

Instrument prepared by the Virginia Gas and Oil Board

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: Magnum Hunter Production, Inc.

Docket No.: VGOB 16-0419-4090

RELIEF SOUGHT: Applicant requests the Virginia Gas and Oil Board to enter an order transferring the right to operate Unit 741 listed in this application that was established by Board Order, from Evan Energy Company, LLC

ORDER

Hearing Date and Place: This matter came before the Virginia Gas and Oil Board at 9:00 a.m. on May 10, 2016, at the Russell County Conference Center, Lebanon, Virginia.

Appearances: Jim Kaiser, Wilhoit & Kaiser Law Firm, and Deborah Reid, Magnum Hunter Production, Inc., appeared for the Applicant.

Magnum Hunter Production, Inc., petitioned the Virginia Gas & Oil Board for an order transferring to it the right to operate Well Unit 741 noted in the attached Exhibit of its petition that was established by Board Order from Evan Energy, LLC.

The petition is attached hereto and, for the exhibits referenced, is incorporated into this order.

Magnum Hunter Production, Inc., represented to the Board that they had transferred ownership of the well unit noted in the attached Exhibit of the petition.

Instrument prepared by the Virginia Gas and Oil Board

As this is a voluntary transfer, the Virginia Gas and Oil Board, pursuant to its authority under the Virginia Gas and Oil Act of 1990, §§ 45.1-361.1 *et seq.*, and 4 VA. ADMIN. CODE § 25-160-120(A)(1), hereby GRANTS the petition; and further

ORDERS that Magnum Hunter Production, Inc., is now the designated operator for the well unit listed in the attached Exhibit of its petition; and further

ORDERS that Evan Energy, LLC, is no longer the designated operator for Well Unit 741.

Effective Date: May 10, 2016

DONE AND EXECUTED this 13 day of May, 2016 by a majority of the Virginia Gas and Oil Board.



Chairman, Bradley C. Lambert

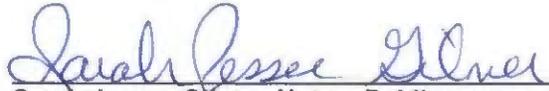
DONE AND PERFORMED this 13 day of May, 2016 by Order of the Virginia Gas and Oil Board.



Rick Cooper
Principal Executive to the
staff, Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA
COUNTY OF RUSSELL

Acknowledged on this 13th day of May 2016, personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is the Chairman of the Virginia Gas and Oil Board and appeared Rick Cooper, being duly sworn did depose and say that he is Principal Executive to the staff of the Virginia Gas and Oil Board, that they executed the same and was authorized to do so.


Sarah Jessee Gilmer, Notary Public
262946

My Commission expires: July 31, 2017



BEFORE THE VIRGINIA GAS AND OIL BOARD

Applicant: Magnum Hunter Production, Inc.)
)
Relief Sought: Transfer of Right to Operate Unit)
) Docket Number
Legal Description: (See Exhibit "A" For Specific) VGOB-16-0419-4090
Description))

APPLICATION

1. Parties: The Applicant and proposed New Unit Operator is: Magnum Hunter Production, Inc., whose address for the purpose hereof is: 120 Prosperous Place, Suite 201, Lexington, Kentucky 40509. The existing Unit Operator is: Evan Energy Company, L.C. whose address for the purpose hereof is: 1999 East Stone Drive, Suite 201, Kingsport, TN 37660.

2. Allegation of Facts: Applicant is the owner of the right to develop and produce oil and gas from all established units pursuant to an Asset Purchase Agreement by and between Stone Mountain Energy, L.C. and Daugherty Petroleum, Inc. dated August 18, 2004. The existing Unit Operator, Evan Energy, L.C., was a wholly owned subsidiary of Stone Mountain Energy, L.C., who transferred all right, title and interest to Daugherty Petroleum, Inc. through a Bill of Sale dated October 7, 2004 attached hereto and made a part hereof. On February 18, 2010, Daugherty Petroleum, Inc. changed its name to NGAS Production Co. as evidenced by Articles of Amendment attached hereto and made a part hereof. On June 28, 2011, NGAS Production Co. changed its name to Magnum Hunter Production, Inc. as evidenced by Amendment attached hereto and made a part hereof. This application is made for the purpose of amending previous orders with regard to docket number 02-0820-1062 and docket number 02-0820-1061.

3. Legal Authority: The relief sought by this Application is authorized by Virginia Code Annotated § 45.1-361.21 et seq. and § 4 VAC 25-160-120.

4. Relief Sought: Applicant requests the Virginia Gas and Oil Board to enter an order transferring the right to operate all units listed in this application that were established by Board Order, from Evan Energy, L.C. to Magnum Hunter Production, Inc.

DATED this 16th day of March, 2016.

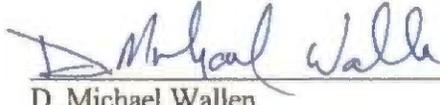
MAGNUM HUNTER PRODUCTION, INC.



D. Michael Wallen
Senior Vice President of Operations
Magnum Hunter Production, Inc.
120 Prosperous Place, Suite 201
Lexington, Kentucky 40509
(859) 263-3948

VERIFICATION

The foregoing Application to the best of my knowledge, information and belief is true and correct.

A handwritten signature in blue ink that reads "D. Michael Wallen". The signature is written in a cursive style with a large initial "D".

D. Michael Wallen
Senior Vice President of Operations

Magnum Hunter Transfer List

16-0419-4090

<u>Well</u>	<u>Docket #</u>	<u>Type</u>
741	02-0820-1062	Pooling

VGOB DOCKET NO. 16-0419-4090

EXHIBIT F

**DETAILED STATEMENT OF FACTS SUPPORTING THE REMOVAL
OF THE EXISTING OPERATOR**

Applicant is the owner of the right to develop and produce oil and gas from all established units pursuant to an Asset Purchase Agreement by and between Stone Mountain Energy, L.C. and Daugherty Petroleum, Inc. dated August 18, 2004. The existing Unit Operator, Evan Energy, L.C., was a wholly owned subsidiary of Stone Mountain Energy, L.C., who transferred all right, title and interest to Daugherty Petroleum, Inc. through a Bill of Sale dated October 7, 2004 attached hereto and made a part hereof. On February 18, 2010, Daugherty Petroleum, Inc. changed its name to NGAS Production Co. as evidenced by Articles of Amendment attached hereto and made a part hereof. On June 28, 2011, NGAS Production Co. changed its name to Magnum Hunter Production, Inc. as evidenced by Amendment attached hereto and made a part hereof.

VGOB DOCKET NO. 16-0419-4090

EXHIBIT G

LISTING OF DOCKET NUMBERS AFFECTED AND THE COUNTY OF RECORDATION

This filing affects Docket Number 02-0820-1062 and the Report of the Board, Findings and Order that were filed in the Office of the Lee County Clerk on October 22, 2002 as Instrument Number 0212537.

0212537

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: EVAN ENERGY COMPANY, L.C.)
) VIRGINIA GAS
) AND OIL BOARD
 RELIEF SOUGHT: (1) ESTABLISHMENT OF THE DRILLING)
 UNIT DEPICTED IN EXHIBIT "A" HERETO) DOCKET NO.
 AND SERVED BY WELL NO. 741) 02-0820-1062
 (herein "Subject Drilling Unit"))
 PURSUANT TO VA. CODE § 45.1-361.20;)
 AND (2) POOLING OF INTERESTS IN)
 SUBJECT DRILLING UNIT PURSUANT TO)
 VA. CODE § 45.1-361.21, FOR THE)
 PRODUCTION OF GAS OTHER THAN)
 COALBED METHANE GAS FROM SUBJECT)
 FORMATIONS (herein referred)
 to as "Conventional Gas" or "Gas"))
)
 LEGAL DESCRIPTION:)
)
 DRILLING UNIT SERVED BY WELL NUMBERED)
 741 TO BE DRILLED IN THE LOCATION)
 DEPICTED ON EXHIBIT A HERETO,)
 MARY SIMONELLI 102.08 ACRE FEE TRACT)
 PENNINGTON GAP QUADRANGLE,)
 ROCKY STATION MAGISTERIAL DISTRICT,)
 LEE COUNTY, VIRGINIA)
 (the "Subject Lands" are more particularly)
 described on Exhibit "A" attached hereto)
 and made a part hereof))

REPORT OF THE BOARD

FINDINGS AND ORDER

1. Hearing Date and Place: This matter came on for hearing before the Virginia Gas and Oil Board (hereafter "Board") at 9:00 a.m. on August 20, 2002, Southwest Virginia Higher Education Center, Campus of Virginia Highlands Community College, Abingdon, Virginia.

2. Appearances: James E. Kaiser, Esquire of the firm Wilhoit & Kaiser appeared for the Applicant and Sandra B. Riggs and Sharon Pigeon, Assistant Attorneys General, were present to advise the Board.

3. Jurisdiction and Notice: Pursuant to Va. Code § 45.1-361.1 et seq., the Board finds that it has jurisdiction over the subject matter. Based upon the evidence presented by Applicant, the Board also finds that the Applicant has (1) exercised due diligence in conducting a meaningful search of reasonably available sources to determine the identity and whereabouts of each gas and oil owner, coal owner, or mineral owner having an interest in Subject Drilling Unit underlying and comprised of Subject Lands; (2) has represented to the Board that it has been unable to locate for purposes of giving notice to those parties (hereafter sometimes "person(s)" whether referring to individuals, corporations, partnerships, associations, companies, businesses, trusts, joint ventures or other legal entities) entitled by Va. Code § 45.1-361.19 to notice of this application; and (3) that the persons set forth in

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Exhibit B hereto have been identified by Applicant as owners of Gas interests underlying Subject Drilling Unit, including those who have not heretofore leased, sold or voluntarily agreed with the Applicant to pool their Gas interests in Subject Drilling Unit. Further, the Board has caused notice of this hearing to be published as required by Va. Code § 45.1-361.19.B. Whereupon, the Board hereby finds that the notices given herein satisfy all statutory requirements, Board rule requirements and the minimum standards of state due process.

4. Amendments: None.
5. Dismissals: None.
6. Relief Requested: Applicant requests (1) that pursuant to Va. Code § 45.1-361.20, the Board establish Subject Drilling Unit to be served by Well No. EEC NO. 741; and (2) that pursuant to Va. Code § 45.1-361.21, the Board pool the rights, interests and estates in and to the Gas of the known and unknown persons listed in Exhibit B hereof, and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, for the drilling and operation, including production, of Gas from the Subject Drilling Unit established for Subject Formations underlying and comprised of the Subject Lands, (hereafter sometimes collectively identified and referred to as "Well Development and/or Operation in the Subject Drilling Unit"); and, (3) that the Board designate Applicant as Unit Operator.
7. Relief Granted: The requested relief in this cause be and hereby is granted. The Board hereby: (1) establishes Subject Drilling Unit pursuant to Va. Code § 45.1-361.20; (2) pursuant to Va. Code § 45.1-361.21.C.3, EVAN ENERGY COMPANY, L.C. (hereafter "Unit Operator") is designated as the Operator authorized to drill and operate Well No. EEC NO. 741 in the Subject Drilling Unit to produce Conventional Gas from Subject Formations, subject to the permit provisions contained in § 45.1-361.27 et seq., Code of Virginia, 1950 as amended, to § 4 VAC 25-150 et seq., Gas and Oil Regulations and to § 4 VAC 25-160 et seq., Virginia Gas and Oil Board Regulations, all as amended from time to time; and (3) the rights, interests and estates in and to the Conventional Gas in Subject Drilling Unit including those of the known and unknown persons listed on Exhibit B, attached hereto and made a part hereof, and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, leased or unleased, be and hereby are pooled in the Subject Formations in the Subject Drilling Unit underlying and comprised of the Subject Lands.

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<u>Subject Formations</u>	<u>Unit Size</u>	<u>Permitted Well Location</u>	<u>Field and Well Classification</u>
Surface to total depth drilled of 5,660 feet from the top of all Mississippi Devonian age Formations, including, not limited to Big Lime, Weir, Shale, Corniferous	An approximately 112.69 acre circular drilling unit	No. 741 (See Exhibit A)	No applicable field rules; subject to the statewide spacing requirements of Va. Code § 45.1-361.17 and the location

For the Subject Drilling Unit
underlying and comprised of the Subject
Land Served by Well No. 741

Lee County, Virginia

8. Election and Election Period: In the event any Gas owner named in Exhibit B has not heretofore reached a voluntary agreement to share in the operation of the well to be located in Subject Drilling Unit at a rate of payment mutually agreed to by said Gas owner and the Operator, then, such person may elect one of the options set forth in Paragraph 9 below and must give written notice of his election of the option selected under Paragraph 9 herein to the designated Unit Operator at the address shown below within thirty (30) days from the date this Order is recorded in the county above named. A timely election shall be deemed to have been made if, on or before the last day of said 30-day period, such electing person has delivered his written election to the designated Unit Operator at the address shown below or has duly postmarked and placed his written election in first class United States mail, postage prepaid, addressed to the Unit Operator at the address shown below.

9. Election Options:

9.1 Option 1 - To Participate In The Development and Operation of the Drilling Unit: Any Gas owner named in Exhibit B who has not reached a voluntary agreement with the Operator may elect to participate in the Well Development and Operation on the Subject Drilling Unit (hereafter "Participating Operator") by agreeing to pay the estimate of such Participating Operator's proportionate part of the actual and reasonable costs, including a reasonable supervision fee, of the Well Development and Operation, as more particularly set forth in Virginia Gas and Oil Board Regulation 4 VAC 25-160-100 (herein "Completed for Production Costs"). Further, a Participating Operator agrees to pay the estimate of such Participating Operator's proportionate part of the Estimated, Completed-for-Production Costs as set forth below to the Unit

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Completed-for-Production Costs as set forth below to the Unit Operator within forty-five (45) days from the later of the date of mailing or the date of recording of this Order. The estimated Completed-for-Production Costs for the Subject Drilling Unit are as follows:

Estimated, Completed-for-Production Costs:
(Multiple Completion)

\$324,821.00

A Participating Operator's proportionate cost hereunder shall be the result obtained by multiplying the Participating Operator's percentage Interest Within Unit as set forth in Exhibit B times the costs stated immediately above. Provided, however, that in the event a Participating Operator elects to participate and fails or refuses to pay the estimate of his proportionate part of the Estimated, Completed-for-Production Costs as set forth above, all within the time set forth herein and in the manner prescribed in Paragraph 8 of this Order, then such Participating Operator shall be deemed to have elected not to participate and to have elected compensation in lieu of participation pursuant to Paragraph 9.2 herein.

- 9.2 Option 2 - To Receive A Cash Bonus Consideration: In lieu of participating in the Well Development and Operation of Subject Drilling Unit under Paragraph 9.1 above, any Gas owner named in Exhibit B who has not reached a voluntary agreement with the Operator may elect to accept a cash bonus consideration of \$5.00 per net mineral acre owned by such person, commencing upon entry of this Order and continuing annually until commencement of production from Subject Drilling Unit, and thereafter a royalty of 1/8th of 8/8ths [twelve and one-half percent (12.5%)] of the net proceeds received by the Unit Operator for the sale of the Gas produced from any Well Development and Operation covered by this Order multiplied by the Gas owner's percentage Interest Within Unit as set forth in Exhibit B (for purposes of this Order, net proceeds shall be actual proceeds received less post-production costs incurred downstream of the wellhead, including, but not limited to, gathering, compression, treating, transportation and marketing costs, whether performed by Unit Operator or a third person) as fair, reasonable and equitable compensation to be paid to said Gas owner. The initial cash bonus shall become due and owing when so elected and shall be tendered, paid or escrowed within one hundred twenty (120) days of recording of this Order. Thereafter, annual cash bonuses, if any, shall become due and owing on each anniversary of the date of recording of this order in the event production from Subject Drilling Unit has not theretofore commenced, and once due, shall be tendered, paid or escrowed within sixty (60) days of said anniversary date. Once the initial cash bonus and the annual cash bonuses, if any, are so paid or escrowed, said payment(s) shall be satisfaction in full for the right, interests, and claims of such electing Gas owner in and to the Gas produced from Subject Formation in the Subject Lands, except, however, for the 1/8th royalties due hereunder.

The election made under this Paragraph 9.2, when so made, shall be satisfaction in full for the right, interests, and claims of such

hereby and such electing person shall be deemed to and hereby does lease and assign its right, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Unit Operator.

- 9.3. Option 3 - To Share In The Development And Operation As A Non-Participating Person On A Carried Basis And To Receive Consideration In Lieu Of Cash: In lieu of participating in the Well Development and Operation of Subject Drilling Unit under Paragraph 9.1 above and in lieu of receiving a cash bonus consideration under Paragraph 9.2 above, any gas owner named in Exhibit B, who has not reached a voluntary agreement with the Operator may elect to share in the Well Development and Operation of Subject Drilling Unit on a carried basis (as a "Carried Well Operator") so that the proportionate part of the Completed-for-Production Costs hereby allocable to such Carried Well Operator's interest is charged against such Carried Well Operator's share of production from Subject Drilling Unit. Such Carried Well Operator's rights, interests, and claims in and to the Gas in Subject Drilling Unit shall be deemed and hereby are assigned to the Unit Operator until the proceeds from the sale of such Carried Well Operator's share of production from Subject Drilling Unit (exclusive of any royalty, excess or overriding royalty, or other non-operating or non cost-bearing burden reserved in any lease, assignment thereof or agreement relating thereto covering such interest) equals three hundred percent (300%) for a leased interest or two hundred percent (200%) for an unleased interest (whichever is applicable) of such Carried Well Operator's share of the Completed-for-Production Costs allocable to the interest of such Carried Well Operator. When the Unit Operator recoups and recovers from such Carried Well Operator's assigned interest the amounts provided for above, then, the assigned interest of such Carried Well Operator shall automatically revert back to such Carried Well Operator, and from and after such reversion, such Carried Well Operator shall be treated as if it had participated initially under Paragraph 9.1 above; and thereafter, such participating person shall be charged with and shall pay his proportionate part of all further costs of such well development.

The election made under this Paragraph 9.3, when so made, shall be satisfaction in full for the right, interests, and claims of such electing person in any well development and operation covered hereby and such electing person shall be deemed to have and hereby does assign his right, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Unit Operator for the period of time during which his interest is carried as above provided prior to its reversion back to such electing person.

10. Failure to Properly Elect: In the event a person entitled to elect fails to do so within the time, in the manner, and in accordance with the terms of this Order one of the alternatives set forth in Paragraph 9 above for which his interest qualifies, then such person shall be deemed to have elected not to participate in the proposed Well Development and Operation in Subject Drilling Unit and shall be deemed, subject to any final legal determination of ownership, to have elected to accept as satisfaction in full for such person's right, interests, and claims in and to the Gas the consideration provided in Paragraph 9.2 above for which its interest qualifies

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consideration provided in Paragraph 9.2 above for which its interest qualifies and shall be deemed to have leased and/or assigned his right, interests, and claims in and to Gas in the Subject Drilling Unit to the Unit Operator. Persons who fail to properly elect shall be deemed to have accepted the compensation and terms set forth herein at Paragraph 9.2 in satisfaction in full for the right, interests, and claims of such person in and to the Gas produced from Subject Formation underlying Subject Lands.

11. Default By Participating Person: In the event a person so entitled elects to participate under Paragraph 9.1, but fails or refuses to pay, to secure the payment or to make an arrangement with the Unit Operator for the payment of such person's proportionate part of the Estimated Completed-for-Production costs as set forth herein, all within the time and in the manner as prescribed in this Order, then such person shall be deemed to have withdrawn his election to participate and shall be deemed to have elected to accept as satisfaction in full for such person's right, interests, and claims in and to the Gas the consideration provided in Paragraph 9.2 above for which his interest qualifies depending on the excess burdens attached to such interest. Whereupon, any cash bonus consideration due as a result of such deemed election shall be tendered, paid or escrowed by Unit Operator within one hundred twenty (120) days after the last day on which such defaulting person under this Order should have paid his proportionate part of such cost or should have made satisfactory arrangements for the payment thereof. When such cash bonus consideration is paid or escrowed, it shall be satisfaction in full for the right, interests, and claims of such person in and to the Gas underlying Subject Drilling Unit in the Subject Lands covered hereby, except, however, for any 1/8th royalties which would become due pursuant to Paragraph 9.2 hereof.

12. Assignment of Interest: In the event a person pooled hereby is unable to reach a voluntary agreement to share in the operation of the well contemplated by this Order at a rate of payment agreed to mutually by said Gas owner and the Operator, and said person elects or fails to elect to do other than participate under Paragraph 9.1 above in the Well Development and Operation in Subject Drilling Unit, then such person shall be deemed to have and shall have assigned unto Unit Operator such person's right, interests, and claims in and to said well, in Subject Formations in Subject Drilling Unit, and other share in and to Gas production to which such person may be entitled by reason of any election or deemed election hereunder in accordance with the provisions of this Order governing said elections.

13. Unit Operator (or Operator): EVAN ENERGY COMPANY, L.C. be and hereby is designated as Unit Operator authorized to drill and operate Well No. EEC NO. 741 in Subject Formations in Subject Drilling Unit, all subject to the permit provisions contained in Va. Code § 45.1-361.27 et seq., §§ 4 VAC 25-150 et seq., Gas and Oil Regulations and §§ 4 VAC 25-160 et seq., Virginia Gas and Oil Board Regulations, all as amended from time to time, and all elections required by this Order shall be communicated to Unit Operator in writing at the address shown below:

EVAN ENERGY COMPANY, L.C.
1999 East Stone Drive, Suite 201
Kingsport, TN 37660
Phone: (423) 245-4900
Fax: (423) 245-4256
Attn: Don Patton

14. Commencement of Operations: Unit Operator shall commence or cause to commence operations for the drilling of the well covered hereby within seven hundred and thirty (730) days from the date of this Order and shall prosecute the same with due diligence. If Unit Operator shall not have so commenced and/or prosecuted, then this Order shall terminate, except for any cash sums becoming payable hereunder; otherwise, unless sooner terminated by Order of the Board, this Order shall expire at 12:00 P.M. on the date on which the well covered by this Order is permanently abandoned and plugged. However, in the event an appeal is taken from this Order, then the time between the filing of the Petition for Appeal and the final Order of the Circuit Court shall be excluded in calculating the two year period referenced herein.

15. Operator's Lien: Unit Operator, in addition to the other rights afforded hereunder, shall have a lien and a right of set off on the Gas estates, rights, and interests owned by any person subject hereto who elects to participate under Paragraph 9.1 in the Subject Drilling Unit to the extent that costs incurred in the drilling or operation on the Subject Drilling Unit are a charge against such person's interest. Such liens and right of set off shall be separable as to each separate person and shall remain liens until the Unit Operator drilling or operating the well covered hereby has been paid the full amounts due under the terms of this Order.

16. Escrow Provisions:

16.1 Escrow Account: The Unit Operator has represented to the Board that (1) there are unknown and/or unlocatable Gas owners within Tract 3 of Subject Drilling Unit whose interests are subject to the escrow requirements of Paragraph 16.2 below. Therefore, by this Order, the Board instructs the Escrow Agent named herein or any successor named by the Board to establish an escrow account, with subaccounts for Tract 3 of Subject Drilling Unit (herein "Escrow Account"), to receive and account to the Board pursuant to its agreement for the escrowed funds described in Paragraphs 16.2 for future production from Well NO. 741.

First Union National Bank
 Corporate Trust PA1328
 123 South Broad Street
 Philadelphia, PA 19109-1199
 Telephone: (215) 985-3485 or (800) 665-9359
 Attention: Don Ballinghoff

16.2 Escrow Provisions for Unknown or Unlocatable Persons: If any payment of bonus, royalty payment or other payment due and owing cannot be made because the person entitled thereto cannot be located or is unknown, then such cash bonus, royalty payment or other payment shall not be commingled with any funds of the Unit Operator and shall, pursuant to Va. Code § 45.1-361.21.D, be deposited by the Operator into the Escrow Account, commencing within one hundred twenty (120) days of recording of this Order, and continuing thereafter on a monthly basis with each deposit to be made, by use of a report format approved by the Inspector, by a date which is no later than sixty (60) days after the last day of the month being reported and/or for which funds are subject to deposit. Such funds shall be held for the exclusive use of, and sole benefit of the person entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to order of the Board in accordance with

Va. Code § 45.1-361.21.D.

17. Special Findings: The Board specifically and specially finds:
- 17.1 Applicant claims ownership of Gas leases on 99.38 percent of Subject Drilling Unit and the right to explore for, develop and produce Gas from same.
- 17.2 Applicant is an operator in the Commonwealth of Virginia and has satisfied the Board's requirements for operations in Virginia;
- 17.3 Applicant has proposed the drilling of Well No. 741 to a depth of 5,660 feet on the Subject Drilling Unit at the location depicted in Exhibit A to develop the pool of Gas in Subject Formations.
- 17.4 Applicant proposes to complete and operate Well No. 741 for the purpose of producing Conventional Gas.
- 17.5 Set forth in Exhibit B is the name and last known address of each person of record identified by the Applicant as Gas owners within Subject Drilling Unit, including those persons who have not reached a voluntary agreement to share in the operation of Well No. 741 at a rate of payment agreed to mutually by said gas and oil owners and the Operator. Gas interests unleased to the Operator represent 0.62 percent of Subject Drilling Unit.
- 17.6 The estimated production over the life of the proposed well is 422 million cubic feet.
- 17.7 Applicant's evidence established that the fair, reasonable and equitable compensation to be paid to any person in lieu of the right to participate in any well covered hereby are those options provided in Paragraph 9 above.
- 17.8 The Subject Drilling Unit does not constitute an unreasonable or arbitrary exercise of Applicant's right to explore for or produce Gas.
- 17.9 The relief requested and granted is just and reasonable, is supported by substantial evidence and will afford each person in the Subject Drilling Unit the opportunity to recover or receive, without unnecessary expense, each person's just and fair share of the production of the gas and/or oil from Subject Drilling Unit. The granting of the Applications and relief requested therein will ensure to the extent possible the greatest ultimate recovery of gas and oil, prevent or assist in preventing the various types of waste prohibited by statute and protect or assist in protecting the correlative rights of all persons in the subject common sources of supply in the Subject Lands. Therefore, the Board is entering an Order granting the relief herein set forth.

18. Mailing Of Order And Filing Of Affidavit: Applicant or its Attorney shall file an affidavit with the Secretary of the Board within sixty (60) days after the date of receipt of this Order stating that a true and correct copy of said Order was mailed within seven (7) days from the date of receipt of this Order to each person pooled by this Order whose address is known.

19. Availability of Unit Records: The Director shall provide all persons not subject to a lease with reasonable access to all records for Subject Drilling Unit which are submitted by the Unit Operator to said Director and/or his Inspector(s).

20. Conclusion: Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

21. Appeals: Appeals of this Order are governed by the provisions of Va. Code Ann. § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court. Such appeals must be taken in the manner prescribed in the Administrative Process Act, Va. Code Ann. § 9-6.14:1 et seq. and Rule 2A of the Rules of the Virginia Supreme Court.

22. Effective Date: This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 21st day of October, 2002, by a majority of the Virginia Gas and Oil Board.


Chairman, Benny R. Wampler

DONE AND PERFORMED this 22nd day of October, 2002, by Order of this Board.


B. R. Wilson
Principal Executive to the Staff
Virginia Gas and Oil Board

STATE OF VIRGINIA)
COUNTY OF WISE)

Acknowledged on this 21st day of October, 2002, personally before me a notary public in and for the Commonwealth of Virginia, appeared Benny Wampler, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.


Susan G. Garrett
Notary Public

My commission expires July 31, 2006

0212546

STATE OF VIRGINIA)
COUNTY OF WASHINGTON)

Acknowledged on this 22nd day of October, 2002, personally before me a notary public in and for the Commonwealth of Virginia, appeared B. R. Wilson, being duly sworn did depose and say that he is Principal Executive to the Staff of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

Diane J. Davis
Diane J. Davis
Notary Public

My commission expires September 30, 2005

Order Recorded Under Code of
Virginia Section 45.1-361.26

INSTRUMENT #0212537
RECORDED IN THE CLERK'S OFFICE OF
LEE ON
OCTOBER 22, 2002 AT 11:08AM
BENJAMIN F. DAVIDSON, CLERK

BY: Brenda Witt (DC)

0212547

8228.1

Latitude 36 50' 00"

Longitude 83 00' 00"

5923.30'

Existing Gas Well
Evan 742

The location of this well is within
10 feet of the initial location that was proposed
shown when the well was proposed.



30-250
Little Black Mtn. Land Co. - 80%
Murphy Land Co. - 20%
254.10 Ac. (FEE)

Strip Mine (USGS)

Inactive Lower Mason Seam
Old Mine Works

30-246
Little Black Mtn. Land Co. - 80%
Murphy Land Co. - 20%
98.00 Ac. (SURF COAL)

Southwest Virginia Minerals Land Company
98.00 Ac. (OIL & GAS)

PALMER
134.00 AC. (FEE)
LSE #10195.00
EXP: 08/23/2006

Mary Simonelli
102.08 AC. (FEE)
LSE# 10204.00

Well
741
86°09'04" W
131.3231'
82°58'26" W
300.7844'
IP
Lat. 36 49' 01.48"
Long. 83 01' 41.35"

R=500'

R=1250'

Kentucky State Plane Coordinates
N 187595.21 E 2796664.90
Elev. 2076.23
2-D-78 1515 FVL 149 FSL

Area Of Unit = 112.69 Acres

WELL LOCATION PLAT

COMPANY: Evan Energy Co., LC WELL NAME OR NUMBER: 741

TRACT NUMBER: Mary Simonelli QUADRANGLE: Pennington Gap

DISTRICT: Rocky Station SURVEYOR: W. P. PALMER

WELL COORDINATES (VIRGINIA STATE PLANE): N 207904.38 E 674958.30

ELVATION: 2076.23 METHOD USED TO DETERMINE ELEVATION: 1630

Trigometric leveling from GPS points from well 724.

COUNTY: Lee SCALE: 1" = 400' DATE: July 18, 2002

IS PLAT IS A NEW PLAT ; AN UPDATED PLAT ; OR A FINAL LOCATION PLAT X

+ Denotes the location of a well on United States topographic Maps, scale 1 to 24,000 latitude and longitude lines being represented by border lines as shown. (optional)

W. P. Palmer

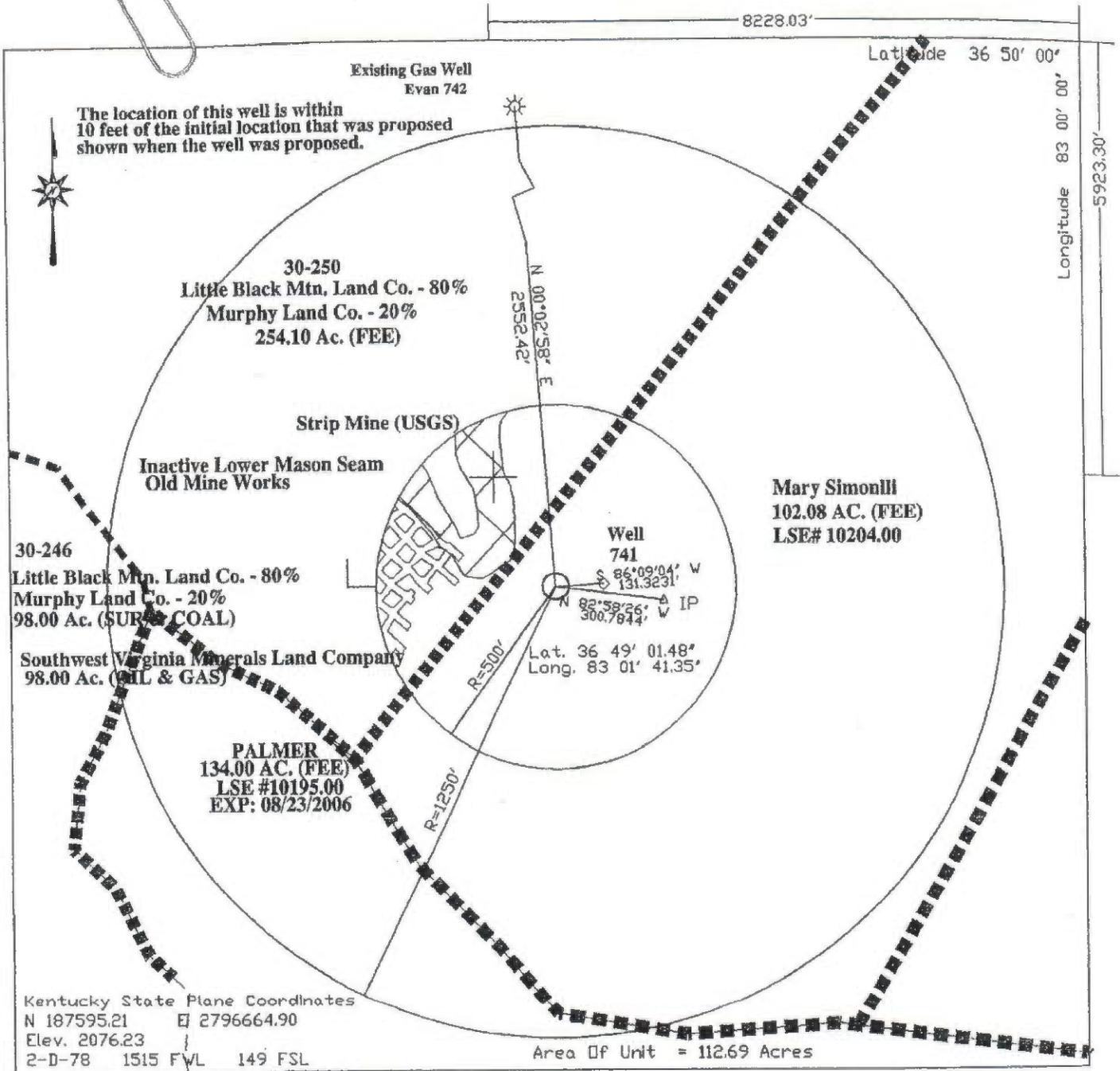
Licensed Professional Engineer or Licensed Land Surveyor (Affix Seal)

"EXHIBIT A"

EXHIBIT "B"
Well No. 741

0212548

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
<u>Gas Estate Only</u>				
1	Mary Simonelli 9731 Naid Drive Clarkston, MI 48348	Leased-EED 40.002	50.540000%	56.9537
2	Robert Bruce Palmer, Jr., et ux Route 1, Box 63 Keokee, VA 24282	Leased-EEC 40.0013	11.940000%	13.4497
3	Southwest Virginia Mineral Land Co. (Unknown, Unlocatable)	Unleased	0.620000%	0.6969
4	Dulcimer Land Company Route 1, Box 140 St. Charles, VA 24282	Leased-EEC 20.0001	36.910000%	41.5888
	Percentage of Unit Leased		99.380000%	
	Percentage of Unit Unleased		0.620000%	
	Acreage in Unit Leased			111.9922
	Acreage in Unit Unleased			0.6969



WELL LOCATION PLAT

COMPANY: Evan Energy Co., LC WELL NAME OR NUMBER 741

TRACT NUMBER Mary Simonelli QUADRANGLE Pennington Gap

DISTRICT Rocky Station

WELL COORDINATES (VIRGINIA STATE PLANE): N 207904.38 E 674958.30 W. R. PALMER

ELVATION 2076.23 METHOD USED TO DETERMINE ELEVATION: Trigometric leveling from GPS points from well 724. LICENSE NO. 1630

COUNTY Lee SCALE- 1" = 400' DATE: July 18, 2002

THIS PLAT IS A NEW PLAT _____; AN UPDATED PLAT _____; OR A FINAL LOCATION PLAT _____

+ Denotes the location of a well on United States topographic Maps, scale 1 to 24,000 latitude and longitude lines being represented by border lines as shown. (optional)

W.R. Palmer
Licensed Professional Engineer or Licensed Land Surveyor (Affix Seal)