



Instrument Control Number

20150098700100

Instrument 201500987
Recorded in the Clerk's Office of
Wise County and the City of Norton
On Mar 04, 2015 at 04:06 PM.
J. Jack Kennedy, Jr., Clerk
Recorded by: April Huff
(Box For Deed Stamp Only)

Commonwealth of Virginia

Land Record Instrument
Cover Sheet-Form A

[efileCX Coverhseet 1.0]

Instrument Type: [ODU]
Number of Parcels [1]
Number of Pages [13]
City County [Wise County/City of Norton, VA]

First and Second Grantors

Last Name	First Name	Middle Name	Suffix
[VIRGINIA GAS & OIL BOARD]	[]	[]	[]

First and Second Grantees

Last Name	First Name	Middle Name	Suffix
[RANGE RESOURCES PINE MOUNTAIN INC]	[]	[]	[]

Grantee Address (Name) [RANGE RESOURCES PINE MOUNTAIN INC]
(Address 1) []
(Address 2) []
(City, State, Zip) [] [] []

Consideration[00.00] Assessed Value[00.00]

Prior Instr. Recorded at: City County Other

Book [0000] Page[00000] Instr. No.[]

Parcel Identification no. {PIN} [000000]

Short Property Description [SUPPLEMENTAL ORDER FOR VGOB-14-1021-4057 BEING THAT
Current Property Address (Address1) CERTAIN TRACT OR PARCEL OF LAND LYING AND BEING IN THE
(Address2) CANEY RIDGE QUADRANGLE, LIPPS MAGISTERIAL DISTRICT, WISE
(City, State, Zip) COUNTY, VIRGINIA.]
[SEE DOCUMENT]
[]
[WISE] [VA] [24293]

Instrument Prepared by [DEPARTMENT OF MINES, MINERALS AND ENERGY]
Recording Paid for by [DEPARTMENT OF MINES, MINERALS AND ENERGY]
Return Recording to (Name) [DEPARTMENT OF MINES, MINERALS AND ENERGY]
(Address1) [135 HIGHLAND DRIVE]
(Address2) [P. O. DRAWER 159]
(City, State, Zip) [LEBANON] [VA] [24266]



INSTRUMENT PREPARED BY
VIRGINIA GAS AND OIL BOARD

ORDER RECORDED UNDER CODE
OF VIRGINIA SECTION 45.1-361.26

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

SUPPLEMENTAL ORDER REGARDING DOCKET NO. VGOB-14-1021-4057
ELECTIONS: VH-530353
(hereinafter "Subject Drilling Unit")

REPORT OF BOARD

FINDINGS AND ORDER

1. This Supplemental Order is entered by the Board *sua sponte* in the form authorized by the Board at its hearing held at 9:00 a.m. on October 20, 1992, Board of Supervisors Room, Courthouse, Grundy, Virginia, and pursuant to authority granted to the Board's Chairman at the hearing of the Virginia Gas and Oil Board on June 16, 1992 at 9:00 a.m. at the Rhododendron Restaurant at the Breaks Interstate Park, Breaks, Virginia; and this Supplemental Order is being recorded for the purpose of (1) complying with the requirements of the Virginia Gas and Oil Board Regulations, 4 VAC 25-160.70C by supplementing the Order previously issued by the Board for subject Docket on October 30, 2014, and recorded as Instrument No. 201407217 in the Office of the Clerk of the Circuit Court for Wise County, Virginia on November 4, 2014 (herein "Board Order") and (2) to complete the record regarding elections. The Board Order established a drilling unit and pooled all interests in Subject Drilling Unit including those of the Respondents more particularly set forth and identified by the Designated Operator in the affidavits attached hereto and made a part hereof. The Board finds it has jurisdiction over the subject matter pursuant to the provisions of the Virginia Gas and Oil Act, § 45.1-361.1 *et seq.*, Virginia Code, 1950 as amended.
2. Findings: The Board finds that:
 - (a) The Board Order directed Range Resources-Pine Mountain, Inc., (herein the "Designated Operator"), to mail copies of the Board Order to all Respondents whose interests, if any, were pooled by said Board Order;

- (b) The Designated Operator filed its affidavit of mailing dated February 18, 2015, disclosing that it had mailed a correct copy of the Board's Order to all Respondents whose interests, if any, were pooled by said Board Order;
 - (c) The Board Order required each Respondent whose interests, if any, were pooled by the terms of said Board Order to make his or her election within thirty (30) days after the date of mailing or recording, as applicable, of said Order; the Designated Operator has filed its affidavit dated February 18, 2015, in accordance with § 7.C of the Virginia Gas and Oil Board Regulations and 4 VAC 25-160.7C (herein "Affidavit of Elections" annexed hereto), wherein it has, for each Respondent whose interests, if any, were pooled by said Board Order, stated: (i) whether each Respondent has made or failed to make a timely election; (ii) the nature of the election(s) made, if any; and (iii) whether, by reason of failure to elect or to timely elect one or more Respondents are deemed, under the terms of the Board's Order, to have leased all their rights, title, interests, estates and claims in Subject Drilling Unit to the Designated Operator;
 - (d) Current Board standards requiring the escrow of funds and the Board's agreement with its Escrow Agent, First Bank and Trust Company, Trust Division, 38 East Valley Street, Bristol, Virginia 24201; Tel: (276) 466-9222; Attn: Julie Eades, or any successor named by the Board, require the entry of a Supplemental Order establishing of record the elections made or deemed to have been made and specifying the sums or percentage thereof subject to escrow. Current Board escrow standards were made applicable to Subject Drilling Unit by a Board Order dated July 18, 2006. The Affidavit of Elections indicates that the escrow of funds is **not required** with regard to Well No. VH-530353.
3. Order: By this Order, the Board orders the Designated Operator to tender, consistent with and in accordance with the findings set forth at Paragraph 2 above, to the extent escrow was required and to the extent it pertained to the elections and interests of the Respondents who have entered into a royalty split agreement and no longer require escrow of any funds, the Applicant is hereby directed to provide the Board with reconciliation of its and the Escrow Agent's records so that any funds affected by this Order may be disbursed in an appropriate manner.
4. Mailing of Order and Filing of Affidavit: The Designated Operator under the captioned Order or its Attorney shall file an affidavit with the Secretary of the Board within ten (10) days after the date of receipt of this

Supplemental Order stating that a true and correct copy of this Supplemental Order was mailed within seven (7) days from the date of receipt of this Supplemental Order to each Respondent whose address is known.

5. Conclusion: Therefore, the findings and all terms and provisions set forth above be and hereby are granted and **IT IS SO ORDERED**.
6. Effective Date: This Order shall be effective as of the date of the Board's approval of this Application, which is set forth at Paragraph 1 above.

DONE AND EXECUTED this 27 day of February, 2015 by a majority of the Virginia Gas and Oil Board.

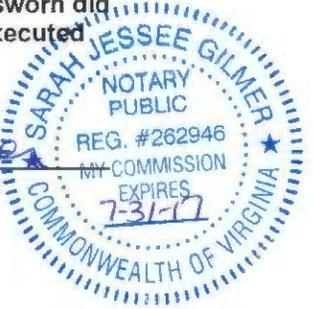
Bradley C. Lambert

Chairman, Bradley C. Lambert

COMMONWEALTH OF VIRGINIA
COUNTY OF RUSSELL

Acknowledged on this 27th day of February, 2015, personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is the Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

Sarah Jessee Gilmer
Sarah Jessee Gilmer, Notary Public
262946



My Commission expires: July 31, 2017

DONE AND PERFORMED this 2 day of March, 2015 by Order of the Virginia Gas and Oil Board.

Rick Cooper

Rick Cooper
Principal Executive to the
staff, Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA
COUNTY OF RUSSELL

Acknowledged on this 2nd day of March, 2015, personally before me a notary public in and for the Commonwealth of Virginia, appeared Rick Cooper, being duly sworn did depose and say that he is Principal Executive to the staff of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

Sarah Jessee Gilmer
Sarah Jessee Gilmer, Notary Public
262946



My Commission expires: July 31, 2017

VIRGINIA:***BEFORE THE VIRGINIA GAS AND OIL BOARD***

IN RE: Application of Range Resources-Pine Mountain. Inc., for the Pooling of Interests in VH-530383, Docket No. VGOB-14-1021-4057 in the Lipps District, Caney Ridge Quadrangle, Wise County, Virginia.

AFFIDAVIT OF MCKINNIS & SCOTT, Attorneys-at-Law, Agents for the Designated Operator REGARDING ELECTIONS, ESCROW ACCOUNTS AND SUPPLEMENTAL ORDER

Timothy E. Scott (herein Affiant), being duly sworn on oath, deposes and says:

1. That the Affiant is an attorney in the law firm of MCKINNIS & SCOTT, the Agent for the Designated Operator, with offices located at 135 W. Main Street, Suite 200, Kingsport, Tennessee 37660, and is authorized to give this Affidavit in its behalf;
2. That the Order entered on October 30, 2014, by the Virginia Gas and Oil Board regarding the captioned conventional gas unit required the Applicant to mail a true and correct copy of said Order to each person pooled by said Order;
3. That within seven (7) days of the receipt of an executed and recorded copy of the Order referred to at Paragraph 2, above, the Affiant was directed to cause a true and correct copy of said Order to be mailed via the United States Postal Service to each Respondent, if known and locatable, named in the captioned Application, whose address was known, and to all persons, if any, who are added as Respondents at the hearing held in the captioned matter; that proof of such mailing has previously been tendered to the Division of Gas and Oil, the Office of the Gas and Oil Inspector, at Lebanon, Virginia;
4. That the Order of the Virginia Gas and Oil Board in the captioned matter required all persons pooled thereby to tender written notice of their election of the option selected under Paragraph 9 of the Order to the Designated Operator within thirty (30) days from the date of receipt of a copy of the recorded Order;
5. That the Designated Operator, by and through its agent, McKinnis & Scott, Attorneys-at-Law, has established procedures to review all mail received and all written documents received by means other than by mail to ascertain whether parties whose interests have been pooled have made a written election, in a timely fashion, as required by the captioned Order;

that said procedures were followed to identify the elections, if any, made with regard to Subject Drilling Unit; that the following persons or entities delivered, by mail or otherwise, written elections to the Unit Operator, within the thirty day elections period:

None

6. That the interest and/or claims of the following persons or entities (who made timely elections, or who are deemed under the terms of the Board's Order to have leased, or who, subsequent to the pooling hearing held in the captioned matter, have leased or otherwise entered into an agreement with the Designated Operator) are subject to escrow under the Board's Order pooling the captioned Unit, are in conflict and/or unknown or unlocatable:

None

7. That after the pooling hearing held in the captioned matter, the following persons or entities have leased or entered into a voluntary agreement with the Designated Operator with regard to their interest and/or claims:

None

8. That the Designated Operator with regard to persons previously requiring the services of the Escrow Agent have now reached an agreement regarding their interests or claims that allows Applicant/Designated Operator to make royalty distribution without the need to escrow funds which would otherwise be in conflict:

None

9. That the Respondents identified in Exhibit B-3 hereto have not made a timely election and have failed to enter into an agreement with the Designated Operator and their respective oil and gas rights, interests and claims shall be deemed to have leased to Applicant/Designated Operator pursuant to and in accordance with Paragraph 10 of the Board Order dated October 30, 2014:

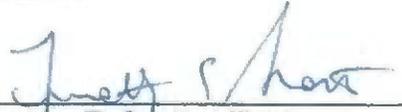
See Exhibit B-3

10. The Designated Operator requests that the following persons be dismissed as Respondents:

None

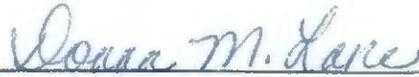
That pursuant to the provisions of 4VAC 25-160.70.A.10 and .C and VAC 25-160-80, annexed hereto and incorporated herein is a proposed supplemental order to be entered to complete the record regarding elections; that said annexed supplemental order sets forth that the services of the Escrow Agent is not required in this matter pursuant to the terms of §§ 45.1-361.21.D and 45.1-361.22.A.3 and .4.

Dated at Kingsport, Tennessee, this 18th day of February, 2015.



Timothy E. Scott, Affiant

Taken, subscribed and sworn to before me by Timothy E. Scott, the Agent for Range Resources-Pine Mountain, Inc., a corporation, on behalf of the corporation, this 18th day of February, 2015.

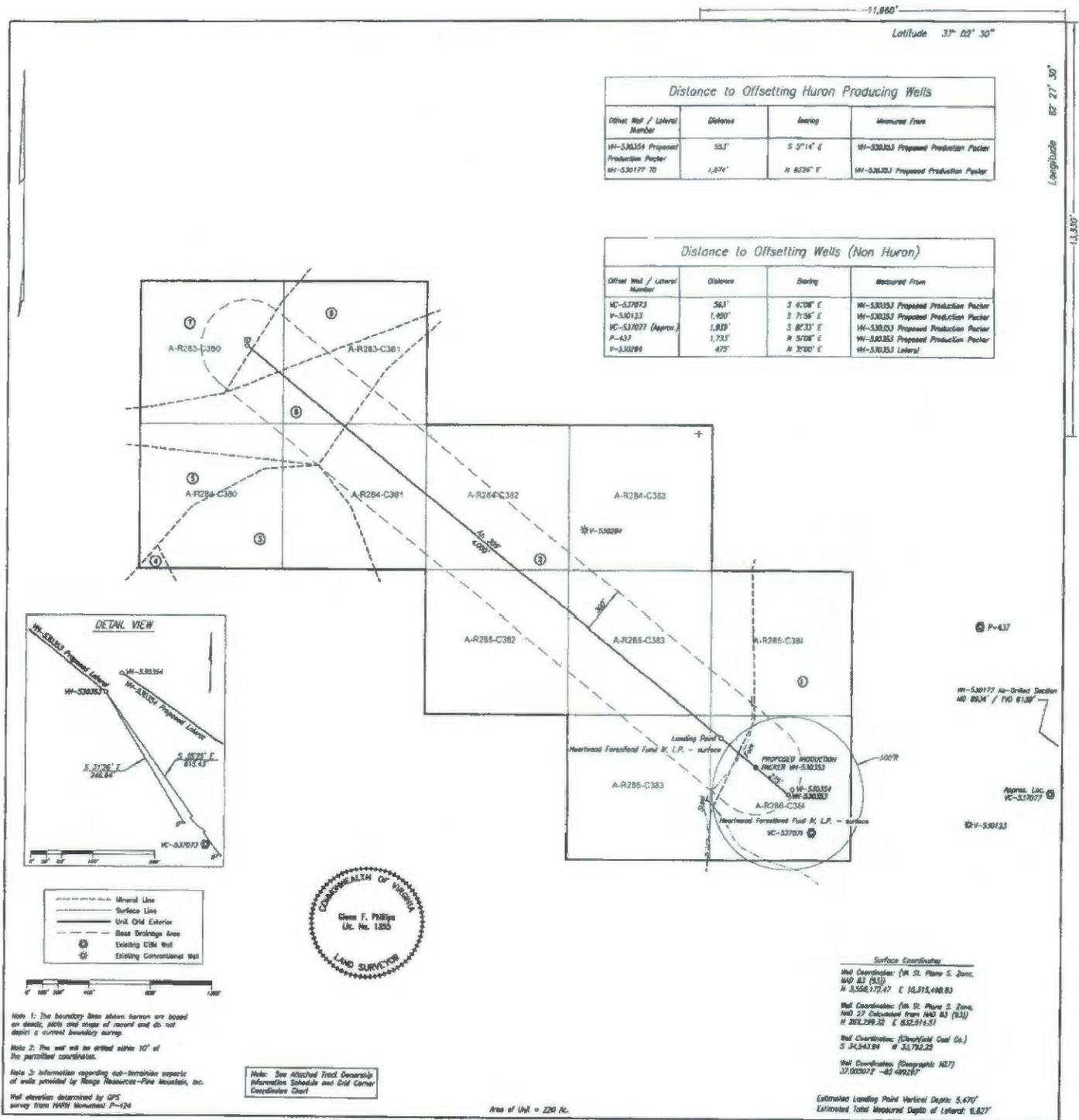


Notary Public

My commission expires: 7-18-2017

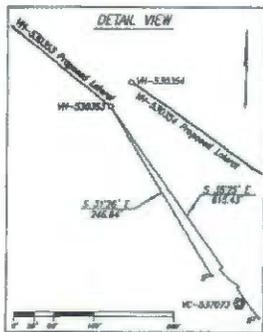
[f:mword2000\pinemountainoilandgas\pooling.VH-530383.supportorder&aff]





Distance to Offsetting Huron Producing Wells			
Offset Well / Lateral Number	Distance	Bearing	Measured From
MW-530351 Proposed Production Packer	353'	S 3°14' E	MW-530353 Proposed Production Packer
MW-530177 70	1,874'	N 81°26' E	MW-530353 Proposed Production Packer

Distance to Offsetting Wells (Non Huron)			
Offset Well / Lateral Number	Distance	Bearing	Measured From
MW-537873	563'	S 4°08' E	MW-530353 Proposed Production Packer
P-530123	1,400'	S 7°36' E	MW-530353 Proposed Production Packer
MW-537677 (Approx.)	1,829'	S 8°33' E	MW-530353 Proposed Production Packer
P-637	1,731'	N 5°08' E	MW-530353 Proposed Production Packer
P-530286	475'	N 7°00' E	MW-530353 Lateral



- Mineral Line
- Surface Line
- Unit Old Exterior
- Bear Bridge Area
- ⊙ Existing OBM Well
- ⊙ Existing Conventional Well



Note 1: The boundary lines shown herein are based on deeds, plans and maps of record and do not depict a curved boundary survey.

Note 2: The well will be drilled within 10' of the permitted coordinates.

Note 3: Information regarding east-northeast aspects of wells provided by Hargis Resources—Pine Mountain, Inc.

Well elevations determined by GPS survey from NAVD 83 Monument P-474

Note: See Attached First Generation Information Schedule and Old Corner Coordinate Sheet

Surface Coordinates
 Well Coordinates: (N. St. Peter S. Zone, NAD 83 (83))
 N 3,550,175.47 E 14,315,488.83

Well Coordinates: (N. St. Peter S. Zone, NAD 27 Calculated from NAD 83 (83))
 N 3,550,299.32 E 14,315,511.51

Well Coordinates: (Clarkefield Coal Co.)
 S 34,343.84 W 33,782.28

Well Coordinates: (Geographic NAD7)
 37,005,017 -43,499,257

Estimated Landing Point Vertical Depth: 5,470'
 Estimated Total Measured Depth of Lateral: 8,827'

WELL LOCATION PLAT (UNIT NAME: SWNH-1-A-R288-C384-HR) DGO FILE NO.: 00-000

COMPANY PROGRESSIVE-PINE MOUNTAIN, INC. WELL NAME AND NUMBER MW-530353
 TRACT NO. JAMES DUNN ELEVATION 1,927.32' QUADRANGLE 52049 Ridge
 COUNTY Wise DISTRICT Ligeia SCALE 5/8" = 100' DATE 5-27-2014

This Plat is a new plat ✓ on updated plat ; or a final location plat
 + Denotes the location of a well on United States topographic maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.

Glenn F. Phillips
 Licensed Professional Engineer or Licensed Land Surveyor

Exhibit A

VH-530353 PLAT
Unit SWVH-1_A-R286-C384_HR
TRACT OWNERSHIP INFORMATION SCHEDULE
5/27/2014

1. James Dunn
2,115.37 Acres
ACIN LLC - coal
Alpha Land & Reserves LLC - coal lessee
WBRD LLC - coal
Dickenson-Russell Coal Company LLC - coal lessee
Range Resources-Pine Mountain, Inc - oil & gas
Gas 31.96 Ac. 14.53%
2. John W. Horn (E. G. Willard)
248.77 Acres
ACIN LLC - coal
Alpha Land & Reserves LLC - coal lessee
WBRD LLC - coal
Dickenson-Russell Coal Company LLC - coal lessee
Range Resources-Pine Mountain, Inc - oil & gas
Gas 123.01 Ac. 55.91%
3. Lease No.
34.436 Acres
Ben A. Franklin, Jr. & Kathy Rena Franklin - oil & gas
Gas 15.81 Ac. 7.19%
4. Lease No.
3.045 Acres
Lyle Vincent Owens - oil & gas
Gas 0.36 Ac. 0.16%
5. Lease No.
P/O 98 Acres
Macy Culbertson Vincer, et al - oil & gas
Gas 6.83 Ac. 3.10%
6. David Culbertson
29.9 Acres
Range Resources-Pine Mountain, Inc - oil & gas
Gas 17.71 Ac. 8.05%
7. Lease No. 241493 (EQT Production-Nora lease)
Steinman Development Company Tract
57.95 Acres (P/O 92.298 Acres)
ACIN LLC - oil & gas
Gas 13.74 Ac. 6.25%
8. W. A. Powers
64.726 Acres
Range Resources-Pine Mountain, Inc - oil & gas
Gas 10.58 Ac. 4.81%

Exhibit "B"
VH-530353 Revised 10/20/2014

Tract	Lessor	Lease Status	Interest Within Unit	Gross Acreage in Unit
Gas Estate Only				
1	Range Resources - Pine Mountain, Inc. Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212 Tax Card ID - 099901	Owner	14.53000000	31.96000000
2	Range Resources - Pine Mountain, Inc. Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212 Tax Card ID - 099901	Owner	55.91000000	123.01000000
3	Ben & Kathy Rena Franklin, Jr PO Box 2474 Wise, VA 24293 Tax Card ID - 011347	Unleased	7.19000000	15.81000000
4	Lyle Vincent Owens PO Box 2916 Wise, VA 24293 Tax Card ID - 037494	Leased	0.16000000	0.36000000
5	Tax Card ID - 012749 Clyde Vincer Jr 10546 N. Reservoir Rd Wise, VA 24293	Leased	1.03333333	2.27666667
	Elizabeth Kay Vincer Thompson 4842 Palm Leaf Rd Wise, VA 24293	Leased	1.03333333	2.27666667
	Bryan Vincer 7110 Appletree Rd Wise, VA 24293	Leased	1.03333333	2.27666667
	Tract 5 Totals		3.10000000	6.83000000
6	Range Resources - Pine Mountain, Inc. Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212 Tax Card ID - 099901	Owner	8.05000000	17.71000000
7	Steinman Development Company Tract ACIN LLC Attn: Chad Mooney 5260 Irwin Rd Huntington, WV 25705-3247 Tax Card ID - Minerals Only	Leased	6.25000000	13.74000000

8	Range Resources - Pine Mountain, Inc. Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212 Tax Card ID - 099901	Owner	4.81000000	10.58000000
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TOTAL GAS ESTATE			100.00000000	220.00000000
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Percentage of Unit Leased	92.81000000
Percentage of Unit Unleased	7.19000000

Acreage in Unit Leased	204.19000000
Acreage in Unit Unleased	15.81000000

**Exhibit "B-3" - Unleased Owners
VH-530353 Revised 10/20/2014**

Tract	Lessor	Lease Status	Interest Within Unit	Gross Acreage in Unit
	Gas Estate Only			
3	Ben & Kathy Rena Franklin, Jr PO Box 2474 Wise, VA 24293 Tax Card ID - 011347	Unleased	7.19000000	15.81000000
	TOTAL GAS ESTATE		7.19000000	15.81000000

Exhibit "E" - Escrow Owners
VH-530353 Revised 10/20/2014

Tract	Lessor	Lease Status	Interest Within Unit	Gross Acreage in Unit
		Gas Estate Only		
		None		
		TOTAL GAS ESTATE	0.00000000	0.00000000

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