

Virginia Department of Mines, Minerals & Energy

Virginia Gas and Oil Board

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Minutes and results of hearing, November 14 and 15, 2006

Board members present: Ms. Barber, Mr. Harris (Nov. 15), Mr. Ratliff, Ms. Quillen (Nov. 14), Mr. Wampler

1. The Virginia Gas and Oil Board heard a petition from EOG Resources, Inc. for pooling of conventional gas unit PK M-24, well Plum Creek #40, Garden District, Buchanan County, Virginia. Docket Number VGOB-06-0919-1715. Continued from November.

In the PK M-24 180-acre conventional gas unit, the applicant controls 71.6% of the oil and gas interests, and seeks to pool the remaining 28.4% of the interests. Unleased acreage subject to pooling totals 51.1 net acres in one tract with two unleased owners. There are no unlocated owners subject to escrow. An application for permit to drill the unit has been submitted. The application was withdrawn by the applicant.

2. The Virginia Gas and Oil Board heard a petition from Equitable Production Company for re-pooling of coalbed methane unit VC-536302, Kenady District, Dickenson County, Virginia. Docket Number VGOB-06-07/18-1685-01.

In the VC-536302 58.77-acre unit, the applicant controls 100% of the coal interests and 87.2% of the gas interests, and seeks to pool the remaining 12.8% of the gas interests. Unleased gas acreage totals 7.5 net acres in four tracts having four unleased owners. There are conflicting claimants and unknown owners subject to escrow. The unit was originally pooled on 7/18/06 but no order has been issued. A permit to drill the unit was issued on 8/4/06. Pooling was approved.

3. The Virginia Gas and Oil Board heard a petition from Equitable Production Company for pooling of coalbed methane unit VC-536509, New Garden District, Russell County, Virginia. Docket Number VGOB 06-1114-1759.

In the VC-536509 58.77-acre unit, the applicant controls 100% of the coal interests and 55.9% of the gas interests, and seeks to pool the remaining 44.1% of the gas interests. Unleased gas acreage totals 25.9 net acres in three tracts having two unleased owners. There are conflicting claimants and unknown owners subject to escrow. A permit application has been submitted. Pooling was approved.

4. The Virginia Gas and Oil Board heard a petition from Equitable Production Company for pooling of coalbed methane unit VC-536595, Kenady District, Dickenson County, Virginia. Docket Number VGOB-06-1114-1760.

In the VC-536595 58.77-acre unit, the applicant controls 100% of the coal interests and 90.5% of the gas interests, and seeks to pool the remaining 9.5% of the gas interests. Unleased gas acreage totals 5.6 net acres in three tracts having three unleased owners. There are conflicting claimants and unknown owners subject to escrow. A permit to drill the unit was issued on 5/20/05. Pooling was approved.

5. The Virginia Gas and Oil Board heard a petition from Equitable Production Company for pooling of coalbed methane unit VC-536190, New Garden District, Russell County, Virginia. Docket Number VGOB-06-1114-1761.

In the VC-536190 58.77-acre unit, the applicant controls 100% of the coal interests and 88.5% of the gas interests, and seeks to pool the remaining 11.5% of the gas interests. Unleased gas acreage totals 6.7 net acres in one tract having one unleased owner. There are conflicting claimants and unknown owners subject to escrow. A permit to drill the unit was issued on 6/5/06. Pooling was approved.

6. The Virginia Gas and Oil Board heard a petition from Equitable Production Company for pooling of coalbed methane unit VC-536510, New Garden District, Russell District, Virginia. Docket Number VGOB-06-1114-1762.

In the VC-536510 58.77-acre unit, the applicant controls 100% of the coal interests and 96.3% of the gas interests, and seeks to pool the remaining 3.7% of the gas interests. Unleased gas acreage totals 2.2 net acres in one tract having one unleased owner. There are conflicting claimants and unknown owners subject to escrow. A permit to drill the unit was issued on 4/5/06. Pooling was approved.

7. The Virginia Gas and Oil Board heard a petition from Equitable Production Company for pooling of coalbed methane unit VC-501843, Ervinton District, Dickenson County, Virginia. Docket Number VGOB-06-1114-1763.

In the VC-501843 58.77-acre unit, the applicant controls 100% of the coal interests and 98.6% of the gas interests, and seeks to pool the remaining 1.4% of the gas interests. Unleased gas acreage totals 0.8 net acres in two tracts having 12 unleased owners. There are conflicting claimants subject to escrow. A permit to drill the unit was issued on 7/27/06. Pooling was approved.

8. The Virginia Gas and Oil Board heard a petition from Equitable Production Company for creation and pooling of conventional gas unit V-535688, Hurricane District, Buchanan County, Virginia. Docket Number VGOB-06-1114-1764.

In the V-535688 112.69-acre conventional gas unit, the applicant controls 92.8% of the oil and gas interests, and seeks to pool the remaining 7.2% of the interests. Unleased acreage subject to pooling totals 8.1 net acres in two tracts with 10 unleased owners. There are no unlocated owners subject to escrow. An application for permit to drill the unit has been submitted. Pooling was approved.

9. The Virginia Gas and Oil Board heard a petition from Equitable Production Company for creation and pooling of conventional gas unit V-537538, Kenady District, Dickenson County, Virginia. Docket Number VGOB-06-1114-1765.

In the V-537538 112.69-acre conventional gas unit, the applicant controls 66.4% of the oil and gas interests, and seeks to pool the remaining 33.6% of the interests. Unleased acreage subject to pooling totals 37.8 net acres in four tracts with 21 unleased owners. There are unlocated owners subject to escrow. An application for permit to drill the unit has been submitted. Pooling was approved.

10. The Virginia Gas and Oil Board heard a petition from Equitable Production Company for creation and pooling of conventional gas unit V-536779, Kenady District, Dickenson County, Virginia. Docket Number VGOB-06-1114-1766.

In the V-536779 112.69-acre conventional gas unit, the applicant controls 76.1% of the oil and gas interests, and seeks to

pool the remaining 23.9% of the interests. Unleased acreage subject to pooling totals 26.9 net acres in 21 tracts with 18 unleased owners. There are unlocated owners subject to escrow. A permit to drill the unit was issued on 10/30/06. Pooling was approved.

11. The Virginia Gas and Oil Board heard a petition from Equitable Production Company for a well location exception for proposed well V-536778, Kenady District, Dickenson County, Virginia. Docket Number VGOB-06-1114-1767.

The applicant seeks an exception in order to drill a conventional well closer to an existing well than allowed under statewide spacing. The proposed well is to be 308 feet closer to existing Equitable gas well V-536777 than the 2500 feet mandated by spacing. The exception is needed because of topographic constraints and surface owner considerations. An application for permit to drill the unit has been submitted. The location exception was approved.

12. The Virginia Gas and Oil Board heard a petition from Chesapeake Appalachia, LLC for creation and pooling of conventional gas unit 826091, Rocklick District, Buchanan County, Virginia. Docket Number VGOB-06-1114-1768.

In the 826091 112.69-acre conventional gas unit, the applicant controls 99.6% of the oil and gas interests, and seeks to pool the remaining 0.4% of the interests. Unleased acreage subject to pooling totals 0.5 net acres in one tract with 15 unleased owners. There are no unlocated owners subject to escrow. An application for permit to drill the unit has been submitted. Pooling was approved.

13. The Virginia Gas and Oil Board heard a petition from Chesapeake Appalachia, LLC for a well location exception for proposed well 826101, Rocklick District, Buchanan County, Virginia. Docket Number VGOB-06-1114-1769.

The applicant seeks an exception in order to drill a conventional well closer to an existing well than allowed under statewide spacing. The proposed well is to be 73 feet closer to existing Chesapeake gas well 825522 than the 2500 feet mandated by spacing. The exception is needed to accommodate mining plans. No application for permit to drill the unit has been submitted. The location exception was approved.

14. The Virginia Gas and Oil Board heard a petition from Dart Oil and Gas for pooling of a conventional gas unit Carter 040401, Clearfork District, Tazewell County, Virginia. Docket Number VGOB-06-1114-1770.

In the Carter 040401 Ads Valley #4 200-acre conventional gas unit, the applicant controls 91.5% of the oil and gas interests, and seeks to pool the remaining 8.5% of the interests. Unleased acreage subject to pooling totals 17.1 net acres in five tracts with five unleased owners. There are no unlocated owners subject to escrow. No application for permit to drill the unit has been submitted. Pooling was approved.

15. The Virginia Gas and Oil Board heard a petition from CNX Gas Company, LLC for pooling of coalbed methane unit AV-148, Maiden Springs District, Tazewell County, Virginia. Docket Number VGOB-06-1114-1771.

In the AV-148 45.69-acre unit, the operator controls 99.7% of the coal and gas interests, and seeks to pool the remaining 0.3% of the interests. Unleased acreage subject to pooling totals 0.1 net acres in one tract with one unleased owner. There are no conflicting claimants subject to escrow. A permit to drill the unit was issued on 10/18/06. Continued to December.

16. The Virginia Gas and Oil Board heard a petition from CNX Gas Company, LLC for pooling of coalbed methane

unit BB-30, Garden District, Buchanan County, Virginia. Docket Number VGOB-06-1114-1772.

In the BB-30 80-acre unit, the operator controls 99.99% of the coal and gas interests, and seeks to pool the remaining 0.01% of the interests. Unleased acreage subject to pooling totals 0.1 net acres in one tract with four unleased owners. There are no conflicting claimants but there are unlocated owners subject to escrow. A permit to drill the unit was issued on 2/3/06. Pooling was approved.

17. The Virginia Gas and Oil Board heard a petition from CNX Gas Company, LLC for pooling of coalbed methane unit DD-56, Maiden Springs District, Tazewell County, Virginia. Docket Number VGOB-06-1114-1773.

In the DD-56 80-acre unit, the operator controls 10.0% of the coal and gas interests, and seeks to pool the remaining 90.0% of the interests. Unleased acreage subject to pooling totals 72 net acres in two tracts with one unleased owner. There are no conflicting claimants subject to escrow. An application for permit to drill the unit has been submitted. The application was withdrawn by the applicant.

18. The Virginia Gas and Oil Board heard a petition from CNX Gas Company, LLC for pooling of coalbed methane unit DD-57, Maiden Springs District, Tazewell County, Virginia. Docket Number VGOB-06-1114-1774.

In the DD-57 80-acre unit, the operator controls 99.4% of the coal and gas interests, and seeks to pool the remaining 0.6% of the interests. Unleased acreage subject to pooling totals 0.45 net acres in one tract with one unleased owner. There are no conflicting claimants subject to escrow. A permit to drill the unit was issued on 1/12/06. The application was withdrawn by the applicant.

19. The Virginia Gas and Oil Board heard a petition from CNX Gas Company, LLC for pooling of coalbed methane unit EE-49, Maiden Springs District, Tazewell County, Virginia. Docket Number VGOB-06-1114-1775.

In the EE-49 80-acre unit, the operator controls 55.6% of the coal and gas interests, and seeks to pool the remaining 44.4% of the interests. Unleased acreage subject to pooling totals 35.5 net acres in one tract with one unleased owner. There are no conflicting claimants subject to escrow. A permit to drill the unit was issued on 2/7/05. The application was withdrawn by the applicant.

20. The Virginia Gas and Oil Board heard a petition from CNX Gas Company, LLC for pooling of coalbed methane unit FF-56, Maiden Springs District, Tazewell County, Virginia. Docket Number VGOB-06-1114-1776.

In the FF-56 80-acre unit, the operator controls 63.3% of the coal and gas interests, and seeks to pool the remaining 36.7% of the interests. Unleased acreage subject to pooling totals 32.9 net acres in one tract with one unleased owner. There are no conflicting claimants subject to escrow. An application for permit to drill the unit has been submitted. Continued to December.

21. The Virginia Gas and Oil Board heard a petition from CNX Gas Company, LLC for creation and pooling of coalbed methane unit TA-37, Maiden Springs District, Tazewell County, Virginia. Docket Number VGOB-06-1114-1777.

In the TA-37 40.57-acre unit, the operator controls 86.3% of the coal and gas interests, and seeks to pool the remaining 13.7% of the interests. Unleased acreage subject to pooling totals 5.6 net acres in one tract with two unleased owners. There are no conflicting claimants subject to escrow. A permit to drill the unit was issued on 10/19/06. Pooling was approved.

22. The Virginia Gas and Oil Board heard a petition from CNX Gas Company, LLC for pooling of coalbed methane unit YYY-24, Garden District, Buchanan County, Virginia. Docket Number VGOB-06-1114-1778.

In the YYY-24 80-acre unit, the operator controls 99.99% of the coal and gas interests, and seeks to pool the remaining 0.01% of the interests. Unleased acreage subject to pooling totals 0.01 net acres in one tract with six unleased owners. There are no conflicting claimants subject to escrow. A permit to drill the unit was issued on 3/9/06. Pooling was approved.

23. The Virginia Gas and Oil Board heard a petition from CNX Gas Company, LLC for pooling of coalbed methane unit ZZZ-24, Garden District, Buchanan County, Virginia. Docket Number VGOB-06-1114-1779.

In the ZZZ-24 80-acre unit, the operator controls 99.97% of the coal and gas interests, and seeks to pool the remaining 0.03% of the interests. Unleased acreage subject to pooling totals 0.02 net acres in one tract with six unleased owners. There are no conflicting claimants subject to escrow. A permit to drill the unit was issued on 3/22/06. Pooling was approved.

24. The Virginia Gas and Oil Board heard a petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit C-49, Rogers 517, Garden District, Buchanan County, Virginia. Docket Number VGOB-06-1114-1780.

In the C-49 80-acre unit, the applicant controls 19.8% of the coal interests and 14.9% of the gas interests, and seeks to pool the remaining 80.2% of the coal interests and 85.2% of the gas interests. Unleased coal acreage totals 64.2 net acres in three tracts with eight unleased owners. Unleased gas acreage totals 68.1 net acres in one tract having seven unleased owner. There are conflicting claimants subject to escrow. No application for permit to drill the unit has been submitted. CNX Gas Company, LLC supported pooling but requested that they be named unit operator. Pooling was approved and GeoMet was named operator.

25. The Virginia Gas and Oil Board heard a petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit B-49, Rogers 584, Garden District, Buchanan County, Virginia. Docket Number VGOB-06-1114-1781.

In the B-49 24.19-acre unit, the applicant controls 87.1% of the coal interests and 65.3% of the gas interests, and seeks to pool the remaining 12.9% of the coal interests and 34.7% of the gas interests. Unleased coal acreage totals 3.1 net acres in one tract with one unleased owner. Unleased gas acreage totals 8.4 net acres in three tracts having eight unleased owners. There are conflicting claimants subject to escrow. No application for permit to drill the unit has been submitted. CNX Gas Company, LLC supported pooling but requested that they be named unit operator. Pooling was approved and GeoMet was named operator.

26. The Virginia Gas and Oil Board heard a petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit C-48, Rogers 398, Garden District, Buchanan County, Virginia. Docket Number VGOB-06-1114-1782.

In the C-48 79.57-acre unit, the applicant controls 27.4% of the coal interests and 20.6% of the gas interests, and seeks to pool the remaining 72.6% of the coal interests and 79.4% of the gas interests. Unleased coal acreage totals 57.8 net acres in one tract with one unleased owner. Unleased gas acreage totals 63.2 net acres in two tracts having eight unleased owners. There are conflicting claimants subject

to escrow. No application for permit to drill the unit has been submitted. CNX Gas Company, LLC supported pooling but requested that they be named unit operator. Pooling was approved and GeoMet was named operator.

27. The Virginia Gas and Oil Board heard a petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit D-46, Rogers 397, Garden District, Buchanan County, Virginia. Docket Number VGOB-06-1114-1783.

In the D-46 80-acre unit, the applicant controls 15.7% of the coal interests and 13.7% of the gas interests, and seeks to pool the remaining 84.3% of the coal interests and 86.3% of the gas interests. Unleased coal acreage totals 67.4 net acres in five tracts with 20 unleased owners. Unleased gas acreage totals 69 net acres in six tracts having 20 unleased owner. There are conflicting claimants and unknown owners subject to escrow. No application for permit to drill the unit has been submitted. CNX Gas Company, LLC supported pooling but requested that they be named unit operator. Pooling was approved and GeoMet was named operator.

28. The Virginia Gas and Oil Board heard a petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit E-46, Rogers 519, Garden District, Buchanan County, Virginia. Docket Number VGOB-06-1114-1784.

In the E-46 80-acre unit, the applicant controls 32.9% of the coal interests and 28.8% of the gas interests, and seeks to pool the remaining 67.1% of the coal interests and 71.2% of the gas interests. Unleased coal acreage totals 53.7 net acres in three tracts with one unleased owner. Unleased gas acreage totals 56 net acres in four tracts having eight unleased owners. There are conflicting claimants subject to escrow. No application for permit to drill the unit has been submitted. CNX Gas Company, LLC supported pooling but requested that they be named unit operator. Pooling was approved and GeoMet was named operator.

29. The Virginia Gas and Oil Board heard a petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit E-45, Rogers 399, Garden District, Buchanan County, Virginia. Docket Number VGOB-06-1114-1785.

In the E-45 80-acre unit, the applicant controls 50.3% of the coal interests and 44.0% of the gas interests, and seeks to pool the remaining 49.7% of the coal interests and 56.0% of the gas interests. Unleased coal acreage totals 39.8 net acres in three tracts with 13 unleased owner. Unleased gas acreage totals 44.8 net acres in four tracts having 20 unleased owner. There are conflicting claimants and unknown owners subject to escrow. No application for permit to drill the unit has been submitted. CNX Gas Company, LLC supported pooling but requested that they be named unit operator. Pooling was approved and GeoMet was named operator.

30. The Virginia Gas and Oil Board heard a petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit F-45, Rogers 202, Garden District, Buchanan County, Virginia. Docket Number VGOB-06-1114-1786.

In the F-45 80-acre unit, the applicant controls 65.0% of the coal interests and 56.9% of the gas interests, and seeks to pool the remaining 35.0% of the coal interests and 43.1% of the gas interests. Unleased coal acreage totals 28.0 net acres in one tract with one unleased owner. Unleased gas acreage totals 34.5 net acres in two tracts having eight unleased owners. There are conflicting claimants subject

to escrow. No application for permit to drill the unit has been submitted. CNX Gas Company, LLC supported pooling but requested that they be named unit operator. Pooling was approved and GeoMet was named operator.

31. The Virginia Gas and Oil Board heard a petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit G-45, Rogers 585, Garden District, Buchanan County, Virginia. Docket Number VGOB-06-1114-1787.

In the G-45 80-acre unit, the applicant controls 14.7% of the coal interests and 12.9% of the gas interests, and seeks to pool the remaining 85.3% of the coal interests and 87.1% of the gas interests. Unleased coal acreage totals 68.2 net acres in one tract with one unleased owner. Unleased gas acreage totals 69.7 net acres in two tracts having eight unleased owners. There are conflicting claimants subject to escrow. No application for permit to drill the unit has been submitted. CNX Gas Company, LLC supported pooling but requested that they be named unit operator. Pooling was approved and GeoMet was named operator.

32. The Virginia Gas and Oil Board heard a petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit D-44, Rogers 200, Garden District, Buchanan County, Virginia. Docket Number VGOB-06-1114-1788.

In the D-44 80-acre unit, the applicant controls 91.4% of the coal interests and 79.9% of the gas interests, and seeks to pool the remaining 8.6% of the coal interests and 20.1% of the gas interests. Unleased coal acreage totals 6.9 net acres in one tract with 13 unleased owners. Unleased gas acreage totals 16 net acres in two tracts having 20 unleased owner. There are conflicting claimants and unlocated owners subject to escrow. No application for permit to drill the unit has been submitted. CNX Gas Company, LLC supported pooling but requested that they be named unit operator. Pooling was approved and GeoMet was named operator.

33. The Virginia Gas and Oil Board heard a petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit D-45, Rogers 334, Garden District, Buchanan County, Virginia. Docket Number VGOB-06-1114-1789.

In the D-45 80-acre unit, the applicant controls 18.2% of the coal interests and 15.9% of the gas interests, and seeks to pool the remaining 81.8% of the coal interests and 84.1% of the gas interests. Unleased coal acreage totals 65.5 net acres in four tracts with 13 unleased owners. Unleased gas acreage totals 67.3 net acres in five tracts having 20 unleased owner. There are conflicting claimants and unlocated owners subject to escrow. No application for permit to drill the unit has been submitted. CNX Gas Company, LLC supported pooling but requested that they be named unit operator. Pooling was approved and GeoMet was named operator.

34. The Virginia Gas and Oil Board heard a petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit C-45, Rogers 166, Garden District, Buchanan County, Virginia. Docket Number VGOB-06-1114-1790.

In the C-45 80-acre unit, the applicant controls 94.2% of the coal interests and 82.4% of the gas interests, and seeks to pool the remaining 5.8% of the coal interests and 17.6% of the gas interests. Unleased coal acreage totals 4.6 net acres in two tracts with 13 unleased owners. Unleased gas acreage totals 14 net acres in three tracts having 20 unleased owner. There are conflicting claimants and

unlocated owners subject to escrow. No application for permit to drill the unit has been submitted. CNX Gas Company, LLC supported pooling but requested that they be named unit operator. Pooling was approved and GeoMet was named operator.

35. The Virginia Gas and Oil Board heard a petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit A-42, Rogers 207, North Grundy District, Buchanan County, Virginia. Docket Number VGOB-06-1114-1791.

In the A-42 80-acre unit, the applicant controls 95.7% of the coal interests and 72.4% of the gas interests, and seeks to pool the remaining 4.3% of the coal interests and 27.6% of the gas interests. Unleased coal acreage totals 3.4 net acres in one tract with one unleased owner. Unleased gas acreage totals 22.1 net acres in five tracts having eight unleased owners. There are conflicting claimants subject to escrow. No application for permit to drill the unit has been submitted. CNX Gas Company, LLC supported pooling but requested that they be named unit operator. Pooling was approved and GeoMet was named operator.

36. The Virginia Gas and Oil Board heard a petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit D-43, Rogers 199, Garden District, Buchanan County, Virginia. Docket Number VGOB-06-1114-1792.

In the D43 80-acre unit, the applicant controls 81.0% of the coal interests and 70.9% of the gas interests, and seeks to pool the remaining 19.0% of the coal interests and 29.1% of the gas interests. Unleased coal acreage totals 15.2 net acres in one tract with one unleased owner. Unleased gas acreage totals 23.3 net acres in two tracts having eight unleased owners. There are conflicting claimants subject to escrow. No application for permit to drill the unit has been submitted. CNX Gas Company, LLC supported pooling but requested that they be named unit operator. Pooling was approved and GeoMet was named operator.

37. The Virginia Gas and Oil Board heard a petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit B-42, Rogers 268, North Grundy District, Buchanan County, Virginia. Docket Number VGOB-06-1114-1793.

In the B-42 80-acre unit, the applicant controls 13.0% of the coal interests and 10.5% of the gas interests, and seeks to pool the remaining 87.0% of the coal interests and 89.5% of the gas interests. Unleased coal acreage totals 69.6 net acres in one tract with one unleased owner. Unleased gas acreage totals 71.6 net acres in three tracts having eight unleased owners. There are conflicting claimants subject to escrow. No application for permit to drill the unit has been submitted. CNX Gas Company, LLC supported pooling but requested that they be named unit operator. Pooling was approved and GeoMet was named operator.

38. The Virginia Gas and Oil Board heard a petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit A-41, Rogers 269, North Grundy District, Buchanan County, Virginia. Docket Number VGOB-06-1114-1794.

In the A-41 80-acre unit, the applicant controls 65.4% of the coal interests and 49.0% of the gas interests, and seeks to pool the remaining 34.6% of the coal interests and 51.0% of the gas interests. Unleased coal acreage totals 27.7 net acres in two tracts with one unleased owner. Unleased gas acreage totals 40.8 net acres in three tracts having eight unleased owners. There are conflicting claimants subject

to escrow. No application for permit to drill the unit has been submitted. CNX Gas Company, LLC supported pooling but requested that they be named unit operator. Pooling was approved and GeoMet was named operator.

39. The Virginia Gas and Oil Board heard a petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit B-40, Rogers 271, Garden District, Buchanan County, Virginia. Docket Number VGOB-06-1114-1795.

In the B-40 80-acre unit, the applicant controls 15.5% of the coal interests and 11.6% of the gas interests, and seeks to pool the remaining 84.5% of the coal interests and 88.4% of the gas interests. Unleased coal acreage totals 67.6 net acres in one tract with one unleased owner. Unleased gas acreage totals 70.7 net acres in two tracts having eight unleased owners. There are conflicting claimants subject to escrow. No application for permit to drill the unit has been submitted. CNX Gas Company, LLC supported pooling but requested that they be named unit operator. Pooling was approved and GeoMet was named operator.

40. The Virginia Gas and Oil Board heard a petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit A-40, Rogers 272, North Grundy District, Buchanan County, Virginia. Docket Number VGOB-06-1114-1796.

In the A-40 80-acre unit, the applicant controls 77.0% of the coal interests and 66.5% of the gas interests, and seeks to pool the remaining 23.0% of the coal interests and 33.5% of the gas interests. Unleased coal acreage totals 18.4 net acres in one tract with one unleased owner. Unleased gas acreage totals 26.8 net acres in three tracts having eight unleased owners. There are conflicting claimants subject to escrow. No application for permit to drill the unit has been submitted. CNX Gas Company, LLC supported pooling but requested that they be named unit operator. Pooling was approved and GeoMet was named operator.

41. The Virginia Gas and Oil Board heard a petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit B-39, Rogers 275, Garden District, Buchanan County, Virginia. Docket Number VGOB-06-1114-1797.

In the B-39 80-acre unit, the applicant controls 92.2% of the coal interests and 79.3% of the gas interests, and seeks to pool the remaining 7.8% of the coal interests and 20.7% of the gas interests. Unleased coal acreage totals 6.3 net acres in one tract with one unleased owner. Unleased gas acreage totals 16.5 net acres in two tracts having eight unleased owners. There are conflicting claimants subject to escrow. No application for permit to drill the unit has been submitted. CNX Gas Company, LLC supported pooling but requested that they be named unit operator. Pooling was approved and GeoMet was named operator.

42. The Virginia Gas and Oil Board heard a petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit YYY-36, Rogers 279, North Grundy District, Buchanan County, Virginia. Docket Number VGOB-06-1114-1798.

In the YYY-36 80-acre unit, the applicant controls 52.0% of the coal interests and 52.0% of the gas interests, and seeks to pool the remaining 48.0% of the interests. Unleased coal acreage totals 38.4 net acres in one tract with one unleased owner. Unleased gas acreage totals 38.4 net acres in one tract

having one unleased owner. There are no conflicting claimants subject to escrow. No application for permit to drill the unit has been submitted. Continued to December.

43. The Virginia Gas and Oil Board heard a petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit B-34, Rogers 290, Garden District, Buchanan County, Virginia. Docket Number VGOB-06-1114-1799.

In the B-34 80-acre unit, the applicant controls 96.7% of the coal interests and 92.8% of the gas interests, and seeks to pool the remaining 3.3% of the coal interests and 7.2% of the gas interests. Unleased coal acreage totals 2.6 net acres in one tract with one unleased owner. Unleased gas acreage totals net acres in four tracts having eight unleased owners. There are conflicting claimants subject to escrow. No application for permit to drill the unit has been submitted. CNX Gas Company, LLC supported pooling but requested that they be named unit operator. Pooling was approved and GeoMet was named operator.

44. The Virginia Gas and Oil Board heard a petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit A-34, Rogers 292, Garden District, Buchanan County, Virginia. Docket Number VGOB-06-1114-1800.

In the A-34 80-acre unit, the applicant controls 88.4% of the coal interests and 72.2% of the gas interests, and seeks to pool the remaining 11.6% of the coal interests and 27.8% of the gas interests. Unleased coal acreage totals 27.8 net acres in one tract with one unleased owner. Unleased gas acreage totals 22.3 net acres in four tracts having eight unleased owners. There are conflicting claimants subject to escrow. No application for permit to drill the unit has been submitted. Continued to December.

45. The Virginia Gas and Oil Board heard a petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit YYY-35, Rogers 294, North Grundy District, Buchanan County, Virginia. Docket Number VGOB-06-1114-1801.

In the YYY-35 80-acre unit, the applicant controls 36.0% of the coal interests and 27.0% of the gas interests, and seeks to pool the remaining 64.0% of the coal interests and 73.0% of the gas interests. Unleased coal acreage totals 51.2 net acres in one tract with one unleased owner. Unleased gas acreage totals 58.4 net acres in two tracts having eight unleased owners. There are conflicting claimants subject to escrow. No application for permit to drill the unit has been submitted. Continued to December.

46. The Virginia Gas and Oil Board heard a petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit E-33, Rogers 422, Garden District, Buchanan County, Virginia. Docket Number VGOB-06-1114-1802.

In the E-33 80-acre unit, the applicant controls 98.9% of the coal interests and 97.8% of the gas interests, and seeks to pool the remaining 1.1% of the coal interests and 2.2% of the gas interests. Unleased coal acreage totals 0.9 net acres in one tract with one unleased owner. Unleased gas acreage totals 1.8 net acres in two tracts having eight unleased owners. There are conflicting claimants subject to escrow. No application for permit to drill the unit has been submitted. CNX Gas Company, LLC supported pooling but requested that they be named unit operator. Pooling was approved and GeoMet was named operator.

47. The Virginia Gas and Oil Board heard a petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit D-33, Rogers 427, Garden District, Buchanan County, Virginia. Docket Number VGOB-06-1114-1803.

In the D-33 80-acre unit, the applicant controls 75.3% of the coal interests and 70.2% of the gas interests, and seeks to pool the remaining 24.7% of the coal interests and 29.8% of the gas interests. Unleased coal acreage totals 19.8 net acres in one tract with one unleased owner. Unleased gas acreage totals 23.8 net acres in three tracts having eight unleased owners. There are conflicting claimants subject to escrow. No application for permit to drill the unit has been submitted. CNX Gas Company, LLC supported pooling but requested that they be named unit operator. Pooling was approved and GeoMet was named operator.

48. The Virginia Gas and Oil Board heard a petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit C-34, Rogers 433, Garden District, Buchanan County, Virginia. Docket Number VGOB-06-1114-1804.

In the C-34 80-acre unit, the applicant controls 99.9% of the coal interests and 99.4% of the gas interests, and seeks to pool the remaining 0.1% of the coal interests and 0.6% of the gas interests. Unleased coal acreage totals 0.05 net acres in one tract with one unleased owner. Unleased gas acreage totals 0.5 net acres in two tracts having eight unleased owners. There are conflicting claimants subject to escrow. No application for permit to drill the unit has been submitted. CNX Gas Company, LLC supported pooling but requested that they be named unit operator. Pooling was approved and GeoMet was named operator.

49. The Virginia Gas and Oil Board heard a petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit C-38, Rogers 437, Garden District, Buchanan County, Virginia. Docket Number VGOB-06-1114-1805.

In the C-38 80-acre unit, the applicant controls 98.0% of the coal and gas interests, and seeks to pool the remaining 2.0% of the interests. Unleased coal and gas acreage totals 1.6 net acres in one tract with one unleased owner. There are no conflicting claimants subject to escrow. No application for permit to drill the unit has been submitted. Pooling was approved and GeoMet was named operator.

50. The Virginia Gas and Oil Board heard a petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit C-39, Rogers 523, Garden District, Buchanan County, Virginia. Docket Number VGOB-06-1114-1806.

In the C-39 80-acre unit, the applicant controls 22.4% of the coal interests and 22.4% of the gas interests, and seeks to pool the remaining 77.6% of the coal interests and 77.6% of the gas interests. Unleased coal acreage totals 62 net acres in two tracts with two unleased owners. Unleased gas acreage totals 62.1 net acres in three tracts having three unleased owner. There are conflicting claimants subject to escrow. No application for permit to drill the unit has been submitted. CNX Gas Company, LLC supported pooling but requested that they be named unit operator. Pooling was approved and GeoMet was named operator.

51. The Virginia Gas and Oil Board heard a petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit C-33, Rogers 525, Garden District, Buchanan County, Virginia. Docket Number VGOB-06-1114-1807.

In the C-33 80-acre unit, the applicant controls 47.4% of the coal interests and 39.6% of the gas interests, and seeks to pool the remaining 52.6% of the coal interests and 60.4% of the gas interests. Unleased coal acreage totals 42.1 net acres in two tracts with one unleased owner. Unleased gas acreage totals 48.3 net acres in three tracts having eight unleased owners. There are conflicting claimants subject to escrow. No application for permit to drill the unit has been submitted. CNX Gas Company, LLC supported pooling but requested that they be named unit operator. Pooling was approved and GeoMet was named operator.

52. The Virginia Gas and Oil Board heard a petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit B-41, Rogers 586, North Grundy District, Buchanan County, Virginia. Docket Number VGOB-06-1114-1808.

In the B-41 80-acre unit, the applicant controls 5.6% of the coal interests and 4.2% of the gas interests, and seeks to pool the remaining 94.4% of the coal interests and 95.8% of the gas interests. Unleased coal acreage totals 75.5 net acres in two tracts with one unleased owner. Unleased gas acreage totals 76.6 net acres in three tracts having eight unleased owners. There are conflicting claimants subject to escrow. An application for permit to drill the unit has been submitted by CNX Gas Company, LLC. CNX Gas Company, LLC supported pooling but requested that they be named unit operator. Pooling was approved and GeoMet was named operator.

53. The Virginia Gas and Oil Board heard a petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit E-32, Rogers 589, Garden District, Buchanan County, Virginia. Docket Number VGOB-06-1114-1809.

In the E-32 80-acre unit, the applicant controls 26.8% of the coal interests and 24.6% of the gas interests, and seeks to pool the remaining 73.2% of the coal interests and 75.4% of the gas interests. Unleased coal acreage totals 58.6 net acres in two tracts with one unleased owner. Unleased gas acreage totals 60.3 net acres in two tracts having eight unleased owners. There are conflicting claimants subject to escrow. No application for permit to drill the unit has been submitted. CNX Gas Company, LLC supported pooling but requested that they be named unit operator. Pooling was approved and GeoMet was named operator.

54. The Virginia Gas and Oil Board heard a petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit D-32, Rogers 590, Garden District, Buchanan County, Virginia. Docket Number VGOB-06-1114-1810.

In the D-32 80-acre unit, the applicant controls 47.1% of the coal interests and 35.3% of the gas interests, and seeks to pool the remaining 52.9% of the coal interests and 64.7% of the gas interests. Unleased coal acreage totals 42.3 net acres in two tracts with one unleased owner. Unleased gas acreage totals 51.7 net acres in four tracts having eight unleased owners. There are conflicting claimants subject to escrow. No application for permit to drill the unit has been submitted. CNX Gas Company, LLC supported pooling but requested that they be named unit operator. Pooling was approved and GeoMet was named operator.

55. The Virginia Gas and Oil Board heard a petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit YYY-34, Rogers 592, North Grundy District, Buchanan County, Virginia. Docket Number VGOB-06-1114-

1811.

In the YYY-34 80-acre unit, the applicant controls 66.4% of the coal interests and 49.8% of the gas interests, and seeks to pool the remaining 33.6% of the coal interests and 50.2% of the gas interests. Unleased coal acreage totals 26.9 net acres in one tract with one unleased owner. Unleased gas acreage totals 40.2 net acres in two tracts having eight unleased owners. There are conflicting claimants subject to escrow. No application for permit to drill the unit has been submitted. Continued to December.

56. The Virginia Gas and Oil Board heard a petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit ZZZ-34, Rogers 593, Garden District, Buchanan County, Virginia. Docket Number VGOB-06-1114-1812.

In the ZZZ-34 80-acre unit, the applicant controls 39.0% of the coal interests and 29.2% of the gas interests, and seeks to pool the remaining 61.0% of the coal interests and 70.8% of the gas interests. Unleased coal acreage totals 48.8 net acres in one tract with one unleased owner. Unleased gas acreage totals 56.6 net acres in four tracts having eight unleased owners. There are conflicting claimants subject to escrow. No application for permit to drill the unit has been submitted. Continued to December.

57. The Virginia Gas and Oil Board heard a petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit B-32, Rogers 596, Garden District, Buchanan County, Virginia. Docket Number VGOB-06-1114-1813.

In the B-32 80-acre unit, the applicant controls 77.8% of the coal interests and 58.3% of the gas interests, and seeks to pool the remaining 22.2% of the coal interests and 41.7% of the gas interests. Unleased coal acreage totals 17.8 net acres in two tracts with one unleased owner. Unleased gas acreage totals 33.3 net acres in four tracts having eight unleased owners. There are conflicting claimants subject to escrow. No application for permit to drill the unit has been submitted. CNX Gas Company, LLC supported pooling but requested that they be named unit operator. Pooling was approved and GeoMet was named operator.

The Virginia Gas and Oil Board asked for public comments regarding Board matters immediately following the final docket item.

The deadline for filing of petitions to the Board for the December 2006 hearing is 5 p.m., Friday, November 17, 2006 with the hearing scheduled for 9 a.m. on Tuesday, December 19, 2006 at the Southwest Virginia Higher Education Center, Abingdon, Virginia.

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