tendered, paid or escrowed within one hundred twenty (120) days of recording of this Order. Thereafter, annual cash bonuses, if any, shall become due and owing on each anniversary of the date of recording of this order in the event production from Subject Drilling Unit has not theretofore commenced, and once due, shall be tendered, paid or escrowed within sixty (60) days of said anniversary date. Once the initial cash bonus and the annual cash bonuses, if any, are so paid or escrowed, subject to a final legal determination of ownership, said payment(s) shall be satisfaction in full for the right, interests, and claims of such electing person in and to the Gas produced from Subject Formation in the Subject Lands, except, however, for the 1/8th royalties due hereunder.

Subject to a final legal determination of ownership, the election made under this Paragraph 9.2, when so made, shall be satisfaction in full for the right, interests, and

claims of such electing person in any Well Development and Operation covered hereby and such electing person shall be deemed to and hereby does lease and assign, its right, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Applicant.

- 9.3. Option 3 - To Share In The Well Development And Operation As A Non-Participating Person On A Carried Basis And To Receive Consideration In Lieu Of Cash: In lieu of participating in the Well Development and Operation in Subject Drilling Unit under Paragraph 9.1 above and in lieu of receiving a Cash Bonus Consideration under Paragraph 9.2 above, any Gas Owner or Claimant named in **Exhibit B-3** hereto who does not reach a voluntary agreement with the Unit Operator may elect to share in the Well Development and Operation of Subject Drilling Unit on a carried basis (as a "Carried Well Operator") so that the proportionate part of the Completed-for-Production Cost hereby allocable to such Carried Well Operator's interest is charged against such Carried Well Operator's share of production from Subject Drilling Unit. Such Carried Well Operator's rights, interests, and claims in and to the Gas in Subject Drilling Unit shall be deemed and hereby are assigned to the Applicant until the proceeds from the sale of such Carried Well Operator's share of production from Subject Drilling Unit (exclusive of any royalty, excess or overriding royalty, or other non-operating or non cost-bearing burden reserved in any lease, assignment thereof or agreement relating thereto covering such interest) equals three hundred percent (300%) for a leased interest or two hundred percent (200%) for an unleased interest (whichever is applicable) of such Carried Well Operator's share of the Completed-for-Production Cost allocable to the interest of such Carried Well Operator. When the Applicant recoups and recovers from such Carried Well Operator's assigned interest the amounts provided for above, then, the assigned interest of such Carried Well Operator shall automatically revert back to such Carried Well Operator, and from and after such reversion, such Carried Well Operator shall be treated as if it had participated initially under Paragraph 9.1 above; and thereafter, such participating person shall be charged with and shall pay his proportionate part of all further costs of such Well Development and Operation.

Subject to a final legal determination of ownership, the election made under this Paragraph 9.3, when so made, shall be satisfaction in full for the rights, interests, and claims of such electing person in any Well Development and Operation covered hereby and such electing person shall be deemed to have and hereby does assign its rights, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Applicant for the period of time during which its interest is carried as above provided prior to its reversion back to such electing person.

10. Failure to Properly Elect: In the event a person named in **Exhibit B-3** hereto does not reach a voluntary agreement with the Unit Operator and fails to elect within the time, in the manner and in accordance with the terms of this Order, one of the alternatives set forth in Paragraph 9 above for which his interest qualifies, then such person shall be deemed to have elected not to participate in the proposed Well Development and Operation in Subject Drilling Unit and shall be deemed, subject to a final legal determination of ownership, to have elected to accept as satisfaction in full for such person's right, interests, and claims in and to the Gas the consideration provided in Paragraph 9.2 above for which its interest qualifies and shall be deemed to have leased and/or assigned his right, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Applicant. Persons who fail to properly elect shall be deemed, subject to a final legal determination of ownership, to have accepted the compensation and terms set forth herein at Paragraph 9.2 in satisfaction in full for the right, interests, and claims of such person in and to the Gas produced from the Subject Formation underlying Subject Lands.

11. Default By Participating Person: In the event a person named in **Exhibit B-3** elects to participate under Paragraph 9.1, but fails or refuses to pay, to secure the payment or to make an arrangement with the Unit Operator for the payment of such person's proportionate part of the Completed-for-Production Cost as set forth herein, all within the time and in the manner as prescribed in this Order, then such person shall be deemed to have withdrawn his election to participate and shall be deemed to have elected to accept as satisfaction in full for such person's right, interest, and claims in and to the Gas the consideration provided in Paragraph 9.2 above for which his interest qualifies depending on the excess burdens attached to such interest. Whereupon, any cash bonus consideration due as a result of such deemed election shall be tendered, paid or escrowed by Unit Operator within one hundred twenty (120) days after the last day on which such defaulting person under this Order should have paid his proportionate part of such cost or should have made satisfactory arrangements for the payment thereof. When such cash bonus consideration is paid or escrowed, it shall be satisfaction in full for the right, interests, and claims of such person in and to the Gas underlying Subject Drilling Unit in the Subject Lands covered hereby, except, however, for any royalties which would become due pursuant to Paragraph 9.2 hereof.

12. Assignment of Interest: In the event a person named in **Exhibit B-3** is unable to reach a voluntary agreement to share in the Well Development and Operation contemplated by this Order at a rate of payment agreed to mutually by said Owner or Claimant and the Unit Operator, or fails to make an election under Paragraph 9.1 above, then subject to a final legal determination of ownership, such person shall be deemed to have and shall have assigned unto Applicant such person's right, interests, and claims in and to said well, and other share in production to which such person may be entitled by reason of any election or deemed election hereunder in accordance with the provisions of this Order governing said election.

13. Unit Operator (or Operator): **CNX Gas Company LLC** shall be and hereby is designated as Unit Operator authorized to drill and

operate the Coalbed Methane Well in Subject Formation in Subject Drilling Unit, all subject to the permit provisions contained in Va. Code §§ 45.1-361.27 et seq.; §§ 4 VAC 25-150 et seq., Gas and Oil Regulations; §§ 4 VAC 25-160 et seq., Virginia Gas and Oil Board Regulations; the Oakwood Coalbed Gas Field II Order Docket Number VGOB 91-1119-162, all as amended from time to time, and all elections required by this Order shall be communicated to Unit Operator in writing at the address shown below:

**CNX Gas Company LLC
2481 John Nash Blvd.
Bluefield, WV 24701
Attn: Anita D. Duty**

14. Commencement of Operations: Unit Operator shall commence or cause to commence operations for the drilling of the well(s) within the Subject Drilling Unit and/or the well(s) outside the Subject Drilling Unit but from which production is allocated to the Subject Drilling Unit within *Seven Hundred and Thirty (730) days* from the date of the Order and shall prosecute same with due diligence. If Unit Operator shall not have so commenced and/or prosecuted, then this Order shall terminate, except for any cash sums then payable hereunder; otherwise, unless sooner terminated by Order of the Board, this Order shall expire at 12:00 P.M. on the date on which all wells covered by the Order and/or all wells from which production is allocated to the Subject Drilling Unit are permanently abandoned and plugged. However, in the event an appeal is taken from this Order, then the time between the filing of the petition for appeal and the final Order of the Circuit Court shall be excluded in calculating the two-year period referred to herein.

15. Operator's Lien: Unit Operator, in addition to the other rights afforded hereunder, shall have a lien and a right of set off on the Gas estates, rights, and interests owned by any person subject hereto who elects to participate under Paragraph 9.1 in the Subject Drilling Unit to the extent that costs incurred in the drilling or operation on the Subject Drilling Unit are chargeable against such person's interest. Such liens and right of set off shall be separable as to each separate person and shall remain liens until the Unit Operator drilling or operating any well covered hereby has been paid the full amounts due under the terms of this Order.

16. Escrow Provisions:

The Applicant represented to the Board that there **are** unknown or unlocatable claimants in **Tract(s) 4** of the Subject Drilling Unit whose payments are subject to the provisions of Paragraph 16.1 hereof in the Subject Drilling Unit; and, the Unit Operator has represented to the Board that there **are** conflicting claimants in **Tract(s) 1, 2, 5, 6, & 7** of the Subject Drilling Unit whose payments are subject to the provisions of Paragraph 16.2 hereof. Therefore, by this Order, the Escrow Agent named herein or any successor named by the Board, **is** required to establish an interest-bearing escrow account in **Tract(s) 1, 2, 4, 5, 6, & 7** of the Subject Drilling Unit (herein "Escrow Account"), and to receive and account to the Board pursuant to its agreement for the escrowed funds hereafter described in Paragraphs 16.1 and 16.2:

**First Bank & Trust Company
38 East Valley St.
Bristol, VA 24201
Attn: Debbie Davis**

16.1. Escrow Provisions For Unknown or Unlocatable Persons: If any payment of bonus, royalty payment or other payment due and owing under this Order cannot be made because the person entitled thereto cannot be located or is unknown, then such cash bonus, royalty payment, or other payment shall not be commingled with any funds of the Unit Operator and, pursuant to Va. Code § 45.1-361.21.D, said sums shall be deposited by the Unit Operator into the Escrow Account, commencing within one hundred twenty (120) days of recording of this Order, and continuing thereafter on a monthly basis with each deposit to be made, by use of a report format approved by the Inspector, by a date which is no later than sixty (60) days after the last day of the month being reported and/or for which funds are being deposited. Such funds shall be held for the exclusive use of, and sole benefit of the person entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to Order of the Board in accordance with Va. Code § 45.1-361.21.D.

16.2 Escrow Provisions For Conflicting Claimants: If any payment of bonus, royalty payment, proceeds in excess of ongoing operational expenses, or other payment due and owing under this Order cannot be made because the person entitled thereto cannot be made certain due to conflicting claims of ownership and/or a defect or cloud on the title, then such cash bonus, royalty payment, proceeds in excess of ongoing operational expenses, or other payment, together with Participating Operator's Proportionate Costs paid to Unit Operator pursuant to Paragraph 9.1 hereof, if any, (1) shall not be commingled with any funds of the Unit Operator; and (2) shall, pursuant to Va. Code §§ 45.1-361.22.A.2, 45.1-361.22.A.3 and 45.1-361.22.A.4, be deposited by the Operator into the Escrow Account within one hundred twenty (120) days of recording of this Order, and continuing thereafter on a monthly basis with each deposit to be made by a date which is no later than sixty (60) days after the last day of the month being reported and/or for which funds are subject to deposit. Such funds shall be held for the exclusive use of, and sole benefit of, the person entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to Order of the Board.

17. Special Findings: The Board specifically and specially finds:

17.1. **CNX Gas Company LLC**, a Virginia limited liability company is duly authorized and qualified to transact business in the Commonwealth of Virginia;

- 17.2. **CNX Gas Company LLC** has the authority to explore, develop and maintain the properties and assets, now owned or hereafter acquired, consented to serve as Coalbed Methane Gas Unit Operator for Subject Drilling Unit and to faithfully discharge the duties imposed upon it as Unit Operator by statute and regulations;
- 17.3. **CNX Gas Company LLC** is an operator in the Commonwealth of Virginia, and has satisfied the Board's requirements for operations in Virginia;
- 17.4 **CNX Gas Company LLC** claims ownership of gas leases, Coalbed Methane Gas leases, and/or coal leases representing **44.2196** percent of the oil and gas interest/claims in and to Coalbed Methane Gas and **94.5727** percent of the coal interest/claims in and to Coalbed Methane Gas in Subject Drilling Unit; and, Applicant claims the right to explore for, develop and produce Coalbed Methane Gas from Subject Formations in Subject Drilling Unit in **Buchanan** County, Virginia, which Subject Lands are more particularly described in **Exhibit A**;
- 17.5. The estimated total production from Subject Drilling Unit is **125 MMCF to 550 MMCF**. The estimated amount of reserves from the Subject Drilling Unit is **125 MMCF to 550 MMCF**;
- 17.6. Set forth in **Exhibit B-3**, is the name and last known address of each Owner or Claimant identified by the Applicant as having or claiming an interest in the Coalbed Methane Gas in Subject Formation in Subject Drilling Unit underlying and comprised of Subject Lands, who has not, in writing, leased to the Applicant or the Unit Operator or agreed to voluntarily pool his interests in Subject Drilling Unit for its development. The interests of the Respondents listed in **Exhibit B-3** comprise **55.7804** percent of the oil and gas interests/claims in and to Coalbed Methane Gas and **5.4273** percent of the coal interests/claims in and to Coalbed Methane Gas in Subject Drilling Unit;
- 17.7 Applicant's evidence established that the fair, reasonable and equitable compensation to be paid to any person in lieu of the right to participate in the Wells are those options provided in Paragraph 9 above;
- 17.8 The relief requested and granted is just and reasonable, is supported by substantial evidence and will afford each person listed and named in **Exhibit B-3** hereto the opportunity to recover or receive, without unnecessary expense, such person's just and fair share of the production from Subject Drilling Unit. The granting of the Application and relief requested therein will ensure to the extent possible the greatest ultimate recovery of Coalbed Methane Gas, prevent or assist in preventing the various types of waste prohibited by statute and protect or assist in protecting the correlative rights of all persons in the subject common sources of supply in the Subject Lands. Therefore, the Board is entering an Order granting the relief herein set forth.

18. Mailing Of Order And Filing Of Affidavit: Applicant or its Attorney shall file an affidavit with the Secretary of the Board within sixty (60) days after the date of recording of this Order stating that a true and correct copy of said Order was mailed within seven (7) days from the date of its receipt by Unit Operator to each Respondent named in Exhibit B-3 pooled by this Order and whose address is known.

19. Availability of Unit Records: The Director shall provide all persons not subject to a lease with reasonable access to all records for Subject Drilling Unit which are submitted by the Unit Operator to said Director and/or his Inspector(s).

20. Conclusion: Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

21. Appeals: Appeals of this Order are governed by the provisions of Va. Code Ann. § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court.

22. Effective Date: This Order shall be effective as of the date of the Board's approval of this Application, which is set forth at Paragraph 1 above.

DONE AND EXECUTED this 6 day of August, 2013 by a majority of the Virginia Gas and Oil Board.

Chairman, Bradley C. Lambert

DONE AND PERFORMED this 6 day of August, 2013 by Order of the Virginia Gas and Oil Board.

Rick Cooper
Principal Executive to the
staff, Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA
COUNTY OF RUSSELL

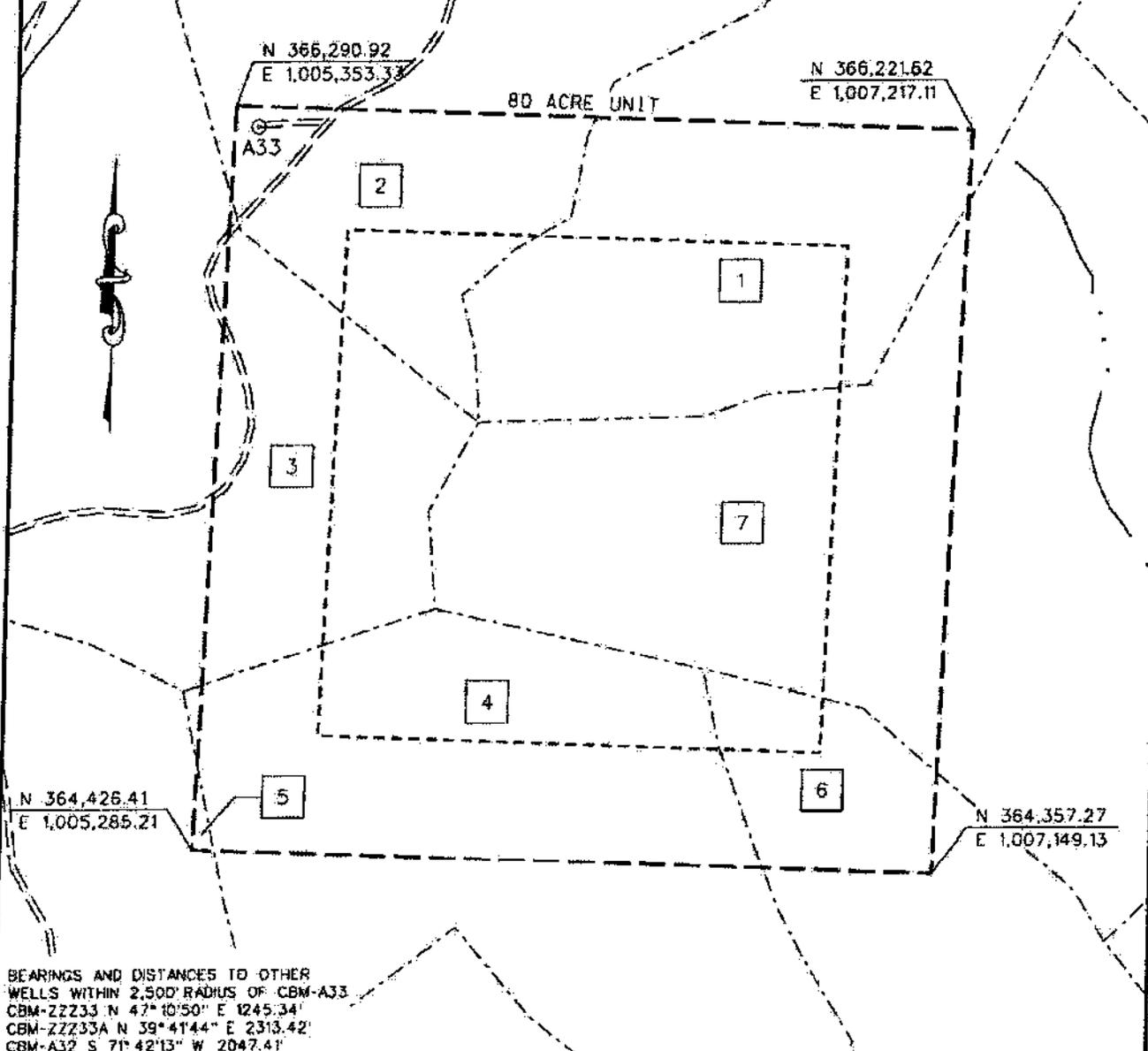
Acknowledged on this 6th day of August, 13, personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is the Chairman of the Virginia Gas and Oil Board and appeared Rick Cooper, being duly sworn did depose and say that he is Principal Executive to the staff of the Virginia Gas and Oil Board, that they executed the same and was authorized to do so.

Diane J. Davis, Notary Public
174394

My Commission expires: September 30, 2013



Property lines shown on this plot were provided by CNX Gas Company LLC and were taken from deed descriptions and chains of title of record. This does not represent a current boundary survey. This certification is as to the size, shape and location of the proposed unit.



BEARINGS AND DISTANCES TO OTHER WELLS WITHIN 2,500' RADIUS OF CBM-A33
 CBM-Z2233 N 47° 10' 50" E 1245.34'
 CBM-Z2233A N 39° 41' 44" E 2313.42'
 CBM-A32 S 71° 42' 13" W 2047.41'

○ CBM WELL
 ⊙ PROPOSED CBM WELL

EXHIBIT A
 OAKWOOD FIELD
 UNIT A33
 FORCE POOLING
 VGOB-13-0618-4014

Company CNX Gas Company LLC Well Name and Number UNIT A33
 Tract No. _____ Elevation _____ Quadrangle PATTERSON
 County BUCHANAN District GARDEN Scale: 1" = 400' Date _____
 This plot is a new plot X ; an updated plot _____ ;

Form DGO-GD-7
 Rev. 9/91

 Licensed Professional Engineer or Licensed I



Digitally signed by Stephen E Maxfield
 DN: c=US, ou=DST/ACES Business Representative, ou=D. R. PRICE ENGINEERING SURVEYING AND SURVEYING INC PC, cn=Stephen E Maxfield
 0.92342.19200300.100.1.1=A010
 80000007384DEE1AF800085FD

CNX Gas Company LLC
UNIT A33
Tract Identifications

1. LBR Holdings, LLC (36.90 Acre Tract) – All Coal
Island Creek Coal Company/Consol Energy, Inc. – Coal Below Jawbone Seam Leased
Reserve Coal Properties Company – P-3 Seam Subleased
Jewell Smokeless Coal Corporation – Coal In Jawbone Seam and Above Leased
LBR Holdings, LLC, et al – Oil and Gas
EQT Production Company – Oil, Gas and CBM Leased (75%)
Unknown Surface Owner
16.96 acres 21.2000%

2. LBR Holdings, LLC (85.50 Acre Tract) – All Coal
Island Creek Coal Company/Consol Energy, Inc. – Coal Below Jawbone Seam Leased
Reserve Coal Properties Company – P-3 Seam Subleased
Jewell Smokeless Coal Corporation – Coal In Jawbone Seam and Above Leased
LBR Holdings, LLC, et al – Oil and Gas
EQT Production Company – Oil, Gas and CBM Leased (75%)
J.G. Belcher, Jr., et al – Surface
9.42 acres 11.7750%

3. Cliff Investment Group, LLC, et al (74.10 Acre Tract) – All Minerals
Island Creek Coal Company/Consol Energy, Inc. – Coal Below Tiller Seam Leased (50%)
Jewell Smokeless Coal Corporation – Tiller and Above Coal Leased
CNX Gas Company LLC – Oil, Gas and CBM Leased
Kim Smith, et al – Surface
11.38 acres 14.2250%

4. Muriel R. Short, et al (30 Acre Tract) – All Minerals
Island Creek Coal Company/Consol Energy, Inc. – Coal Below Tiller Seam Leased
Jewell Smokeless Coal Corporation – Tiller and Above Coal Leased
CNX Gas Company LLC – Oil, Gas and CBM Leased (77.40%)
Unknown Surface Owner
16.42 acres 20.5250%

5. LBR Holdings, LLC (211.80 Acre Tract) – All Coal
Island Creek Coal Company/Consol Energy, Inc. – Coal Below Jawbone Seam Leased
Reserve Coal Properties Company – P-3 Seam Subleased
Jewell Smokeless Coal Corporation – Coal In Jawbone Seam and Above Leased
LBR Holdings, LLC, et al – Oil and Gas
EQT Production Company – Oil, Gas and CBM Leased (75%)
Kim Smith, et al – Surface
0.13 acres 0.1625%

6. LBR Holdings, LLC (44.40 Acre Tract) – All Coal
Island Creek Coal Company/Consol Energy, Inc. – Coal Below Jawbone Seam Leased
Reserve Coal Properties Company – P-3 Seam Subleased
Jewell Smokeless Coal Corporation – Coal In Jawbone Seam and Above Leased
LBR Holdings, LLC, et al – Oil and Gas
EQT Production Company – Oil, Gas and CBM Leased (75%)
Unknown Surface Owner
4.90 acres 6.1250%

"This title block is for general informational purposes only and does not reflect an analysis of the severance deed and its effect upon coal bed methane ownership and should not be relied upon for such purpose."

**CNX Gas Company LLC
UNIT A33
Tract Identifications**

7. LBR Holdings, LLC (81.80 Acre Tract) – All Coal
Island Creek Coal Company/Consol Energy, Inc. – Coal Below Jawbone Seam Leased
Reserve Coal Properties Company – P-3 Seam Subleased
Jewell Smokeless Coal Corporation – Coal In Jawbone Seam and Above Leased
LBR Holdings, LLC, et al – Oil and Gas
EQT Production Company – Oil, Gas and CBM Leased (75%)
Unknown Surface Owner
20.79 acres 25.9675%

"This title block is for general informational purposes only and does not reflect an analysis of the severance deed and its effect upon coal bed methane ownership and should not be relied upon for such purpose."

Exhibit B
Unit A-33
Docket # VGOB 13-0618-4014
List of all Owners/Claimants

	Acres in Unit	Percent of Unit
I. COAL OWNERSHIP		100.0000%
<u>Tract #1, 16.96 Acres</u>		
(1) LBR Holdings, LLC P.O. Box 22427 Lexington, KY 40522-2427 (36.90 Acre Tract)	16.96 acres	21.2000%
<u>Tract #2, 9.42 Acres</u>		
(1) LBR Holdings, LLC P.O. Box 22427 Lexington, KY 40522-2427 (85.50 Acre Tract)	9.42 acres	11.7750%
<u>Tract #3, 11.38 Acres</u>		
(1) Clift Investment Group, LLC, et al (74.10 Acre Tract)	11.38 acres	14.2260%
(a) Clift Investment Group, LLC 42 Whitehall Bristol, VA 37620-2960	5.69 acres 1/2 of 11.38 acres	7.1125%
(b) Willie Ray Heirs, Devisees, Successors or Assigns (1/2)		
(b.1) Munei Ray Short Heirs, Devisees, Successors or Assigns (1/8)		
(b.1.1) Betty J. Mattox 304 Parkview Dr. Bluefield, VA 24605	0.38 acres 1/30 of 11.38 acres	0.4742%
(b.1.2) John E. Mattox 304 Parkview Dr. Bluefield, VA 24605	0.28 acres 1/40 of 11.38 acres	0.3556%
(b.1.3) Timothy A. Mattox 1750 N. Bayshore Dr., Apt #1601 Miami, FL 33132	0.38 acres 1/30 of 11.38 acres	0.4742%
(b.1.4) Deborah Mattox 107 Timberbrook Dr. Bristol, VA 24201	0.38 acres 1/30 of 11.38 acres	0.4742%
(b.1.5) Brian Ray Mattox <i>Deceased (8/15/05) no issue</i>		
(b.2) Sam D. Ray Heirs, Devisees, Successors or Assigns (1/8)		
(b.2.1) Anita L. Ray 505 Brighton Way Casselberry, FL 32707	1.42 acres 1/8 of 11.38 acres	1.7781%
(b.3) Joe Ray 437 Whit Mill Rd., Apt B Abingdon, VA 24210	1.42 acres 1/8 of 11.38 acres	1.7781%
(b.4) Stephen Ray PO Box 1580 Lebanon, VA 24266-1580	0.71 acres 1/16 of 11.38 acres	0.8891%
(b.5) Virginia Sanders c/o Stephen Ray PO Box 1580 Lebanon, VA 24266-1580	0.71 acres 1/16 of 11.38 acres	0.8891%

Exhibit B
Unit A-33
Docket # VGOB 13-0618-4814
List of all Owners/Claimants

	Acres in Unit	Percent of Unit
<u>Tract #4, 16.42 Acres</u>		
(1) Muriel R. Short, et al (30 Acre Tract)	16.42 acres	20.5250%
(a) Roy Ray Heirs, Deviseses, Successors or Assigns (1/2)		
(a.1) Willie Wirigo Ray Heirs, Deviseses, Successors or Assigns		
(a.1.1) Muriel Ray Short Heirs, Deviseses, Successors or Assigns (1/10)		
(a.1.1.1) Betty J. Mattox 304 Parkview Dr. Bluefield, VA 24605	0.5473 acres 1/30 of 16.42 acres	0.6842%
(a.1.1.2) John E. Mattox 304 Parkview Dr. Bluefield, VA 24605	0.4105 acres 1/40 of 16.42 acres	0.5131%
(a.1.1.3) Timothy A. Mattox 1750 N. Bayshore Dr., Apt #1601 Miami, FL 33132	0.5473 acres 1/30 of 16.42 acres	0.6842%
(a.1.1.4) Deborah Rest 107 Timberbrook Dr. Bristol, VA 24201	0.5473 acres 1/30 of 16.42 acres	0.6842%
(a.1.1.5) Brian Ray Mattox Deceased (8/19/05) no issue		
(a.1.2) Samuel D. Ray Heirs, Deviseses, Successors or Assigns (1/8)		
(a.1.2.1) Anita L. Ray 1903 Lynn Springs Rd. Swords Creek, VA 24649	2.0525 acres 1/8 of 16.42 acres	2.5656%
(a.1.3) Joe Ray 437 Whit Mill Rd., Apt B Abingdon, VA 24210	2.0525 acres 1/8 of 16.42 acres	2.5656%
(a.1.4) Stephen Ray PO Box 1580 Lebanon, VA 24266-1580	1.0263 acres 1/16 of 16.42 acres	1.2828%
(a.1.5) Virginia Sanders c/o Stephen Ray PO Box 1580 Lebanon, VA 24266-1580	1.0263 acres 1/16 of 16.42 acres	1.2828%
(b) George Tolliver Heirs, Deviseses, Successors or Assigns		
(b.1) Lou Tolliver Heirs, Deviseses, Successors or Assigns		
(b.1.1) Pearl T. Simpson Heirs, Deviseses, Successors or Assigns		
(b.1.1.1) Earl Simpson Heirs, Deviseses, Successors or Assigns		
(b.1.1.1.1) Margot Simpson 1568 Ridgeway Dr Springfield, OH 45506	0.2105 acres 1/78 of 16.42 acres	0.2631%

Exhibit B
 Unit A-33
 Docket # VGOB 13-0618-4014
 List of all Owners/Cleimants

	Acres in Unit	Percent of Unit
(b.1.1.2) Rosemary Matthews 130 Morgan St. Oak Hill, OH 45656	0.2105 acres 1/78 of 16.42 acres	0.2631%
(b.1.1.3) Sylvia Mason 708 W. Fairview Dayton, OH 45406	0.2105 acres 1/78 of 16.42 acres	0.2631%
(b.1.2) Roy Tolliver	<i>Conveyed interest (DB 263-401)</i>	
(b.1.2.1) Carol Eilenburg 316 N. High St. Chillicothe, OH 45601	0.3158 acres 1/52 of 16.42 acres	0.3947%
(b.1.2.2) James Eilenburg <i>Address Unknown</i>	0.3158 acres 1/52 of 16.42 acres	0.3947%
(b.1.3) Ullis Tolliver Heirs, Devises, Successors or Assigns		
(b.1.3.1) Jack E. Tolliver Heirs, Devises, Successors or Assigns		
(b.1.3.1.1) Jack E. Tolliver Family Trust Agreeeme c/o Kirby Tolliver, Trustee 1819 State Rt. 134 South Wilmington, OH 45177	0.1579 acres 1/104 of 16.42 acres	0.1974%
(b.1.3.2) Velma Watson 168 E. Washington St. Sabina, OH 45169	0.1579 acres 1/104 of 16.42 acres	0.1974%
(b.1.3.3) Ruth Curtis 3301 St. Rt. 134 South Wilmington, OH 45177	0.1579 acres 1/104 of 16.42 acres	0.1974%
(b.1.3.4) Paul Tolliver 458 Virginia Circle Wilmington, OH 45177	0.1579 acres 1/104 of 16.42 acres	0.1974%
(b.1.4) Zell T. Ennis	<i>Conveyed interest (DB 263/402)</i>	
(b.1.4.1) Norma Morales 1215 Gregg St., Apt 203 Washington Courthouse, OH 43160	0.6315 acres 1/26 of 16.42 acres	0.7894%
(b.1.5) Wills T. Lyons	<i>Conveyed interest (DB 263/400)</i>	
(b.1.5.1) Helen P. Johansen 6960 E. Co. Rd. 390N Butterville, IN 47223	0.6315 acres 1/26 of 16.42 acres	0.7894%
(b.1.6) Edna T. Hollandsworth Heirs, Devises, Successors or Assigns		
(b.1.6.1) Audrey Wilson 4980 Lord Alfred Ct. Cincinnati, OH 45240	0.3158 acres 1/52 of 16.42 acres	0.3947%
(b.1.6.2) Vernon Hays Heirs, Devises, Successors or Assigns		
(b.1.6.2.1) Ronald Hays 3114 Southwood Hills Rd Jefferson City, MO 65101	0.0789 acres 1/208 of 16.42 acres	0.0987%
(b.1.6.2.2) Randall Hays 119 Washington St Mary's, ID 83861	0.0789 acres 1/208 of 16.42 acres	0.0987%

Exhibit B
Unit A-33
Docket # VG08-13-0618-4014
List of all Owners/Claimants

	Acres in Unit	Percent of Unit
(b.1.6.2.3) Cynthia Rhodes 2308 Wayne Ave., Apt #12 Dayton, OH 45420	0.0789 acres 1/208 of 16.42 acres	0.0987%
(b.1.6.2.4) Verna Napier 301 Arms Dr., Apt 4 Fairborn, OH 45324	0.0789 acres 1/208 of 16.42 acres	0.0987%
(b.1.7) Lack Tolliver Heirs, Devisees, Successors or Assigns		
(b.1.7.1) Ruby Tolliver Heirs, Devisees, Successors or Assigns		
(b.1.7.1.1) Wanda Parker 3565 Duck Run Rd. Lucasville, OH 45648-9036	0.6315 acres 1/26 of 16.42 acres	0.7694%
(b.1.8) Versa T. Smith Heirs, Devisees, Successors or Assigns		
(b.1.8.1) Phyllis Graves Heirs, Devisees, Successors or Assigns		
(b.1.8.1.1) Robert Graves <i>Address Unknown</i>	0.0211 acres 1/780 of 16.42 acres	0.0263%
(b.1.8.1.2) James Graves <i>Address Unknown</i>	0.0211 acres 1/780 of 16.42 acres	0.0263%
(b.1.8.1.3) Tammy Green <i>Address Unknown</i>	0.0211 acres 1/780 of 16.42 acres	0.0263%
(b.1.8.1.4) Charles Robinson <i>Address Unknown</i>	0.0211 acres 1/780 of 16.42 acres	0.0263%
(b.1.8.1.5) Bobbia Beakman 2216 Spunk Run Rd. Piketon, OH 45661	0.0211 acres 1/780 of 16.42 acres	0.0263%
(b.1.8.2) Lloyd Smith Heirs, Devisees, Successors or Assigns		
(b.1.8.2.1) Jannet Smith Heirs, Devisees, Successors or Assigns		
(b.1.8.2.1.1) David E. Smith 12545 St. Rt. 72 Leesburg, OH 45135	0.0351 acres 1/468 of 16.42 acres	0.0439%
(b.1.8.2.1.2) Scott H. Smith 138 E. College St. Sabina, OH 45169	0.0351 acres 1/468 of 16.42 acres	0.0439%
(b.1.8.2.1.3) Jody J. Smith 1302 Red Bridge Rd. Peebles, OH 45660	0.0351 acres 1/468 of 16.42 acres	0.0439%
(b.1.8.3) Merrill Smith 2283 Spunk Run Rd. Piketon, OH 45661	0.1053 acres 1/156 of 16.42 acres	0.1316%
(b.1.8.4) Mary G. Spurlock 40 N Jackson St. Sabina, OH 45169-1337	0.1053 acres 1/156 of 16.42 acres	0.1316%

Exhibit B
Unit A-33
Docket # VGOB 13-0818-4014
List of all Owners/Claimants

	Acres in Unit	Percent of Unit
(b.1.8.5) Opal S. Wical 265 E. Rose Ave. Sabina, OH 45169	0.1053 acres 1/156 of 16.42 acres	0.1316%
(b.1.8.6) Roger Smith Heirs, Devisees, Successors or Assigns		
(b.1.8.6.1) Troy Smith <i>Address Unknown</i>	0.0263 acres 1/624 of 16.42 acres	0.0329%
(b.1.8.6.2) Terry Smith <i>Address Unknown</i>	0.0263 acres 1/624 of 16.42 acres	0.0329%
(b.1.8.6.3) Chrystal Smith <i>Address Unknown</i>	0.0263 acres 1/624 of 16.42 acres	0.0329%
(b.1.8.6.4) Todd Smith <i>Address Unknown</i>	0.0263 acres 1/624 of 16.42 acres	0.0329%
(b.1.9) Thomas Tolliver Heirs, Devisees, Successors or Assigns		
(b.1.9.1) Evalyn Tolliver Heirs, Devisees, Successors or Assigns		
(b.1.9.1.1) Patricia Riley 579 Cherry Hill Place Fairborn, OH 45324	0.3158 acres 1/52 of 16.42 acres	0.3947%
(b.1.9.1.2) Lou Sena Aldridge 939 S. Hampton Rd. New Carlisle, OH 45344	0.3158 acres 1/52 of 16.42 acres	0.3947%
(b.1.10) Steve Tolliver	<i>Conveyed interest (DB-263/403)</i>	
(b.1.10.1) Selma K. Tolliver Heirs, Devisees, Successors or Assigns		
(b.1.10.1.1) David Tolliver 2426 St. Rt 722 Otway, OH 45657-9609	0.6315 acres 1/26 of 16.42 acres	0.7894%
(b.1.11) Opal T. Bowles (aka Opal Ruble) Heirs, Devisees, Successors or Assigns		
(b.1.11.1) Lou Ellen Wilson 726 Buckskin Trail Xenia, OH 45385	0.2105 acres 1/78 of 16.42 acres	0.2631%
(b.1.11.2) Cary Bowles 715 Rainbow Forest Dr. Lynchburg, VA 24502	0.2105 acres 1/78 of 16.42 acres	0.2631%
(b.1.11.3) Anthony Bowles 2058 Jodora Dr. Urbana, OH 43078	0.2105 acres 1/78 of 16.42 acres	0.2631%
(b.1.12) Ruby T. Brewster c/o Teresa Barnhart, POA 12200 Academy Rd, NE Apt 322 Albuquerque, NM 87111	0.6315 acres 1/26 of 16.42 acres	0.7894%
(b.1.13) Bertha T. Snyder Heirs, Devisees, Successors or Assigns <i>(Heirs/Address Unknown)</i>	0.6315 acres 1/26 of 16.42 acres	0.7894%

Exhibit B
Unit A-33
Docket # YGOB 13-0616-4014
List of all Owners/Claimants

	Acres in Unit	Percent of Unit
<u>Tract #5, 0.13 Acres</u>		
(1) LBR Holdings, LLC P.O. Box 22427 Lexington, KY 40522-2427 (211.80 Acre Tract)	0.13 acres	0.1625%
<u>Tract #6, 4.90 Acres</u>		
(1) LBR Holdings, LLC P.O. Box 22427 Lexington, KY 40522-2427 (44.40 Acre Tract)	4.90 acres	6.1250%
<u>Tract #7, 20.79 Acres</u>		
(1) LBR Holdings, LLC P.O. Box 22427 Lexington, KY 40522-2427 (81.80 Acre Tract)	20.79 acres	25.9675%
II. <u>OIL & GAS OWNERSHIP</u>		
		100.0000%
<u>Tract #1, 16.96 Acres</u>		
(t) LBR Holdings, LLC, et al. (36.90 Acre Tract)	16.96 acres	21.2000%
(a) LBR Holdings, LLC*** P.O. Box 22427 Lexington, KY 40522-2427	12.72 acres 3/4 of 16.96 acres	15.9000%
(b) T.G. Rogers, III 3014 Shalford Lane Matthews, NC 28104	0.53 acres 1/32 of 16.96 acres	0.6625%
(c) Derek Browning Rogers 2300 Carmel Road Charlotte, NC 28226	0.53 acres 1/32 of 16.96 acres	0.6625%
(d) Kevin Rogers 139 Wickham Rd. Garden City, NY 11530	0.53 acres 1/32 of 16.96 acres	0.6625%
(e) Shaun Rogers 121 NE 100th St Miami Shores, FL 32907-2423	0.53 acres 1/32 of 16.96 acres	0.6625%
(f) Gregory Poulos 1894 Glenwood St., SE Palm Bay, FL 32907-2423	0.71 acres 1/24 of 16.96 acres	0.8833%
(g) Jason Poulos 10870 SW 95 St Miami, FL 33176	0.71 acres 1/24 of 16.96 acres	0.8833%
(h) Pamela Poulos 5000 SW 83rd St. Miami, FL 33143-8510	0.71 acres 1/24 of 16.96 acres	0.8833%
<i>*** Note: EQT Production Company has leased the Oil, Gas & CBM estates.</i>		
<u>Tract #2, 9.42 Acres</u>		
(1) LBR Holdings, LLC, et al. (36.90 Acre Tract)	9.42 acres	11.7750%
(a) LBR Holdings, LLC*** P.O. Box 22427 Lexington, KY 40522-2427	7.07 acres 3/4 of 9.42 acres	8.8313%

Exhibit B
Unit A-33
Docket # VGOB 13-0618-4014
List of all Owners/Claimants

	Acres in Unit	Percent of Unit
(b) T.G. Rogers, III 3014 Shefford Lane Matthews, NC 28104	0.29 acres 1/32 of 9.42 acres	0.3680%
(c) Derek Browning Rogers 2300 Carmel Road Charlotte, NC 28226	0.29 acres 1/32 of 9.42 acres	0.3680%
(d) Kevin Rogers 139 Wickham Rd. Garden City, NY 11530	0.29 acres 1/32 of 9.42 acres	0.3680%
(e) Shaun Rogers 121 NE 100th St. Miami Shores, FL 32907-2423	0.29 acres 1/32 of 9.42 acres	0.3680%
(f) Gregory Poulos 1894 Glenwood St., SE Palm Bay, FL 32907-2423	0.39 acres 1/24 of 9.42 acres	0.4906%
(g) Jason Poulos 10870 SW 95 St. Miami, FL 33176	0.39 acres 1/24 of 9.42 acres	0.4906%
(h) Pamela Poulos 5000 SW 83rd St. Miami, FL 33143-8510	0.39 acres 1/24 of 9.42 acres	0.4906%

*** Note: EQT Production Company has leased the Oil, Gas & CBM estates.

Tract #3, 11.38 Acres

(1) Cliff Investment Group, LLC, et al (74.10 Acre Tract)	11.38 acres	14.2260%
(a) Cliff Investment Group, LLC 42 Whitehall Bristol, VA 37620-2950	5.69 acres 1/2 of 11.38 acres	7.1125%
(b) Willie Ray Heirs, devisees, Successors or Assigns (1/2)		
(b.1) Muriel Ray Short Heirs, devisees, Successors or Assigns (1/8)		
(b.1.1) Betty J. Mattox 304 Parkview Dr. Bluefield, VA 24605	0.38 acres 1/30 of 11.38 acres	0.4742%
(b.1.2) John E. Mattox 304 Parkview Dr. Bluefield, VA 24605	0.28 acres 1/40 of 11.38 acres	0.3558%
(b.1.3) Timothy A. Mattox 1750 N. Bayshore Dr., Apt #1601 Miami, FL 33132	0.38 acres 1/30 of 11.38 acres	0.4742%
(b.1.4) Deborah Mattox 107 Timberbrook Dr. Bristol, VA 24201	0.38 acres 1/30 of 11.38 acres	0.4742%
(b.1.5) Brian Ray Mattox Deceased (8/13/06) no issue		
(b.2) Sam D. Ray Heirs, devisees, Successors or Assigns (1/8)		
(b.2.1) Anita L. Ray 305 Brighton Way Casselberry, FL 32707	1.42 acres 1/8 of 11.38 acres	1.7781%

Exhibit B
Unit A-33
Docket # VGCB 13-0618-4014
List of all Owners/Claimants

	Acres in Unit	Percent of Unit
(b.3) Joe Ray 437 Whitt Mill Rd., Apt B Abingdon, VA 24210	1.42 acres 1/8 of 11.38 acres	1.7781%
(b.4) Stephen Ray PO Box 1580 Lebanon, VA 24266-1580	0.71 acres 1/16 of 11.38 acres	0.8891%
(b.5) Virginia Sanders c/o Stephen Ray PO Box 1580 Lebanon, VA 24266-1580	0.71 acres 1/16 of 11.38 acres	0.8891%
<u>Tract #4, 16.42 Acres</u>		
(1) Muriel R. Short, et al (30 Acre Tract)	16.42 acres	20.5250%
(a) Roy Ray Heirs, Devisees, Successors or Assigns (1/2)		
(a.1) Willie Wingo Ray Heirs, Devisees, Successors or Assigns		
(a.1.1) Muriel Ray Short Heirs, Devisees, Successors or Assigns (1/10)		
(a.1.1.1) Betty J. Mattox 304 Parkview Dr. Bluefield, VA 24605	0.5473 acres 1/30 of 16.42 acres	0.6842%
(a.1.1.2) John E. Mattox 304 Parkview Dr. Bluefield, VA 24605	0.4105 acres 1/40 of 16.42 acres	0.5131%
(a.1.1.3) Timothy A. Mattox 1750 N. Bayshore Dr., Apt #1601 Miami, FL 33132	0.5473 acres 1/30 of 16.42 acres	0.6842%
(a.1.1.4) Deborah Rest 107 Timberbrook Dr. Bristol, VA 24201	0.5473 acres 1/30 of 16.42 acres	0.6842%
(a.1.1.5) Brian Ray Mattox <i>Deceased (8/15/05) no issue</i>		
(a.1.2) Samuel D. Ray Heirs, Devisees, Successors or Assigns (1/8)		
(a.1.2.1) Anita L. Ray 1903 Lynn Springs Rd. Swords Creek, VA 24649	2.0525 acres 1/8 of 16.42 acres	2.5656%
(a.1.3) Joe Ray 437 Whitt Mill Rd., Apt B Abingdon, VA 24210	2.0525 acres 1/8 of 16.42 acres	2.5656%
(a.1.4) Stephen Ray PO Box 1580 Lebanon, VA 24266-1580	1.0263 acres 1/16 of 16.42 acres	1.2828%
(a.1.5) Virginia Sanders c/o Stephen Ray PO Box 1580 Lebanon, VA 24266-1580	1.0263 acres 1/16 of 16.42 acres	1.2828%
(b) George Tolliver Heirs, Devisees, Successors or Assigns		

Exhibit B
Unit A-33
Docket # VGOB 13-0818-4014
List of all Owners/Claimants

	Acres in Unit	Percent of Unit
(b.1) Lou Tolliver Heirs, Devises, Successors or Assigns		
(b.1.1) Pearl T. Simpson Heirs, Devises, Successors or Assigns		
(b.1.1.1) Earl Simpson Heirs, Devises, Successors or Assigns		
(b.1.1.1.1) Margol Simpson 1586 Ridgeway Dr Springfield, OH 45506	0.2105 acres 1/78 of 16.42 acres	0.2631%
(b.1.1.2) Rosemary Matthews 130 Morgan St. Oak Hill, OH 45656	0.2105 acres 1/78 of 16.42 acres	0.2631%
(b.1.1.3) Sylvia Mason 708 W. Fairview Dayton, OH 45408	0.2105 acres 1/78 of 16.42 acres	0.2631%
(b.1.2) Roy Tolliver	<i>Conveyed interest (DB 263-401)</i>	
(b.1.2.1) Carol Ellenburg 316 N. High St. Chillicothe, OH 45601	0.3158 acres 1/52 of 16.42 acres	0.3947%
(b.1.2.2) James Ellenburg Address Unknown	0.3158 acres 1/52 of 16.42 acres	0.3947%
(b.1.3) Ullis Tolliver Heirs, Devises, Successors or Assigns		
(b.1.3.1) Jack E. Tolliver Heirs, Devises, Successors or Assigns		
(b.1.3.1.1) Jack E. Tolliver Family Trust Agreement c/o Kirby Tolliver, Trustee 1819 State Rt. 134 South Wilmington, OH 45177	0.1579 acres 1/104 of 16.42 acres	0.1974%
(b.1.3.2) Velma Watson 168 E. Washington St. Sabina, OH 45169	0.1579 acres 1/104 of 16.42 acres	0.1974%
(b.1.3.3) Ruth Curtis 3361 St. Rt. 134 South Wilmington, OH 45177	0.1579 acres 1/104 of 16.42 acres	0.1974%
(b.1.3.4) Paul Tolliver 458 Virginia Circle Wilmington, OH 45177	0.1579 acres 1/104 of 16.42 acres	0.1974%
(b.1.4) Zell T. Ennis	<i>Conveyed interest (DB 263/402)</i>	
(b.1.4.1) Norma Morales 1215 Gregg St., Apt 203 Washington Courthouse, OH 43160	0.6315 acres 1/26 of 16.42 acres	0.7894%
(b.1.5) Willie T. Lyons	<i>Conveyed interest (DB 263/400)</i>	
(b.1.5.1) Helen P. Johansen 5960 E. Co. Rd. 390N Butterville, IN 47223	0.6315 acres 1/26 of 16.42 acres	0.7894%
(b.1.6) Edna T. Hollandsworth Heirs, Devises, Successors or Assigns		

**Exhibit B
Unit A-33
Docket # VGOB 13-0818-4014
List of all Owners/Claimants**

	Acres in Unit	Percent of Unit
(b.1.6.1) Audrey Wilson 4980 Lord Alfred Ct. Cincinnati, OH 45240	0.3158 acres 1/52 of 16.42 acres	0.3947%
(b.1.6.2) Vernon Hays Heirs, Devisees, Successors or Assigns		
(b.1.6.2.1) Ronald Hays 3114 Southwood Hills Rd Jefferson City, MO 65101	0.0789 acres 1/208 of 16.42 acres	0.0987%
(b.1.6.2.2) Randall Hays 119 Washington St. Mary's, ID 83861	0.0789 acres 1/208 of 16.42 acres	0.0987%
(b.1.6.2.3) Cynthia Rhodes 2308 Wayne Ave., Apt #12 Dayton, OH 45420	0.0789 acres 1/208 of 16.42 acres	0.0987%
(b.1.6.2.4) Verna Napier 301 Arms Dr., Apt 4 Fairborn, OH 45324	0.0789 acres 1/208 of 16.42 acres	0.0987%
(b.1.7) Leck Tolliver Heirs, Devisees, Successors or Assigns		
(b.1.7.1) Ruby Tolliver Heirs, Devisees, Successors or Assigns		
(b.1.7.1.1) Wanda Parker 3565 Duck Run Rd. Lucasville, OH 45648-9036	0.6315 acres 1/26 of 16.42 acres	0.7894%
(b.1.8) Versa T. Smith Heirs, Devisees, Successors or Assigns		
(b.1.8.1) Phyllis Graves Heirs, Devisees, Successors or Assigns		
(b.1.8.1.1) Robert Graves <i>Address Unknown</i>	0.0211 acres 1/780 of 16.42 acres	0.0263%
(b.1.8.1.2) James Graves <i>Address Unknown</i>	0.0211 acres 1/780 of 16.42 acres	0.0263%
(b.1.8.1.3) Tammy Green <i>Address Unknown</i>	0.0211 acres 1/780 of 16.42 acres	0.0263%
(b.1.8.1.4) Charles Robinson <i>Address Unknown</i>	0.0211 acres 1/780 of 16.42 acres	0.0263%
(b.1.8.1.5) Bobbie Beakman 2215 Spunk Run Rd. Piketon, OH 45661	0.0211 acres 1/780 of 16.42 acres	0.0263%
(b.1.8.2) Lloyd Smith Heirs, Devisees, Successors or Assigns		
(b.1.8.2.1) Janet Smith Heirs, Devisees, Successors or Assigns		
(b.1.8.2.1.1) David E. Smith 12545 St. Rt. 72 Leesburg, OH 45135	0.0351 acres 1/468 of 16.42 acres	0.0439%

Exhibit B
Unit A-33
Docket # VGOB 13-0618-4014
List of all Owners/Claimants

	Acres In Unit	Percent of Unit
(b.1.8.2.1.2) Scott H. Smith 138 E. College St. Sabina, OH 45189	0.0351 acres 1/468 of 16.42 acres	0.0439%
(b.1.8.2.1.3) Jody J. Smith 1302 Red Bridge Rd. Peebles, OH 45660	0.0351 acres 1/468 of 16.42 acres	0.0439%
(b.1.8.3) Merrill Smith 2283 Spunk Run Rd. Piketon, OH 45661	0.1053 acres 1/156 of 16.42 acres	0.1316%
(b.1.8.4) Mary S. Spurlock 40 N Jackson St. Sabina, OH 45189-1337	0.1053 acres 1/156 of 16.42 acres	0.1316%
(b.1.8.5) Opal S. Wical 285 E. Rose Ave. Sabina, OH 45189	0.1053 acres 1/156 of 16.42 acres	0.1316%
(b.1.8.6) Roger Smith Heirs, Devisees, Successors or Assigns		
(b.1.8.6.1) Troy Smith <i>Address Unknown</i>	0.0263 acres 1/624 of 16.42 acres	0.0329%
(b.1.8.6.2) Terry Smith <i>Address Unknown</i>	0.0263 acres 1/624 of 16.42 acres	0.0329%
(b.1.8.6.3) Chrystal Smith <i>Address Unknown</i>	0.0263 acres 1/624 of 16.42 acres	0.0329%
(b.1.8.6.4) Todd Smith <i>Address Unknown</i>	0.0263 acres 1/624 of 16.42 acres	0.0329%
(b.1.9) Thomas Tolliver Heirs, Devisees, Successors or Assigns		
(b.1.9.1) Evelyn Tolliver Heirs, Devisees, Successors or Assigns		
(b.1.9.1.1) Patricia Riley 579 Cherry Hill Place Fairborn, OH 45324	0.3158 acres 1/52 of 16.42 acres	0.3947%
(b.1.9.1.2) Lou Sena Aldridge 839 S. Hampton Rd. New Carlisle, OH 45344	0.3158 acres 1/52 of 16.42 acres	0.3947%
(b.1.10) Steve Tolliver	<i>Conveyed interest (DB 263/403)</i>	
(b.1.10.1) Selma K. Tolliver Heirs, Devisees, Successors or Assigns		
(b.1.10.1.1) David Tolliver 2426 St. Rt 722 Otway, OH 45657-8609	0.6315 acres 1/26 of 16.42 acres	0.7894%
(b.1.11) Opal T. Bowles (aka Opal Ruble) Heirs, Devisees, Successors or Assigns		
(b.1.11.1) Lou Ellen Wilson 728 Buckskin Trail Xenia, OH 45385	0.2105 acres 1/78 of 16.42 acres	0.2631%
(b.1.11.2) Cary Bowles 715 Rainbow Forest Dr. Lynchburg, VA 24502	0.2105 acres 1/78 of 16.42 acres	0.2631%

Exhibit B
Unit A-33
Docket # VGOB 13-0618-4014
List of all Owners/Claimants

	Acres in Unit	Percent of Unit
(b.1.11.3) Anthony Bowles 2058 Jodora Dr. Urbana, OH 43078	0.2105 acres 1/78 of 16.42 acres	0.2631%
(b.1.12) Ruby T. Brewster c/o Teresa Bernhart, POA 12200 Academy Rd, NE Apt 322 Albuquerque, NM 87111	0.6315 acres 1/26 of 16.42 acres	0.7894%
(b.1.13) Bertha T. Snyder Heirs, Devisees, Successors or Assigns (Heirs/Address Unknown)	0.6315 acres 1/26 of 16.42 acres	0.7894%
<u>Tract #5, 0.13 Acres</u>		
(1) LBR Holdings, LLC, et al. (36.90 Acre Tract)	0.13 acres	0.1625%
(a) LBR Holdings, LLC** P.O. Box 22427 Lexington, KY 40522-2427	0.098 acres 3/4 of 0.13 acres	0.1219%
(b) T.G. Rogers, III 3014 Shalford Lane Matthews, NC 28104	0.004 acres 1/32 of 0.13 acres	0.0051%
(c) Derek Browning Rogers 2300 Carmel Road Charlotte, NC 28226	0.004 acres 1/32 of 0.13 acres	0.0051%
(d) Kevin Rogers 139 Wickham Rd. Garden City, NY 11530	0.004 acres 1/32 of 0.13 acres	0.0051%
(e) Shaun Rogers 121 NE 100th St. Miami Shores, FL 32907-2423	0.004 acres 1/32 of 0.13 acres	0.0051%
(f) Gregory Poulos 1894 Glenwood St., SE Palm Bay, FL 32907-2423	0.005 acres 1/24 of 0.13 acres	0.0066%
(g) Jason Poulos 10870 SW 95 St. Miami, FL 33178	0.005 acres 1/24 of 0.13 acres	0.0066%
(h) Pamela Poulos 5000 SW 83rd St. Miami, FL 33143-8510	0.005 acres 1/24 of 0.13 acres	0.0066%

*** Note: EOT Production Company has leased the Oil, Gas & CBM estates.

Tract #6, 4.90 Acres

(1) LBR Holdings, LLC, et al. (44.40 Acre Tract)	4.90 acres	6.1250%
(a) LBR Holdings, LLC** P.O. Box 22427 Lexington, KY 40522-2427	3.68 acres 3/4 of 4.90 acres	4.6938%
(b) T.G. Rogers, III 3014 Shalford Lane Matthews, NC 28104	0.15 acres 1/32 of 4.90 acres	0.1914%
(c) Derek Browning Rogers 2300 Carmel Road Charlotte, NC 28226	0.15 acres 1/32 of 4.90 acres	0.1914%

Exhibit B
Unit A-33
Docket # VGOB 13-0818-4014
List of all Owners/Claimants

	Acres in Unit	Percent of Unit
(d) Kevin Rogers 139 Wickham Rd. Garden City, NY 11530	0.15 acres 1/32 of 4.90 acres	0.1914%
(e) Shaun Rogers 121 NE 100th St. Miami Shores, FL 32907-2423	0.15 acres 1/32 of 4.90 acres	0.1914%
(f) Gregory Poulos 1894 Glenwood St., SE Palm Bay, FL 32907-2423	0.20 acres 1/24 of 4.90 acres	0.2552%
(g) Jason Poulos 10870 SW 95 St. Miami, FL 33176	0.20 acres 1/24 of 4.90 acres	0.2552%
(h) Pamela Poulos 5000 SW 83rd St. Miami, FL 33143-8510	0.20 acres 1/24 of 4.90 acres	0.2552%

*** Note: EQT Production Company has leased the Oil, Gas & CBM estates.

Tract #7, 20.79 Acres

(f) LBR Holdings, LLC, et al. (44.40 Acre Tract)	20.79 acres	25.9875%
(a) LBR Holdings, LLC*** P.O. Box 22427 Lexington, KY 40522-2427	15.59 acres 3/4 of 20.79 acres	19.4906%
(b) T.G. Rogers, III 3014 Shalford Lane Matthews, NC 28104	0.65 acres 1/32 of 20.79 acres	0.8121%
(c) Derek Browning Rogers 2300 Carmel Road Charlotte, NC 28226	0.65 acres 1/32 of 20.79 acres	0.8121%
(d) Kevin Rogers 139 Wickham Rd. Garden City, NY 11530	0.65 acres 1/32 of 20.79 acres	0.8121%
(e) Shaun Rogers 121 NE 100th St. Miami Shores, FL 32907-2423	0.65 acres 1/32 of 20.79 acres	0.8121%
(f) Gregory Poulos 1894 Glenwood St., SE Palm Bay, FL 32907-2423	0.87 acres 1/24 of 20.79 acres	1.0828%
(g) Jason Poulos 10870 SW 95 St. Miami, FL 33176	0.87 acres 1/24 of 20.79 acres	1.0828%
(h) Pamela Poulos 5000 SW 83rd St. Miami, FL 33143-8510	0.87 acres 1/24 of 20.79 acres	1.0828%

*** Note: EQT Production Company has leased the Oil, Gas & CBM estates.

Exhibit B-3
Unit A-33
Docket # VGOB 13-0518-4014
List of all Unleased Owners/Claimants

	Acres in Unit	Percent of Unit
I. COAL OWNERSHIP		
<u>Tract #4, 16.42 Acres</u>		
(1) Muriel R. Short, et al (30 Acre Tract)	16.42 acres	20.5250%
(a) Roy Ray Heirs, Devisees, Successors or Assigns (1/2)		
(a.1) Willie Wingo Ray Heirs, Devisees, Successors or Assigns		
(a.1.4) Stephen Ray PO Box 1580 Lebanon, VA 24266-1580	1.0263 acres 1/16 of 16.42 acres	1.2828%
(b) George Tolliver Heirs, Devisees, Successors or Assigns		
(b.1) Lou Tolliver Heirs, Devisees, Successors or Assigns		
(b.1.2) Roy Tolliver	<i>Conveyed interest (DB 263-401)</i>	
(b.1.2.1) Carol Ellenburg 316 N. High St. Chillicothe, OH 45601	0.3158 acres 1/52 of 16.42 acres	0.3947%
(b.1.2.2) James Ellenburg <i>Address Unknown</i>	0.3158 acres 1/52 of 16.42 acres	0.3947%
(b.1.6) Edna T. Hofflandsworth Heirs, Devisees, Successors or Assigns		
(b.1.6.2.3) Cynthia Rhodes 2308 Wayne Ave., Apt #12 Dayton, OH 45420	0.0789 acres 1/208 of 16.42 acres	0.0987%
(b.1.6.2.4) Verna Napier 301 Arms Dr., Apt 4 Fairborn, OH 45324	0.0789 acres 1/208 of 16.42 acres	0.0987%
(b.1.8) Versa T. Smith Heirs, Devisees, Successors or Assigns		
(b.1.8.1) Phyllis Graves Heirs, Devisees, Successors or Assigns		
(b.1.8.1.1) Robert Graves <i>Address Unknown</i>	0.0211 acres 1/780 of 16.42 acres	0.0263%
(b.1.8.1.2) James Graves <i>Address Unknown</i>	0.0211 acres 1/780 of 16.42 acres	0.0263%
(b.1.8.1.3) Tammy Green <i>Address Unknown</i>	0.0211 acres 1/780 of 16.42 acres	0.0263%
(b.1.8.1.4) Charles Robinson <i>Address Unknown</i>	0.0211 acres 1/780 of 16.42 acres	0.0263%
(b.1.8.1.5) Bobbie Beakman 2215 Spunk Run Rd. Piketon, OH 45661	0.0211 acres 1/780 of 16.42 acres	0.0263%
(b.1.8.3) Merrill Smith 2283 Spunk Run Rd. Piketon, OH 45661	0.1053 acres 1/156 of 16.42 acres	0.1316%

Exhibit B-3
Unit A-33
Docket # VG08 13-0618-4014
List of all Unleased Owners/Claimants

	Acres in Unit	Percent of Unit
(b.1.8.6) Roger Smith Heirs, devisees, Successors or Assigns		
(b.1.8.6.1) Troy Smith <i>Address Unknown</i>	0.0263 acres 1/624 of 16.42 acres	0.0329%
(b.1.8.6.2) Terry Smith <i>Address Unknown</i>	0.0263 acres 1/624 of 16.42 acres	0.0329%
(b.1.8.6.3) Chrystal Smith <i>Address Unknown</i>	0.0263 acres 1/624 of 16.42 acres	0.0329%
(b.1.8.6.4) Todd Smith <i>Address Unknown</i>	0.0263 acres 1/624 of 16.42 acres	0.0329%
(b.1.9) Thomas Tolliver Heirs, devisees, Successors or Assigns		
(b.1.9.1) Evalyn Tolliver Heirs, devisees, Successors or Assigns		
(b.1.9.1.2) Lou Sena Aldridge 939 S. Hampton Rd. New Carlisle, OH 45344	0.3158 acres 1/52 of 16.42 acres	0.3947%
(b.1.11) Opal T. Bowles (aka Opal Rubie) Heirs, devisees, Successors or Assigns		
(b.1.11.1) Lou Ellen Wilson 726 Buckskin Trail Xenia, OH 45385	0.2105 acres 1/78 of 16.42 acres	0.2631%
(b.1.11.2) Cary Bowles 715 Rainbow Forest Dr. Lynchburg, VA 24502	0.2105 acres 1/78 of 16.42 acres	0.2631%
(b.1.11.3) Anthony Bowles 2058 Jodora Dr. Urbana, OH 43078	0.2105 acres 1/78 of 16.42 acres	0.2631%
(b.1.12) Ruby T. Brewster c/o Teresa Barnhart, PDA 12200 Academy Rd, NE Apt 322 Albuquerque, NM 87111	0.6315 acres 1/26 of 16.42 acres	0.7894%
(b.1.13) Bertha T. Snyder Heirs, devisees, Successors or Assigns <i>(Heirs/Address Unknown)</i>	0.6315 acres 1/26 of 16.42 acres	0.7894%
<u>TOTAL UNLEASED:</u>		
	Acreage in Unit Percentage of Unit	4.34 5.4273%

II. OIL & GAS OWNERSHIP

Tract #1, 16.96 Acres

(1) LBR Holdings, LLC, et al. <i>(36.90 Acre Tract)</i>	16.96 acres	21.2000%
(a) LBR Holdings, LLC*** P O, Box 22427 Lexington, KY 40522-2427	12.72 acres 3/4 of 16.96 acres	15.9000%
(b) T.G. Rogers, III 3014 Shalford Lane Matthews, NC 28104	0.53 acres 1/32 of 16.96 acres	0.8025%

Exhibit B-3
Unit A-33
Docket # VGDB 13-0618-4014
List of all Unleased Owners/Claimants

	Acres in Unit	Percent of Unit
(c) Derek Browning Rogers 2300 Carmel Road Charlotte, NC 28226	0.53 acres 1/32 of 16.96 acres	0.6625%
(d) Kevin Rogers 139 Wickham Rd. Garden City, NY 11530	0.53 acres 1/32 of 16.96 acres	0.6625%
(e) Shaun Rogers 121 NE 100th St. Miami Shores, FL 32907-2423	0.53 acres 1/32 of 16.96 acres	0.6625%
(f) Gregory Poulos 1894 Glenwood St., SE Palm Bay, FL 32907-2423	0.71 acres 1/24 of 16.96 acres	0.8833%
(g) Jason Poulos 10870 SW 95 St. Miami, FL 33176	0.71 acres 1/24 of 16.96 acres	0.8833%
(h) Pamela Poulos 5000 SW 83rd St. Miami, FL 33143-8510	0.71 acres 1/24 of 16.96 acres	0.8833%

*** Note: EQT Production Company has leased the Oil, Gas & CBM estates.

Tract #2, 9.42 Acres

(1) LBR Holdings, LLC, et al. (36.90 Acre Tract)	9.42 acres	11.7750%
(a) LBR Holdings, LLC*** P.O. Box 22427 Lexington, KY 40522-2427	7.07 acres 3/4 of 9.42 acres	8.8313%
(b) T.G. Rogers, III 3014 Shalford Lane Matthews, NC 28104	0.29 acres 1/32 of 9.42 acres	0.3680%
(c) Derek Browning Rogers 2300 Carmel Road Charlotte, NC 28226	0.29 acres 1/32 of 9.42 acres	0.3680%
(d) Kevin Rogers 139 Wickham Rd. Garden City, NY 11530	0.29 acres 1/32 of 9.42 acres	0.3680%
(e) Shaun Rogers 121 NE 100th St. Miami Shores, FL 32907-2423	0.29 acres 1/32 of 9.42 acres	0.3680%
(f) Gregory Poulos 1894 Glenwood St., SE Palm Bay, FL 32907-2423	0.39 acres 1/24 of 9.42 acres	0.4906%
(g) Jason Poulos 10870 SW 95 St. Miami, FL 33176	0.39 acres 1/24 of 9.42 acres	0.4906%
(h) Pamela Poulos 5000 SW 83rd St. Miami, FL 33143-8510	0.39 acres 1/24 of 9.42 acres	0.4906%

*** Note: EQT Production Company has leased the Oil, Gas & CBM estates

Tract #4, 16.42 Acres

(1) Munei R. Short, et al (30 Acre Tract)	16.42 acres	20.5260%
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Exhibit B-3
Unit A-33
Docket # VGOB 13-0619-4014
List of all Unleased Owners/Claimants

	Acres in Unit	Percent of Unit
(a) Roy Ray Heirs, Devisees, Successors or Assigns (1/2)		
(a.1) Willie Wingo Ray Heirs, Devisees, Successors or Assigns		
(a.1.4) Stephen Ray PO Box 1580 Lebanon, VA 24266-1580	1.0263 acres 1/16 of 16.42 acres	1.2828%
(b) George Tolliver Heirs, Devisees, Successors or Assigns		
(b.1) Lou Tolliver Heirs, Devisees, Successors or Assigns		
(b.1.2) Roy Tolliver	<i>Conveyed interest (DB 263-401)</i>	
(b.1.2.1) Carol Ellenburg 316 N. High St. Chillicothe, OH 45601	0.3158 acres 1/52 of 16.42 acres	0.3947%
(b.1.2.2) James Ellenburg <i>Address Unknown</i>	0.3158 acres 1/52 of 16.42 acres	0.3947%
(b.1.6) Edna T. Hollandsworth Heirs, Devisees, Successors or Assigns		
(b.1.6.2) Vernon Hays Heirs, Devisees, Successors or Assigns		
(b.1.6.2.3) Cynthia Rhodes 2308 Wayne Ave., Apt #12 Dayton, OH 45420	0.0789 acres 1/208 of 16.42 acres	0.0987%
(b.1.6.2.4) Verna Napier 301 Arms Dr., Apt 4 Fairborn, OH 45324	0.0789 acres 1/208 of 16.42 acres	0.0987%
(b.1.8) Versa T. Smith Heirs, Devisees, Successors or Assigns		
(b.1.8.1) Phyllis Graves Heirs, Devisees, Successors or Assigns		
(b.1.8.1.1) Robert Graves <i>Address Unknown</i>	0.0211 acres 1/780 of 16.42 acres	0.0263%
(b.1.8.1.2) James Graves <i>Address Unknown</i>	0.0211 acres 1/780 of 16.42 acres	0.0263%
(b.1.8.1.3) Tammy Green <i>Address Unknown</i>	0.0211 acres 1/780 of 16.42 acres	0.0263%
(b.1.8.1.4) Charles Robinson <i>Address Unknown</i>	0.0211 acres 1/780 of 16.42 acres	0.0263%
(b.1.8.1.5) Bobbie Beakman 2215 Spunk Run Rd. Piketon, OH 45661	0.0211 acres 1/780 of 16.42 acres	0.0263%
(b.1.8.3) Merrill Smith 2283 Spunk Run Rd. Piketon, OH 45661	0.1053 acres 1/156 of 16.42 acres	0.1316%
(b.1.8.6) Roger Smith Heirs, Devisees, Successors or Assigns		

Exhibit B-3
Unit A-33
Docket # VG08 13-0618-4014
List of all Unleased Owners/Claimants

	Acres in Unit	Percent of Unit
(b.1.8.6.1) Troy Smith <i>Address Unknown</i>	0.0263 acres 1/624 of 16.42 acres	0.0329%
(b.1.8.6.2) Terry Smith <i>Address Unknown</i>	0.0263 acres 1/624 of 16.42 acres	0.0329%
(b.1.8.6.3) Chrystal Smith <i>Address Unknown</i>	0.0263 acres 1/624 of 16.42 acres	0.0329%
(b.1.8.6.4) Todd Smith <i>Address Unknown</i>	0.0263 acres 1/624 of 16.42 acres	0.0329%
(b.1.9) Thomas Tolliver Heirs, devisees, Successors or Assigns		
(b.1.9.1) Evelyn Tolliver Heirs, devisees, Successors or Assigns		
(b.1.9.1.2) Lou Sena Aldridge 939 S. Hampton Rd. New Carlisle, OH 45344	0.3158 acres 1/52 of 16.42 acres	0.3947%
(b.1.11) Opal T. Bowles (aka Opal Ruble) Heirs, devisees, Successors or Assigns		
(b.1.11.1) Lou Ellen Wilson 726 Buckskin Trail Xenia, OH 45385	0.2105 acres 1/78 of 16.42 acres	0.2631%
(b.1.11.2) Cary Bowles 715 Rainbow Forest Dr. Lynchburg, VA 24502	0.2105 acres 1/78 of 16.42 acres	0.2631%
(b.1.11.3) Anthony Bowles 2058 Jadora Dr. Urbana, OH 43078	0.2105 acres 1/78 of 16.42 acres	0.2631%
(b.1.12) Ruby T. Brewster c/o Teresa Barnhart, POA 12290 Academy Rd, NE Apt 322 Albuquerque, NM 87111	0.6315 acres 1/26 of 16.42 acres	0.7894%
(b.1.13) Bertha T. Snyder Heirs, devisees, Successors or Assigns <i>(Heirs/Address Unknown)</i>	0.6315 acres 1/26 of 16.42 acres	0.7894%
<u>Tract #5, 0.13 Acres</u>		
(1) LBR Holdings, LLC, et al. <i>(36.90 Acre Tract)</i>	0.13 acres	0.1625%
(a) LBR Holdings, LLC** P.O. Box 22427 Lexington, KY 40522-2427	0.098 acres 3/4 of 0.13 acres	0.1219%
(b) T.G. Rogers, #1 3014 Shalford Lane Matthews, NC 28104	0.004 acres 1/32 of 0.13 acres	0.0051%
(c) Derek Browning-Rogers 2300 Carmel Road Charlotte, NC 28226	0.004 acres 1/32 of 0.13 acres	0.0051%
(d) Kevin Rogers 139 Wickham Rd. Garden City, NY 11530	0.004 acres 1/32 of 0.13 acres	0.0051%
(e) Shaun Rogers 121 NE 100th St Miami Shores, FL 32907-2423	0.004 acres 1/32 of 0.13 acres	0.0051%

Exhibit B-3
 Unit A-33
 Docket # VGOB 13-0618-4014
 List of all Unleased Owners/Claimants

	Acres in Unit	Percent of Unit
(f) Gregory Poulos 1894 Glenwood St., SE Palm Bay, FL 32907-2423	0.006 acres 1/24 of 0.13 acres	0.0068%
(g) Jason Poulos 10870 SW 95 St. Miami, FL 33176	0.005 acres 1/24 of 0.13 acres	0.0068%
(h) Pamela Poulos 5000 SW 83rd St. Miami, FL 33143-8510	0.006 acres 1/24 of 0.13 acres	0.0068%

*** Note: EQT Production Company has leased the Oil, Gas & CBM estates.

Tract #6, 4.90 Acres

(1) LBR Holdings, LLC, et al. (44.40 Acre Tract)	4.90 acres	6.1250%
(a) LBR Holdings, LLC*** P.O. Box 22427 Lexington, KY 40522-2427	3.68 acres 3/4 of 4.90 acres	4.5838%
(b) T.G. Rogers, III 3014 Shalford Lane Matthews, NC 28104	0.15 acres 1/32 of 4.90 acres	0.1914%
(c) Derek Browning Rogers 2300 Carmel Road Charlotte, NC 28226	0.15 acres 1/32 of 4.90 acres	0.1914%
(d) Kevin Rogers 139 Wickham Rd. Garden City, NY 11530	0.15 acres 1/32 of 4.90 acres	0.1914%
(e) Shaun Rogers 121 NE 100th St. Miami Shores, FL 32907-2423	0.15 acres 1/32 of 4.90 acres	0.1914%
(f) Gregory Poulos 1894 Glenwood St., SE Palm Bay, FL 32907-2423	0.20 acres 1/24 of 4.90 acres	0.2552%
(g) Jason Poulos 10870 SW 95 St. Miami, FL 33176	0.20 acres 1/24 of 4.90 acres	0.2552%
(h) Pamela Poulos 5000 SW 83rd St. Miami, FL 33143-8510	0.20 acres 1/24 of 4.90 acres	0.2552%

*** Note: EQT Production Company has leased the Oil, Gas & CBM estates.

Tract #7, 20.79 Acres

(1) LBR Holdings, LLC, et al. (44.40 Acre Tract)	20.79 acres	25.9875%
(a) LBR Holdings, LLC*** P.O. Box 22427 Lexington, KY 40522-2427	3.68 acres 3/4 of 4.90 acres	4.5838%
(b) T.G. Rogers, III 3014 Shalford Lane Matthews, NC 28104	0.65 acres 1/32 of 20.79 acres	0.8121%
(c) Derek Browning Rogers 2300 Carmel Road Charlotte, NC 28226	0.65 acres 1/32 of 20.79 acres	0.8121%

Exhibit B-3
Unit A-33
Docket # VGOB 13-0618-4814
List of all Unleased Owners/Claimants

	Acres in Unit	Percent of Unit
(d) Kevin Rogers 139 Wickham Rd. Garden City, NY 11530	0.65 acres 1/32 of 20.79 acres	0.8121%
(e) Shaun Rogers 121 NE 100th St. Miami Shores, FL 32907-2423	0.65 acres 1/32 of 20.79 acres	0.8121%
(f) Gregory Poulos 1894 Glenwood St., SE Palm Bay, FL 32907-2423	0.87 acres 1/24 of 20.79 acres	1.0828%
(g) Jason Poulos 10870 SW 95 St. Miami, FL 33176	0.87 acres 1/24 of 20.79 acres	1.0828%
(h) Pamela Poulos 5000 SW 83rd St. Miami, FL 33143-8510	0.87 acres 1/24 of 20.79 acres	1.0828%

*** Note: EQT Production Company has leased the Oil, Gas & CBM estates.*

<u>TOTAL UNLEASED:</u>		
Acreage in Unit	44.62	
Percentage of Unit		55.7804%

Exhibit E
Unit A-33
Docket # VGDB 13-0618-4014
List of Conflicting Owners/Claimants that require escrow

	Acres in Unit	Percent of Unit
<u>Tract #1, 16.96 Acres</u>		
<i>Only 1/4 interest should be escrowed due to conflicting CBM claims</i>		
<u>COAL OWNERSHIP</u>		
(1) LBR Holdings, LLC P.O. Box 22427 Lexington, KY 40522-2427 (36.90 Acre Tract)	16.96 acres 4.24 acres 1/4 of 16.96 acres	21.2000% 5.3000%
<u>OIL & GAS OWNERSHIP</u>		
(1) LBR Holdings, LLC, et al. (36.90 Acre Tract)	16.96 acres	21.2000%
(b) T.G. Rogers, III 3014 Shalford Lane Matthews, NC 28104	0.53 acres 1/32 of 16.96 acres	0.6625%
(c) Derek Browning Rogers 2300 Carmel Road Charlotte, NC 28226	0.53 acres 1/32 of 16.96 acres	0.6625%
(d) Kevin Rogers 139 Wickham Rd. Garden City, NY 11530	0.53 acres 1/32 of 16.96 acres	0.6625%
(e) Shaun Rogers 121 NE 100th St. Miami Shores, FL 32907-2423	0.53 acres 1/32 of 16.96 acres	0.6625%
(f) Gregory Poulos 1894 Glenwood St., SE Palm Bay, FL 32907-2423	0.71 acres 1/24 of 16.96 acres	0.8833%
(g) Jason Poulos 10870 SW 95 St. Miami, FL 33178	0.71 acres 1/24 of 16.96 acres	0.8833%
(h) Pamela Poulos 5000 SW 83rd St. Miami, FL 33143-8510	0.71 acres 1/24 of 16.96 acres	0.8833%
<u>Tract #2, 9.42 Acres</u>		
<i>Only 1/4 interest should be escrowed due to conflicting CBM claim</i>		
<u>COAL OWNERSHIP</u>		
(1) LBR Holdings, LLC P.O. Box 22427 Lexington, KY 40522-2427 (35.50 Acre Tract)	9.42 acres 2.36 acres 1/4 of 9.42 acres	11.7750% 2.9438%
<u>OIL & GAS OWNERSHIP</u>		
(1) LBR Holdings, LLC, et al. (35.90 Acre Tract)	9.42 acres	11.7750%
(b) T.G. Rogers, III 3014 Shalford Lane Matthews, NC 28104	0.29 acres 1/32 of 9.42 acres	0.3680%
(c) Derek Browning Rogers 2300 Carmel Road Charlotte, NC 28226	0.29 acres 1/32 of 9.42 acres	0.3680%
(d) Kevin Rogers 139 Wickham Rd. Garden City, NY 11530	0.29 acres 1/32 of 9.42 acres	0.3680%

Exhibit E
Unit A-33
Docket # VGOB 13-0618-4014
List of Conflicting Owners/Claimants that require escrow

	Acres in Unit	Percent of Unit
(e) Shaun Rogers 121 NE 100th St. Miami Shores, FL 32907-2423	0.29 acres 1/32 of 9.42 acres	0.3680%
(f) Gregory Poulos 1884 Glenwood St., SE Palm Bay, FL 32907-2423	0.39 acres 1/24 of 9.42 acres	0.4906%
(g) Jason Poulos 10870 SW 95 St. Miami, FL 33176	0.39 acres 1/24 of 9.42 acres	0.4906%
(h) Pamela Poulos 5000 SW 83rd St. Miami, FL 33143-8510	0.39 acres 1/24 of 9.42 acres	0.4906%

Tract #4, 16.42 Acres

Escrow due to Unknown/Unlocatable

(1) Muriel R. Short, et al <i>(35 Acre Tract)</i>	16.42 acres	20.5250%
(b) George Tolliver Heirs, Devisees, Successors or Assigns		
(b.1) Lou Tolliver Heirs, Devisees, Successors or Assigns		
(b.1.2) Roy Tolliver <i>Conveyed Interest (D/B 263-01)</i>		
(b.1.2.2) James Ellenburg <i>Address Unknown</i>	0.3158 acres 1/52 of 16.42 acres	0.3947%
(b.1.6) Edna T. Hollandsworth Heirs, Devisees, Successors or Assigns		
(b.1.6.2) Vernon Hays Heirs, Devisees, Successors or Assigns		
(b.1.6.2.3) Cynthia Rhodes 2308 Wayne Ave., Apt #12 Dayton, OH 45420	0.0789 acres 1/208 of 16.42 acres	0.0987%
(b.1.6.2.4) Verna Napier 301 Arms Dr., Apt 4 Fairborn, OH 45324	0.0789 acres 1/208 of 16.42 acres	0.0987%
(b.1.8) Verse T. Smith Heirs, Devisees, Successors or Assigns		
(b.1.8.1) Phyllis Graves Heirs, Devisees, Successors or Assigns		
(b.1.8.1.1) Robert Graves <i>Address Unknown</i>	0.0211 acres 1/780 of 16.42 acres	0.0263%
(b.1.8.1.2) James Graves <i>Address Unknown</i>	0.0211 acres 1/780 of 16.42 acres	0.0263%
(b.1.8.1.3) Tammy Green <i>Address Unknown</i>	0.0211 acres 1/780 of 16.42 acres	0.0263%
(b.1.8.1.4) Charles Robinson <i>Address Unknown</i>	0.0211 acres 1/780 of 16.42 acres	0.0263%

Exhibit E
Unit A-33
Docket # VGOB 13-0618-4014
List of Conflicting Owners/Claimants that require escrow

	Acres in Unit	Percent of Unit
(b.1.8.2) Lloyd Smith Heirs, Devisees, Successors or Assigns		
(b.1.8.2.1.3) Jody J. Smith 1302 Red Bridge Rd. Peebles, OH 45660	0.0351 acres 1/468 of 16.42 acres	0.0439%
(b.1.8.6) Roger Smith Heirs, Devisees, Successors or Assigns		
(b.1.8.6.1) Troy Smith Address Unknown	0.0263 acres 1/624 of 16.42 acres	0.0329%
(b.1.8.6.2) Terry Smith Address Unknown	0.0263 acres 1/624 of 16.42 acres	0.0329%
(b.1.8.6.3) Chrystal Smith Address Unknown	0.0263 acres 1/624 of 16.42 acres	0.0329%
(b.1.8.6.4) Todd Smith Address Unknown	0.0263 acres 1/624 of 16.42 acres	0.0329%
(b.1.11) Opal T. Bowles (aka Opal Ruble) Heirs, Devisees, Successors or Assigns		
(b.1.11.2) Cary Bowles 715 Rainbow Forest Dr. Lynchburg, VA 24502	0.2105 acres 1/78 of 16.42 acres	0.2631%
(b.1.13) Bertha T. Snyder Heirs, Devisees, Successors or Assigns Address/Address Unknown	0.6315 acres 1/26 of 16.42 acres	0.7894%
<u>OIL & GAS OWNERSHIP</u>		
(1) Muriel R. Short, et al (39.49% Int)	16.42 acres	20.5250%
(b) George Tolliver Heirs, Devisees, Successors or Assigns		
(b.1) Lou Tolliver Heirs, Devisees, Successors or Assigns		
(b.1.2) Roy Tolliver	<i>Conveyed Interest (DE 0619-0017)</i>	
(b.1.2.2) James Ellenburg Address Unknown	0.3158 acres 1/52 of 16.42 acres	0.3947%
(b.1.6) Edna T. Hollandsworth Heirs, Devisees, Successors or Assigns		
(b.1.6.2) Vernon Hays Heirs, Devisees, Successors or Assigns		
(b.1.6.2.3) Cynthia Rhodes 2308 Wayne Ave., Apt #12 Dayton, OH 45420	0.0789 acres 1/208 of 16.42 acres	0.0987%
(b.1.6.2.4) Verma Napier 301 Arms Dr., Apt 4 Fairborn, OH 45324	0.0789 acres 1/208 of 16.42 acres	0.0987%
(b.1.8) Versa T. Smith Heirs, Devisees, Successors or Assigns		

Exhibit E
Unit A-33
Docket # VGOB 13-0618-4014
List of Conflicting Owners/Claimants that require escrow

	Acres in Unit	Percent of Unit
(b.1.8.1) Phyllis Graves Heirs, Devisees, Successors or Assigns		
(b.1.8.1.1) Robert Graves <i>Address Unknown</i>	0.0211 acres 1/780 of 16.42 acres	0.0263%
(b.1.8.1.2) James Graves <i>Address Unknown</i>	0.0211 acres 1/780 of 16.42 acres	0.0263%
(b.1.8.1.3) Tammy Green <i>Address Unknown</i>	0.0211 acres 1/780 of 16.42 acres	0.0263%
(b.1.8.1.4) Charles Robinson <i>Address Unknown</i>	0.0211 acres 1/780 of 16.42 acres	0.0263%
(b.1.8.2) Lloyd Smith Heirs, Devisees, Successors or Assigns		
(b.1.8.2.1) Jannet Smith Heirs, Devisees, Successors or Assigns		
(b.1.8.2.1.3) Jody J. Smith 1302 Red Bridge Rd. Peebles, OH 45660	0.0351 acres 1/468 of 16.42 acres	0.0439%
(b.1.8.6) Roger Smith Heirs, Devisees, Successors or Assigns		
(b.1.8.6.1) Troy Smith <i>Address Unknown</i>	0.0263 acres 1/624 of 16.42 acres	0.0328%
(b.1.8.6.2) Terry Smith <i>Address Unknown</i>	0.0263 acres 1/624 of 16.42 acres	0.0328%
(b.1.8.6.3) Chrystal Smith <i>Address Unknown</i>	0.0263 acres 1/624 of 16.42 acres	0.0328%
(b.1.8.6.4) Todd Smith <i>Address Unknown</i>	0.0263 acres 1/624 of 16.42 acres	0.0328%
(b.1.11) Opal T. Bowles (aka Opal Ruble) Heirs, Devisees, Successors or Assigns		
(b.1.11.2) Gary Bowles 715 Rainbow Forest Dr. Lynchburg, VA 24502	0.2105 acres 1/78 of 16.42 acres	0.2631%
(b.1.13) Bertha T. Snyder Heirs, Devisees, Successors or Assigns <i>(Address Unknown)</i>	0.6315 acres 1/26 of 16.42 acres	0.7894%

Tract #5, 0.13 Acres

Only 1/4 interest should be escrowed due to conflicting CEM claim

COAL OWNERSHIP

(1) LBR Holdings, LLC P.O. Box 22427 Lexington, KY 40522-2427 <i>(211.80 Acre Tract)</i>	0.13 acres	0.1625%
	0.033 acres 1/4 of 0.13 acres	0.0406%

OIL & GAS OWNERSHIP

(1) LBR Holdings, LLC, et al. <i>(16.88 Acre Tract)</i>	0.13 acres	0.1625%
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Exhibit E
Unit A-33
Docket # VGOB 13-0618-4014
List of Conflicting Owners/Claimants that require escrow

	Acres in Unit	Percent of Unit
(b) T.G. Rogers, III 3014 Shalford Lane Matthews, NC 28104	0.004 acres 1/32 of 0.13 acres	0.0051%
(c) Derek Browning Rogers 2300 Carmel Road Charlotte, NC 28226	0.004 acres 1/32 of 0.13 acres	0.0051%
(d) Kevin Rogers 139 Wickham Rd. Garden City, NY 11530	0.004 acres 1/32 of 0.13 acres	0.0051%
(e) Shaun Rogers 121 NE 100th St. Miami Shores, FL 32907-2423	0.004 acres 1/32 of 0.13 acres	0.0051%
(f) Gregory Poulos 1894 Glenwood St., SE Palm Bay, FL 32907-2423	0.005 acres 1/24 of 0.13 acres	0.0068%
(g) Jason Poulos 10870 SW 96 St. Miami, FL 33176	0.005 acres 1/24 of 0.13 acres	0.0068%
(h) Pamela Poulos 5000 SW 83rd St. Miami, FL 33143-8510	0.005 acres 1/24 of 0.13 acres	0.0068%

Tract #6, 4.90 Acres

Only 1/4 interest should be escrowed due to conflicting CBM claim

COAL OWNERSHIP

(1) LBR Holdings, LLC P.O. Box 22427 Lexington, KY 40522-2427 (44.40 Acre Tract)	4.90 acres 1.23 acres 1/4 of 4.90 acres	6.1250% 1.5313%
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OIL & GAS OWNERSHIP

(1) LBR Holdings, LLC, et al. (44.40 Acre Tract)	4.90 acres	6.1250%
(b) T.G. Rogers, III 3014 Shalford Lane Matthews, NC 28104	0.15 acres 1/32 of 4.90 acres	0.1914%
(c) Derek Browning Rogers 2300 Carmel Road Charlotte, NC 28226	0.15 acres 1/32 of 4.90 acres	0.1914%
(d) Kevin Rogers 139 Wickham Rd. Garden City, NY 11530	0.15 acres 1/32 of 4.90 acres	0.1914%
(e) Shaun Rogers 121 NE 100th St. Miami Shores, FL 32907-2423	0.15 acres 1/32 of 4.90 acres	0.1914%
(f) Gregory Poulos 1894 Glenwood St., SE Palm Bay, FL 32907-2423	0.20 acres 1/24 of 4.90 acres	0.2552%
(g) Jason Poulos 10870 SW 96 St. Miami, FL 33176	0.20 acres 1/24 of 4.90 acres	0.2552%
(h) Pamela Poulos 5000 SW 83rd St. Miami, FL 33143-8510	0.20 acres 1/24 of 4.90 acres	0.2552%

Exhibit E
Unit A-33
Docket # VGOB 13-0618-4014
List of Conflicting Owners/Claimants that require escrow

	Acres in Unit	Percent of Unit
<u>Tract #7, 20.79 Acres:</u>		
<i>Only 1/4 interest should be escrowed due to conflicting CBM claim</i>		
<u>COAL OWNERSHIP</u>		
(1) LBR Holdings, LLC P.O. Box 22427 Lexington, KY 40522-2427 (81.80 Acre Tract)	20.79 acres	25.9875%
	5.20 acres 1/4 of 20.79 acres	6.4969%
<u>OIL & GAS OWNERSHIP</u>		
(1) LBR Holdings, LLC, et al. (44.40 Acre Tract)	20.79 acres	25.9875%
(b) T.G. Rogers, III 3014 Shalford Lane Matthews, NC 28104	0.65 acres 1/32 of 20.79 acres	0.8121%
(c) Derek Browning Rogers 2300 Carmel Road Charlotte, NC 28226	0.65 acres 1/32 of 20.79 acres	0.8121%
(d) Kevin Rogers 139 Wickham Rd. Garden City, NY 11530	0.65 acres 1/32 of 20.79 acres	0.8121%
(e) Shaun Rogers 121 NE 100th St. Miami Shores, FL 32907-2423	0.65 acres 1/32 of 20.79 acres	0.8121%
(f) Gregory Poulos 1894 Glenwood St., SE Palm Bay, FL 32907-2423	0.87 acres 1/24 of 20.79 acres	1.0828%
(g) Jason Poulos 10870 SW 95 St. Miami, FL 33176	0.87 acres 1/24 of 20.79 acres	1.0828%
(h) Pamela Poulos 5000 SW 83rd St. Miami, FL 33143-8510	0.87 acres 1/24 of 20.79 acres	1.0828%
<u>TOTAL CONFLICTS:</u>		
	Acreege in Unit 14.59	
	Percentage of Unit	18.2378%

INSTRUMENT #130001923
RECORDED IN THE CLERK'S OFFICE OF
BUCHANAN COUNTY ON
OCTOBER 11, 2013 AT 01:09PM

BEVERLY B. TILLER, CLERK
RECORDED BY: 668