

INSTRUMENT PREPARED BY
VIRGINIA GAS AND OIL BOARD

ORDER RECORDED UNDER CODE
OF VIRGINIA SECTION 45.1-361.26

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

SUPPLEMENTAL ORDER REGARDING DOCKET NO. VGOB-14-0415-4040
ELECTIONS: V-530126
(hereinafter "Subject Drilling Unit")

REPORT OF BOARD

FINDINGS AND ORDER

1. This Supplemental Order is entered by the Board *sua sponte* in the form authorized by the Board at its hearing held at 9:00 a.m. on October 20, 1992, Board of Supervisors Room, Courthouse, Grundy, Virginia, and pursuant to authority granted to the Board's Chairman at the hearing of the Virginia Gas and Oil Board on June 16, 1992 at 9:00 a.m. at the Rhododendron Restaurant at the Breaks Interstate Park, Breaks, Virginia; and this Supplemental Order is being recorded for the purpose of (1) complying with the requirements of the Virginia Gas and Oil Board Regulations, 4 VAC 25-160.70C by supplementing the Order previously issued by the Board for subject Docket on May 28, 2014, and recorded as Instrument No. 140000735 in the Office of the Clerk of the Circuit Court for Dickenson County, Virginia on June 20, 2014 (herein "Board Order") and (2) to complete the record regarding elections. The Board Order established a drilling unit and pooled all interests in Subject Drilling Unit including those of the Respondents more particularly set forth and identified by the Designated Operator in the affidavits attached hereto and made a part hereof. The Board finds it has jurisdiction over the subject matter pursuant to the provisions of the Virginia Gas and Oil Act, § 45.1-361.1 *et seq.*, Virginia Code, 1950 as amended.
2. Findings: The Board finds that:
 - (a) The Board Order directed Range Resources-Pine Mountain, Inc., (herein the "Designated Operator"), to mail copies of the Board Order to all Respondents whose interests, if any, were pooled by said Board Order;

- (b) The Designated Operator filed its affidavit of mailing dated February 15, 2015, disclosing that it had mailed a correct copy of the Board's Order to all Respondents whose interests, if any, were pooled by said Board Order;
 - (c) The Board Order required each Respondent whose interests, if any, were pooled by the terms of said Board Order to make his or her election within thirty (30) days after the date of mailing or recording, as applicable, of said Order; the Designated Operator has filed its affidavit dated February 15, 2015, in accordance with § 7.C of the Virginia Gas and Oil Board Regulations and 4 VAC 25-160.7C (herein "Affidavit of Elections" annexed hereto), wherein it has, for each Respondent whose interests, if any, were pooled by said Board Order, stated: (i) whether each Respondent has made or failed to make a timely election; (ii) the nature of the election(s) made, if any; and (iii) whether, by reason of failure to elect or to timely elect one or more Respondents are deemed, under the terms of the Board's Order, to have leased all their rights, title, interests, estates and claims in Subject Drilling Unit to the Designated Operator;
 - (d) Current Board standards requiring the escrow of funds and the Board's agreement with its Escrow Agent, First Bank and Trust Company, Trust Division, 38 East Valley Street, Bristol, Virginia 24201; Tel: (276) 466-9222; Attn: Julie Eades, or any successor named by the Board, require the entry of a Supplemental Order establishing of record the elections made or deemed to have been made and specifying the sums or percentage thereof subject to escrow. Current Board escrow standards were made applicable to Subject Drilling Unit by a Board Order dated July 18, 2006. The Affidavit of Elections indicates that the escrow of funds is **not required** with regard to Well No. V-530126.
3. Order: By this Order, the Board orders the Designated Operator to tender, consistent with and in accordance with the findings set forth at Paragraph 2 above, to the extent escrow was required and to the extent it pertained to the elections and interests of the Respondents who have entered into a royalty split agreement and no longer require escrow of any funds, the Applicant is hereby directed to provide the Board with reconciliation of its and the Escrow Agent's records so that any funds affected by this Order may be disbursed in an appropriate manner.
4. Mailing of Order and Filing of Affidavit: The Designated Operator under the captioned Order or its Attorney shall file an affidavit with the Secretary of the Board within ten (10) days after the date of receipt of this

Supplemental Order stating that a true and correct copy of this Supplemental Order was mailed within seven (7) days from the date of receipt of this Supplemental Order to each Respondent whose address is known.

5. Conclusion: Therefore, the findings and all terms and provisions set forth above be and hereby are granted and **IT IS SO ORDERED**.
6. Effective Date: This Order shall be effective as of the date of the Board's approval of this Application, which is set forth at Paragraph 1 above.

DONE AND EXECUTED this 24 day of February, 2015 by a majority of the Virginia Gas and Oil Board.



Chairman, Bradley C. Lambert

DONE AND PERFORMED this 24 day of February, 2015 by Order of the Virginia Gas and Oil Board.



Rick Cooper
Principal Executive to the
staff, Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA
COUNTY OF RUSSELL

Acknowledged on this 24th day of February, 2015, personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is the Chairman of the Virginia Gas and Oil Board and Rick Cooper, being duly sworn did depose and say that he is Principal Executive to the staff of the Virginia Gas and Oil Board, that they executed the same and was authorized to do so.



Sarah Jessee Gilmer, Notary Public
262946

My Commission expires: July 31, 2017



VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE: Application of Range Resources-Pine Mountain, Inc, for the Forced Pooling of Interests in V-530126, Docket No. VGOB-14-0415-4040 in the Kenady District, Caney Ridge Quadrangle, Dickenson County, Virginia.

AFFIDAVIT OF MCKINNIS & SCOTT, Attorneys-at-Law, Agents for the Designated Operator REGARDING ELECTIONS, ESCROW ACCOUNTS AND SUPPLEMENTAL ORDER

Timothy E. Scott (herein Affiant), being duly sworn on oath, deposes and says:

1. That the Affiant is an attorney in the law firm of MCKINNIS & SCOTT, the Agent for the Designated Operator, with offices located at 135 W. Main Street, Suite 200, Kingsport, Tennessee 37660, and is authorized to give this Affidavit in its behalf;
2. That the Order entered on May 28, 2014, by the Virginia Gas and Oil Board regarding the captioned conventional gas unit required the Applicant to mail a true and correct copy of said Order to each person pooled by said Order;
3. That within seven (7) days of the receipt of an executed and recorded copy of the Order referred to at Paragraph 2, above, the Affiant was directed to cause a true and correct copy of said Order to be mailed via the United States Postal Service to each Respondent, if known and locatable, named in the captioned Application, whose address was known, and to all persons, if any, who are added as Respondents at the hearing held in the captioned matter; that proof of such mailing has previously been tendered to the Division of Gas and Oil, the Office of the Gas and Oil Inspector, at Lebanon, Virginia;
4. That the Order of the Virginia Gas and Oil Board in the captioned matter required all persons pooled thereby to tender written notice of their election of the option selected under Paragraph 9 of the Order to the Designated Operator within thirty (30) days from the date of receipt of a copy of the recorded Order;
5. That the Designated Operator, by and through its agent, McKinnis & Scott, Attorneys-at-Law, has established procedures to review all mail received and all written documents received by means other than by mail to ascertain whether parties whose interests have been pooled have made a written election, in a timely fashion, as required by the captioned Order;

that said procedures were followed to identify the elections, if any, made with regard to Subject Drilling Unit; that the following persons or entities delivered, by mail or otherwise, written elections to the Unit Operator, within the thirty day elections period:

None

6. That the interest and/or claims of the following persons or entities (who made timely elections, or who are deemed under the terms of the Board's Order to have leased, or who, subsequent to the pooling hearing held in the captioned matter, have leased or otherwise entered into an agreement with the Designated Operator) are subject to escrow under the Board's Order pooling the captioned Unit, are in conflict and/or unknown or unlocatable:

None

7. That after the pooling hearing held in the captioned matter, the following persons or entities have leased or entered into a voluntary agreement with the Designated Operator with regard to their interest and/or claims:

Name:	Tract:	Interest:
Big Lick Trust	3	0.03583333
Big Lick Trust	4	1.23000000

8. That the Designated Operator with regard to persons previously requiring the services of the Escrow Agent have now reached an agreement regarding their interests or claims that allows Applicant/Designated Operator to make royalty distribution without the need to escrow funds which would otherwise be in conflict:

None

9. That the Respondents identified in Exhibit B-3 hereto have not made a timely election and have failed to enter into an agreement with the Designated Operator and their respective oil and gas rights, interests and claims shall be deemed to have leased to Applicant/Designated Operator pursuant to and in accordance with Paragraph 10 of the Board Order dated May 28, 2014:

See Exhibit B-3

10. The Designated Operator requests that the following persons be dismissed as Respondents:

Name:	Tract:	Interest:
Big Lick Trust	3	0.03583333
Big Lick Trust	4	1.23000000

That pursuant to the provisions of 4VAC 25-160.70.A.10 and .C and VAC 25-160-80, annexed hereto and incorporated herein is a proposed supplemental order to be entered to complete the record regarding elections; that said annexed supplemental order sets forth that the services of the Escrow Agent is not required in this matter pursuant to the terms of §§ 45.1-361.21.D and 45.1-361.22.A.3 and .4.

Dated at Kingsport, Tennessee, this 15th day of February, 2015.

Timothy E. Scott

 Timothy E. Scott, Affiant

Taken, subscribed and sworn to before me by Timothy E. Scott, the Agent for Range Resources-Pine Mountain, Inc., a corporation, on behalf of the corporation, this 15th day of February, 2015.

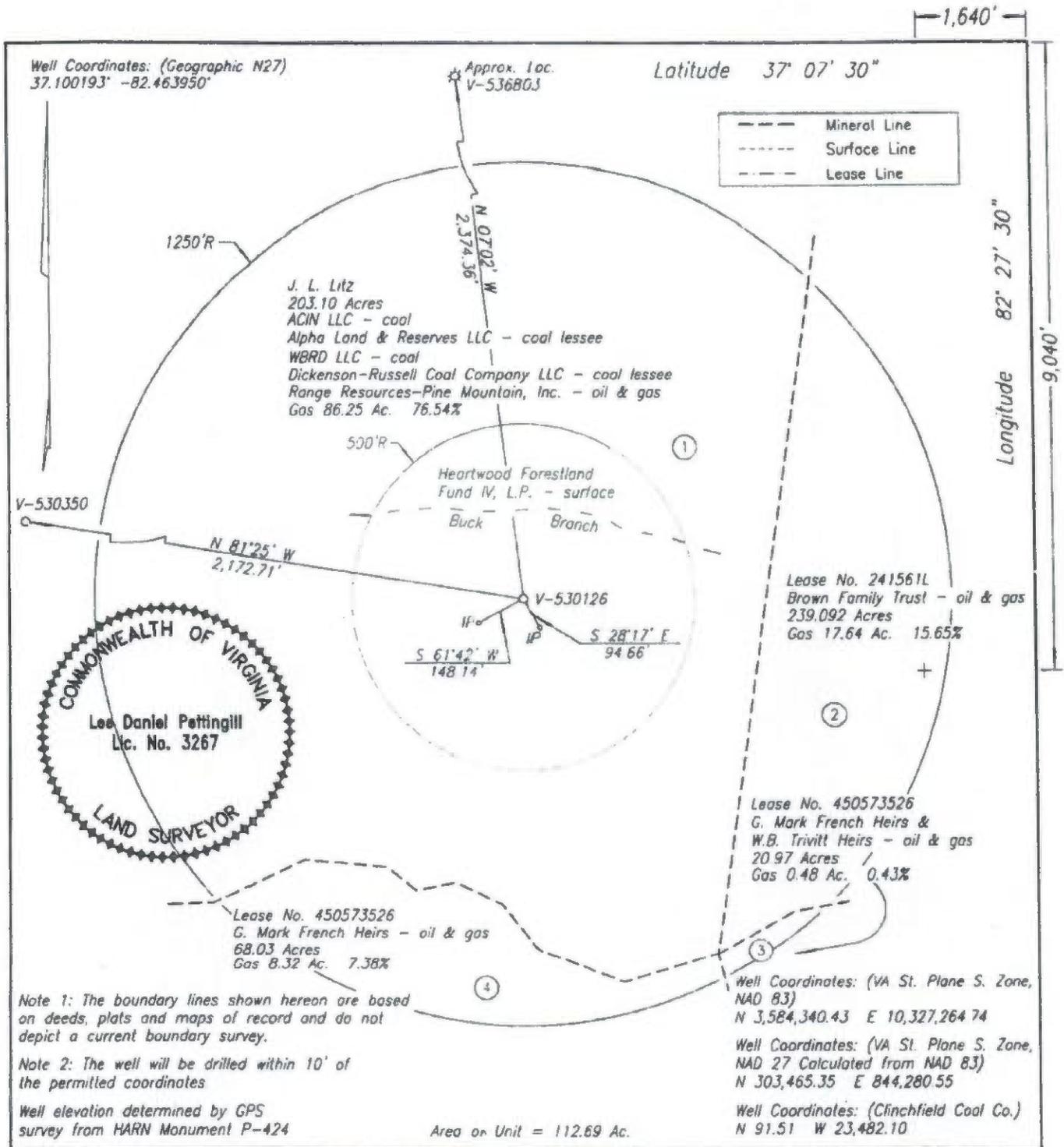
Donna M. Lane

 Notary Public

My commission expires: 7-18-2017

[f:\msword2000\pinemountainoilandgas\pooling.V-530126.supportorder&aff]





WELL LOCATION PLAT NORA GRID BA-22

COMPANY Range Resources-Pine Mountain, Inc WELL NAME AND NUMBER V-530126
 TRACT NO. J. L. Litz ELEVATION 1,754.37' QUADRANGLE Coney Ridge
 COUNTY Dickenson DISTRICT Kenady SCALE 1" = 400' DATE 3-12-2014

This Plat is a new plat x; an updated plat ; or a final location plat

+ Denotes the location of a well on United States topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.

LD P. J. W.

Licensed Professional Engineer or Licensed L

Exhibit A

Exhibit "B"
V-530126 Revised 6/25/14

Tract	Lessor	Lease Status	Interest Within Unit	Gross Acreage in Unit
Gas Estate Only				
1	Range Resources - Pine Mountain, Inc. Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212 Tax ID# - 20192	Owner	76.54000000	86.25000000
2	The Brown Family Trust c/o Fred Brown 6625 N 270 East Howe, IN 46746 Tax ID# - 12464	Leased	15.65000000	17.64000000
3	Tax ID# - Minerals Only Catherine Stookey 775 Berry Rd Wood River, IL 62095	Leased	0.03685714	0.04114286
	David French 8593 Wall Triana Hwy Harvest, AL 35749	Leased	0.03685714	0.04114286
	Glenda S Lovegrove 11 Kensington Dr Billerica, MA 01821	Leased	0.03071429	0.03428571
	Jennifer French Mackey 1274 County Rd 2051 Nacogdoches, TX 75965	Leased	0.01842857	0.02057143
	Mark B French 4112 Paddington Ln Colleyville, TX 76034	Leased	0.01842857	0.02057143
	Patricia A French 3522 Easton Dr Bowie, ND 20716	Leased	0.01228571	0.01371429
	Richard P Maske 7740 NW 35th St Hollywood, FL 33024	Leased	0.01228571	0.01371429
	Ellen L French 6640 Lake Park Dr, Apt 305 Greenbelt, MD 20770	Leased	0.01228571	0.01371429

Big Lick Trust C/O Gregory W French, Trustee 2041 Lynn Cove Lane Virginia Beach, VA 23454-1008	Leased	0.03685714	0.04114286
Thomas Edward Trivett 406 Clarendon Ave Southport, NC 28461	Leased	0.02687500	0.03000000
Christina Ann Poore 137 Earle Drive North Kingstown, RI 02852	Leased	0.02687500	0.03000000
Trivett Living Trust Matthew Terrence Trivett Successor Trustee 11001 Hughs Church Road Keymar, MD 21757	Leased	0.05375000	0.06000000
And Michael A Trivett Successor Trustee 1901 Club Road Charlotte, NC 28205			
Betty Quesenberry 900 Dillon Street Pulaski, VA 24301	Leased	0.01791667	0.02000000
Carole Clarke 2800 Heritage Drive Suffolk, VA 23435	Leased	0.01791667	0.02000000
Mary Lea Byer 509 Mitchell Rd Kingsport, TN 37663	Leased	0.01791667	0.02000000
Joan C Trivett 462 Hilledge Drive Laguna Beach, CA 92651	Leased	0.02687500	0.03000000
James C Trivett III 10495 State Route 550 Athens, OH 45701	Leased	0.01343750	0.01500000
Christina L Russin 21515 81st Street Bristol, WI 53104	Unleased	0.01343750	0.01500000
Tract 3 Totals		0.43000000	0.48000000
4 Tax ID# - Minerals Only Catherine Stookey 775 Berry Rd	Leased	1.26514286	1.42628571

DB 524 PG303

Wood River, IL 62095

David French
8593 Wall Triana Hwy
Harvest, AL 35749

Leased

1.26514286

1.42628571

Glenda S Lovegrove
11 Kensington Dr
Billerica, MA 01821

Leased

1.05428571

1.18857143

Jennifer French Mackey
1274 County Rd 2051
Nacogdoches, TX 75965

Leased

0.63257143

0.71314286

DB 524 PG304

Mark B French 4112 Paddington Ln Colleyville, TX 76034	Leased	0.63257143	0.71314286
Patricia A French 3522 Easton Dr Bowie, ND 20716	Leased	0.42171429	0.47542857
Richard P Maske 7740 NW 35th St Hollywood, FL 33024	Leased	0.42171429	0.47542857
Ellen L French 6640 Lake Park Dr, Apt 305 Greenbelt, MD 20770	Leased	0.42171429	0.47542857
Big Lick Trust C/O Gregory W French, Trustee 2041 Lynn Cove Lane Virginia Beach, VA 23454-1008	Leased	1.26514286	1.42628571
Tract 4 Totals		7.38000000	8.32000000
TOTAL GAS ESTATE		100.00000000	112.69000000
Percentage of Unit Leased		99.98656250	112.67500000
Percentage of Unit Unleased		0.01343750	
Acreage in Unit Leased			112.67500000
Acreage in Unit Unleased			0.01500000

Exhibit "B-3" - Unleased Owners
V-530126 Revised 6/25/14

Tract	Lessor	Lease Status	Interest Within Unit	Gross Acreage in Unit
Gas Estate Only				
3	Tax ID# - Minerals Only Christina L Russin 21515 81st Street Bristol, WI 53104	Unleased	0.01343750	0.01500000
TOTAL GAS ESTATE			0.01343750	0.01500000

Exhibit "E" - Escrow Owners
V-530126

Tract	Lessor	Lease Status	Interest Within Unit	Gross Acreage in Unit
		Gas Estate Only		
		NONE		
		TOTAL GAS ESTATE	0.00000000	0.00000000

INSTRUMENT #150000228
RECORDED IN THE CLERK'S OFFICE OF
DICKENSON ON
MARCH 11, 2015 AT 11:16AM
RICHARD W. EDWARDS, CLERK
RECORDED BY: CJB