

Virginia Department of Mines, Minerals & Energy  
Virginia Gas and Oil Board

[Minutes and results of hearing, September 18, 2007

Board members present (Quorum was established): Ms. Barber, Ms. Dye, Mr. Prather, Mr. Wampler

1. The Virginia Gas and Oil Board heard a petition from CNX Gas Company, LLC for pooling of coalbed methane unit M-41, Garden District, Buchanan County, Virginia. Docket Number VGOB-07-0821-1983. Continued from August.

In the M-41 80-acre unit, the applicant controls 99.9% of the coal and gas interests, and seeks to pool the remaining 0.1 of the interests. Unleased acreage subject to pooling totals 0.07 net acres in two tracts having five unleased owners. There are no conflicting claimants subject to escrow. A permit to drill the unit was issued on 8/2/07. The application was withdrawn.

2. The Virginia Gas and Oil Board heard a petition from CNX Gas Company, LLC for pooling of coalbed methane unit BH-107, New Garden District, Russell County, Virginia. Docket Number VGOB-07-0821-1986. Continued from August.

In the BH-107 58.74-acre unit, the applicant controls 98.5% of the coal and gas interests, and seeks to pool the remaining 1.5 of the interests. Unleased acreage subject to pooling totals 0.9 net acres in three tracts having 37 unleased owners. There are conflicting claimants and unknown owners subject to escrow. No application for permit to drill the unit has been submitted. Pooling was approved.

3. The Board will, on its own motion, reconsider prior approval of disbursement of funds to the Juanita Przybycki Heirs in conventional unit EH-18, Clintwood District, Dickenson County, Virginia. Docket Number VGOB 90-0419-0004-01.

Disbursement of funds to the Przybycki Heirs was approved by the Board on June 20, 2006, but discrepancies between testimony, pooling orders and the application were discovered as the disbursement order was being prepared. The item is being recalled for correction of testimony and recalculation of disbursement percentages. Continued to October.

4. The Virginia Gas and Oil Board heard a petition from GeoMet Operating Company, Inc. for pooling of coalbed methane Unit Rogers 329 SSS-35, North Grundy District, Buchanan County, Virginia. Docket Number VGOB-07-0918-2008.

In the SSS-35 80-acre unit, the applicant controls 100% of the coal interests and 84.5% the gas interests, and seeks to pool the remaining 15.5% of the gas interests. Unleased gas acreage totals 12.4 net acres in three tracts having eight unleased owners. There are conflicting claimants subject to escrow. An application for permit to drill the unit has been submitted. Pooling was approved.

5. The Virginia Gas and Oil Board heard a petition from GeoMet Operating Company, Inc. for pooling of coalbed methane Unit Rogers 330 TTT-35, North Grundy District, Buchanan County, Virginia. Docket Number VGOB-07-0918-2009.

In the TTT-35 80-acre unit, the applicant controls 99.9% of the coal interests and 82.6% the gas interests, and seeks to pool the remaining 0.1% of the coal interests and 17.4% of the gas interests. Unleased coal acreage subject to pooling totals 0.1 net acres in one tract with one unleased owner. Unleased gas acreage totals 13.9 net acres in two tracts having eight unleased owners. There are conflicting claimants subject to escrow. An application for permit to drill the unit has been submitted. Pooling was approved.

6. The Virginia Gas and Oil Board heard a petition from CNX Gas Company, LLC for pooling of coalbed methane unit A-18, North Grundy District, Buchanan County, Virginia. Docket Number VGOB-07-0918-2010.

In the A-18 107.35-acre unit, the applicant controls 95.6% of the coal and gas interests, and seeks to pool the remaining 4.4% of the interests. Unleased acreage subject to pooling totals 4.7 net acres in three tracts having two unleased owners. There are no conflicting claimants subject to escrow. A permit to drill the unit was issued on 1/18/07. Pooling was approved.

7. The Virginia Gas and Oil Board heard a petition from CNX Gas Company, LLC for pooling of coalbed methane unit B-17, North Grundy District, Buchanan County, Virginia. Docket Number VGOB-07-0918-2011.

In the B-17 80-acre unit, the applicant controls 73.3% of the coal and gas interests, and seeks to pool the remaining 26.7% of the interests. Unleased acreage subject to pooling totals 21.3 net acres in one tract having five unleased owners. There are no conflicting claimants subject to escrow. A permit to drill the unit was issued on 3/5/07. Pooling was approved.

8. The Virginia Gas and Oil Board heard a petition from CNX Gas Company, LLC for pooling of coalbed methane unit G-22, Garden District, Buchanan County, Virginia. Docket Number VGOB-07-0918-2012.

In the G-22 80-acre unit, the applicant controls 99.98% of the coal and gas interests, and seeks to pool the remaining 0.02% of the interests. Unleased acreage subject to pooling totals 0.02 net acres in one tract having three unleased owners. There are no conflicting claimants subject to escrow. A permit to drill the unit was issued on 5/26/06. Pooling was approved.

9. The Virginia Gas and Oil Board heard a petition from CNX Gas Company, LLC for pooling of coalbed methane unit G-23, Garden District, Buchanan County, Virginia. Docket Number VGOB-07-0918-2013.

In the G-23 80-acre unit, the applicant controls 99.999% of the coal and gas interests, and seeks to pool the remaining 0.001% of the interests. Unleased acreage subject to pooling totals 0.0001 net acres in one tract having three unleased owners. There are no conflicting claimants subject to escrow. A permit to drill the unit was issued on 5/26/06. Pooling was approved.

10. The Virginia Gas and Oil Board heard a petition from CNX Gas Company, LLC for pooling of coalbed methane unit BC-125, New Garden District, Russell County, Virginia. Docket Number VGOB-07-0918-2014.

In the BC-125 58.74-acre unit, the applicant controls 98.9% of the coal interests and 87.8% the gas interests, and seeks to pool the remaining 1.1% of the coal interests and 12.2% of the gas interests. Unleased coal acreage subject to pooling totals 1.0 net acres in two tracts with seven unleased owner. Unleased gas acreage totals 7.1 net acres in six tracts having five unleased owners. There are conflicting claimants subject to escrow and conflicting claimants subject to existing royalty split agreements. A permit to drill the unit was issued on 5/9/07. Pooling was approved.

11. The Virginia Gas and Oil Board heard a petition from CNX Gas Company, LLC for re-pooling of coalbed methane unit F-22, Garden District, Buchanan County, Virginia. Docket Number VGOB-01-1016-0948-01.

In the F-22 80-acre unit, the applicant controls 99.9% of the coal and gas interests, and seeks to pool the remaining 0.1% of the interests. Unleased acreage subject to pooling totals 0.04 net acres in one tract having three unleased owners. There are no conflicting claimants subject to escrow. A permit to drill the unit was issued on 2/23/06. Pooling was approved.

12. The Virginia Gas and Oil Board heard a petition from CNX Gas Company, LLC for re-pooling of coalbed methane unit F-23, Garden District, Buchanan County, Virginia. Docket Number VGOB-01-1016-0949-01.

In the F-23 80-acre unit, the applicant controls 99.7% of the coal and gas interests, and seeks to pool the remaining 0.3% of the interests. Unleased acreage subject to pooling totals 0.3 net acres in one tract having three unleased owners. There are no conflicting claimants subject to escrow. A permit to drill the unit was issued on 5/3/06. Pooling was approved.

13. The Virginia Gas and Oil Board heard a petition from CNX Gas Company, LLC for re-pooling of coalbed methane unit AX-127, New Garden/Maiden Springs Districts, Russell and Tazewell Counties, Virginia. Docket Number VGOB-07-0619-1941-01.

In the AX-127 58.74-acre unit, the applicant controls 100% of the coal and 61.5% of the gas interests, and seeks to pool the remaining 38.5% of the gas interests. Unleased gas acreage subject to pooling totals 30.8 net acres in five tracts having five unleased claimants. There are conflicting claimants subject to escrow and conflicting claimants subject to existing royalty split agreements. A permit to drill the unit was issued on 1/9/07. Continued to October.

14. The Virginia Gas and Oil Board heard a petition from Equitable Production Company for re-pooling of coalbed methane unit VC-502832, Castlewood District, Russell County, Virginia. Docket Number VGOB-02-1217-1109-01.

In the VC-502832 58.77-acre unit, the applicant controls 100% of the coal and 91.5% of the gas interests, and seeks to pool the remaining 8.5% of the gas interests. Unleased gas acreage subject to pooling totals 5.0 net acres in three tracts having 37 unleased claimants. There are conflicting claimants and unknown owners subject to escrow. A permit to drill the unit was issued on 12/27/02. Pooling was approved. Previously approved disbursement order was placed on hold due to ownership percentage changes in this re-pooling.

15. The Virginia Gas and Oil Board heard a petition from Equitable Production Company for re-pooling of coalbed methane unit VC-537628, Kenady District, Dickenson County, Virginia. Docket Number VGOB-07-0220-1891-01.

In the VC-537628 58.77-acre unit, the applicant controls 70.3% of the coal interests and 80.8% the gas interests, and seeks to pool the remaining 29.7% of the coal interests and 19.2% of the gas interests. Unleased coal acreage subject to pooling totals 17.4 net acres in three tracts with one unleased owner. Unleased gas acreage totals 11.3 net acres in two tracts having seven unleased owners. There are conflicting claimants and unlocated owners subject to escrow. A permit to drill the unit was issued on 4/17/07. Pooling was approved.

16. The Virginia Gas and Oil Board heard a petition from Equitable Production Company for re-pooling of coalbed methane unit VC-537637, Kenady District, Dickenson County, Virginia. Docket Number VGOB-07-0320-1905-01.

In the VC-537637 58.77-acre unit, the applicant controls at least 34.2% of the coal interests and 93.1% the gas interests, and seeks to pool the remaining 65.8% of the coal interests and 6.9% of the gas interests. Unleased coal acreage subject to pooling totals 38.7 net acres in six tracts with one unleased owner. Unleased gas acreage totals 4.1 net acres in seven tracts having five unleased owners. There are conflicting claimants and undetermined owners subject to escrow. A permit to drill the unit was issued on 3/22/07. Pooling was approved.

17. The Virginia Gas and Oil Board heard a petition from Equitable Production Company for pooling of coalbed methane unit VC-537623, Kenady District, Dickenson County, Virginia. Docket Number VGOB-07-0918-2015.

In the VC-537623 58.77-acre unit, the applicant controls at least 84.8% of the coal interests and 95.3% the gas interests, and seeks to pool the remaining 15.2% of the coal interests and 4.7% of the gas interests. Unleased coal acreage subject to pooling totals 8.9 net acres in three tracts with one unleased owner. Unleased gas acreage totals 2.8 net acres in two tracts having one unleased owner. There are conflicting claimants and undetermined owners subject to escrow. A permit to drill the unit was issued on 5/4/07. Pooling was approved.

18. The Virginia Gas and Oil Board heard a petition from Equitable Production Company for creation and pooling of conventional gas unit V-503806, Gladeville District, Wise County, Virginia. Docket Number VGOB-07-0918-2016.

In the V-503806 112.69-acre conventional gas unit, the applicant controls 57.8% of the oil and gas interests, and seeks to pool the remaining 42.2% of the interests. Unleased acreage subject to pooling totals 47.5 net acres in two tracts having two unleased owners. There are unlocated owners subject to escrow. An application for permit to drill the unit has been submitted. Pooling was approved.

19. The Virginia Gas and Oil Board heard a petition from Equitable Production Company for pooling of coalbed methane unit VC-536824, Kenady District, Dickenson County, Virginia. Docket Number VGOB-07-0918-2017.

In the VC-536824 58.77-acre unit, the applicant controls 100% of the coal and 42.7% of the gas interests, and seeks to pool the remaining 57.3% of the gas interests. Unleased gas acreage subject to pooling totals 33.7 net acres in eight tracts having 15 unleased claimants. There are conflicting claimants and unknown owners subject to escrow. An application for permit to drill the unit has been submitted. Pooling was approved.

20. The Virginia Gas and Oil Board heard a petition from Equitable Production Company for a well location exception for proposed conventional well V-504910, Kenady District, Dickenson County, Virginia. Docket Number VGOB-07-0918-2018.

The applicant seeks an exception in order to drill a conventional well closer to an existing well than allowed under statewide spacing. The proposed well is to be 375 feet closer to existing Equitable gas well P-550426 than the 2500 feet mandated by spacing. The exception is needed to accommodate a surface owner. An application for permit to drill the unit has been submitted. The location exception was approved.

21. The Virginia Gas and Oil Board heard a petition from Equitable Production Company for a well location exception for proposed conventional well V-504600, Gladeville District, Wise County, Virginia. Docket Number VGOB-07-0918-2019.

The applicant seeks an exception in order to drill a conventional well closer to an existing well than allowed under statewide spacing. The proposed well is to be 312 feet closer to proposed Equitable gas well V-504601 than the 2500 feet mandated by spacing. The exception is needed to comply with a United States Forest Service (surface owner) environmental assessment. An application for permit to drill the unit has been submitted. The location exception was approved.

22. The Virginia Gas and Oil Board heard a petition from Equitable Production Company for a well location exception for proposed conventional well V-502214, Lipps District, Wise County, Virginia. Docket Number VGOB-07-0918-2020.

The applicant seeks an exception in order to drill a conventional well closer to three existing or proposed wells than allowed under statewide spacing. The proposed well is to be 185 feet closer to existing Equitable gas well V-502267, 102 feet closer to proposed Equitable gas well V-502214, and 100 feet closer to existing Equitable gas well V-502365 than the 2500 feet mandated by spacing. The exception is needed to comply with a United States Forest Service (surface owner) environmental

assessment. An application for permit to drill the unit has been submitted. The location exception was approved.

23. The Virginia Gas and Oil Board heard a petition from Equitable Production Company for a well location exception for proposed conventional well V-536757, Lipps District, Wise County, Virginia. Docket Number VGOB-07-0918-2021.

The applicant seeks an exception in order to drill a conventional well closer to two existing wells than allowed under statewide spacing. The proposed well is to be 209 feet closer to existing Equitable gas well V-502365, and 1675 feet closer to existing Equitable well V-702267 than the 2500 feet mandated by spacing. Well V-702267 is scheduled to be plugged and abandoned. The exception is needed to comply with a United States Forest Service (surface owner) environmental assessment. An application for permit to drill the unit has been submitted. The location exception was approved.

24. The Virginia Gas and Oil Board heard a petition from Equitable Production Company for modification of Nora Coalbed Gas Field Rules to allow for drilling of an additional well in units BL18 to BL20 and BM18 to BM20 in the Kenady District, Dickenson County, Virginia. Docket Number VGOB-89-0126-0009-16.

The applicant seeks to modify a portion of the Nora Coalbed Field rules to allow for drilling of multiple wells in each 60-acre unit. The original field rule allows for one well per 60-acre unit. Several areas of the Nora Field have previously been approved for multiple wells. The field rule modification was approved.

25. The Virginia Gas and Oil Board heard a petition from Hard Rock Exploration, Inc. for creation and pooling of conventional unit HRVAE #24, South Grundy District, Buchanan County, Virginia. Docket Number VGOB-07-0918-2022.

In the HRVAE #24 112.69-acre conventional gas unit, the applicant controls 43.5% of the oil and gas interests, and seeks to pool the remaining 54.5% of the interests. Unleased acreage subject to pooling totals 63.6 net acres in three tracts having four unleased owners. There are no unlocated owners subject to escrow. No application for permit to drill the unit has been submitted. Pooling was approved.

26. The Virginia Gas and Oil Board heard a petition from Hard Rock Exploration, Inc. for creation and pooling of conventional gas unit HRVAE #25, South Grundy District, Buchanan County, Virginia. Docket Number VGOB-07-0918-2023.

In the HRVAE #25 112.69-acre conventional gas unit, the applicant controls 93.8% of the oil and gas interests, and seeks to pool the remaining 6.2% of the interests. Unleased acreage subject to pooling totals 7 net acres in two tracts having four unleased owners. There are no unlocated owners subject to escrow. No application for permit to drill the unit has been submitted. Pooling was approved.

27. The Virginia Gas and Oil Board heard a petition from Chesapeake Appalachia, LLC for creation and pooling of conventional gas unit 826382, Knox District, Buchanan, County, Virginia. Docket Number VGOB-07-0918-2024.

In the 826382 112.69-acre conventional gas unit, the applicant controls 88.8% of the oil and gas interests, and seeks to pool the remaining 11.2% of the interests. Unleased acreage subject to pooling totals 12.6 net acres in six tracts having 10 unleased owners. There are unlocated owners subject to escrow. No application for permit to drill the unit has been submitted. Pooling was approved.

28. The Virginia Gas and Oil Board heard a petition from Chesapeake Appalachia, LLC for creation and pooling of conventional gas unit 826380, Knox District, Buchanan, County, Virginia. Docket Number VGOB-07-0918-2025.

In the 826380 112.69-acre conventional gas unit, the applicant controls 66.3% of the oil and gas interests, and seeks to pool the remaining 33.7% of the interests. Unleased acreage subject to pooling totals 38.0 net acres in one tract having one unleased owner. There are no unlocated owners subject to escrow. An application for permit to drill the unit has been submitted. Pooling was approved.

29. The Virginia Gas and Oil Board heard a petition from Chesapeake Appalachia, LLC for creation and pooling of conventional gas unit 826109, Prater District, Buchanan, County, Virginia. Docket Number VGOB-07-0918-2026.

In the 826109 112.69-acre conventional gas unit, the applicant controls 99.0% of the oil and gas interests, and seeks to pool the remaining 0.9% of the interests. Unleased acreage subject to pooling totals 1.1 net acres in three tracts having six unleased owners. There are unlocated owners subject to escrow. No application for permit to drill the unit has been submitted. Continued to October.

30. The Virginia Gas and Oil Board heard a petition from Chesapeake Appalachia, LLC for creation and pooling of conventional gas unit 826463, Knox District, Buchanan, County, Virginia. Docket Number VGOB-07-0918-2027.

In the 826463 112.69-acre conventional gas unit, the applicant controls 76.1% of the oil and gas interests, and seeks to pool the remaining 23.9% of the interests. Unleased acreage subject to pooling totals 26.9 net acres in six tracts having 10 unleased owners. There are no unlocated owners subject to escrow. No application for permit to drill the unit has been submitted. Pooling was approved.

31. The Virginia Gas and Oil Board heard a petition from Chesapeake Appalachia, LLC for a well location exception for proposed conventional well 826382, Knox District, Buchanan County, Virginia. Docket Number VGOB-07-0918-2028.

The applicant seeks an exception in order to drill a conventional well closer to an existing well than allowed under statewide spacing. The proposed well is to be nine feet closer to proposed Chesapeake gas well 826381 than the 2500 feet mandated by spacing. The exception is needed to accommodate a coal mine plan. No application for permit to drill the unit has been submitted. The location exception was approved.

32. The Virginia Gas and Oil Board heard a petition from Chesapeake Appalachia, LLC for a well location exception for proposed conventional well 826380, Knox District, Buchanan County, Virginia. Docket Number VGOB-07-0918-2029.

The applicant seeks an exception in order to drill a conventional well closer to two existing wells than allowed under statewide spacing. The proposed well is to be 108 feet closer to proposed Chesapeake gas well 826379, and 302 feet closer to proposed Chesapeake gas well 826620 than the 2500 feet mandated by spacing. The exception is needed to accommodate surface problems and to prevent loss of resource. No application for permit to drill the unit has been submitted. The location exception was approved.

33. The Virginia Gas and Oil Board heard a petition from Chesapeake Appalachia, LLC for a well location exception for proposed conventional well 823794, Knox District, Buchanan County, Virginia. Docket Number VGOB-07-0918-2030.

The applicant seeks an exception in order to drill a conventional well closer to an existing well than allowed under statewide spacing. The proposed well is to be 282 feet closer to Existing Chesapeake gas well 8871 than the 2500 feet mandated by spacing. The exception is needed because of topography. No application for permit to drill the unit has been submitted. The location exception was approved.

34. The Virginia Gas and Oil Board heard a petition from Equitable Production Company for establishment of a 320-acre conventional unit for drilling of horizontal wells, Gladeville District, Wise County, Virginia. Docket Number VGOB-07-0918-2031.

The applicant is seeking to establish a provisional 320-acre square unit for the drilling of a horizontal well or wells to deep (non-coal) horizons. Requested relief would include provisions for drilling of horizontal wells into any of several conventional horizons, and the payment of royalties to all owners within the unit according to their percentage ownership in the unit. A provisional unit for drilling of horizontal wells was approved.

35. The Virginia Gas and Oil Board heard a petition from Pine Mountain Oil and Gas, Inc. for establishment of a 320-acre conventional unit for drilling of horizontal wells, Kenady District, Dickenson County, Virginia. Docket Number VGOB-07-0918-2033.

The applicant is seeking to establish a provisional 320-acre square unit for the drilling of a horizontal well or wells to deep (non-coal) horizons. Requested relief would include provisions for drilling of horizontal wells into any of several conventional horizons, and the payment of royalties to all owners within the unit according to their percentage ownership in the unit. A provisional unit for drilling of horizontal wells was approved.

36. The Virginia Gas and Oil Board heard a petition from Pine Mountain Oil and Gas, Inc. for establishment of a 320-acre conventional unit for drilling of horizontal wells, Clintwood District, Dickenson County, Virginia. Docket Number VGOB-07-0918-2034.

The applicant is seeking to establish a provisional 320-acre square unit for the drilling of a horizontal well or wells to deep (non-coal) horizons. Requested relief would include provisions for drilling of horizontal wells into any of several conventional horizons, and the payment of royalties to all owners within the unit according to their percentage ownership in the unit. Continued to November.

37. The Virginia Gas and Oil Board heard a petition from Equitable Production Company for a well location exception for proposed conventional well V-501818, Lipps District, Wise County, Virginia. Docket Number VGOB-07-0918-2035.

The applicant seeks an exception in order to drill a conventional well closer to an existing well than allowed under statewide spacing. The proposed well is to be 474 feet closer to existing Equitable gas well V-505250 than the 2500 feet mandated by spacing. The exception is needed to accommodate a surface owner. An application for permit to drill the unit has been submitted. The location exception was approved.

38. The Virginia Gas and Oil Board heard a petition from Pine Mountain Oil & Gas Company for a well location exception for proposed conventional well V-530010, Kenady District, Dickenson County, Virginia. Docket Number VGOB-07-0918-2036.

The applicant seeks an exception in order to drill a conventional well closer to three existing wells than allowed under statewide spacing. The proposed well is to be 21 feet closer to existing Equitable gas well P-86, 405 feet closer to existing Equitable gas well P-2, and 847 feet closer to existing Equitable gas well P-67 than the 2500 feet mandated by spacing. The exception is needed to prevent loss of resource. No application for permit to drill the unit has been submitted. The location exception was approved.

39. The Virginia Gas and Oil Board heard a petition from Pine Mountain Oil & Gas Company for a well location exception for proposed conventional well V-530015, Kenady District, Dickenson County, Virginia. Docket Number VGOB-07-0918-2037.

The applicant seeks an exception in order to drill a conventional well closer to two existing wells than allowed under statewide spacing. The proposed well is to be 253 feet closer to existing Equitable gas

well P-56, and 463 feet closer to existing Equitable gas well P-113 than the 2500 feet mandated by spacing. The exception is needed to prevent loss of resource. No application for permit to drill the unit has been submitted. The location exception was approved.

40. The Virginia Gas and Oil Board heard a petition from Pine Mountain Oil & Gas Company for a well location exception for proposed conventional well V-530019, Kenady District, Dickenson County, Virginia. Docket Number VGOB-07-0918-2038.

The applicant seeks an exception in order to drill a conventional well closer to three existing wells than allowed under statewide spacing. The proposed well is to be 31 feet closer to existing Equitable gas well V-536732, 453 feet closer to existing Equitable gas well P-57, and 506 feet closer to existing Equitable gas well V-536760 than the 2500 feet mandated by spacing. The exception is needed to prevent loss of resource. No application for permit to drill the unit has been submitted. The location exception was approved.

41. The Virginia Gas and Oil Board heard a petition from Pine Mountain Oil & Gas Company for a well location exception for proposed conventional well V-530004, Kenady District, Dickenson County, Virginia. Docket Number VGOB-07-0918-2039.

The applicant seeks an exception in order to drill a conventional well closer to an existing well than allowed under statewide spacing. The proposed well is to be 407 feet closer to existing Equitable gas well P-372 than the 2500 feet mandated by spacing. The exception is needed to accommodate a surface owner. An application for permit to drill the unit has been submitted. The location exception was approved.

The Virginia Gas and Oil Board asked for public comments regarding Board matters immediately following the final Docket item. Jerry Grantham, Vice President of the Virginia Oil and Gas Association, presented the Board with a fact sheet regarding Virginia gas production and explained VOGA's attempts to publicize the positive effects of gas exploration on Virginia's economy.

Information concerning the above Docket items can be viewed from 8 a.m. to 5 p.m., Monday through Friday at the Office of the Department of Mines, Minerals and Energy, Division of Gas and Oil, 230 Charwood Drive, Abingdon, Virginia. All questions concerning the agenda should be directed to the Division of Gas and Oil by telephoning 276-676-5423 or e-mail [bob.wilson@dmme.virginia.gov](mailto:bob.wilson@dmme.virginia.gov).

Special accommodations for the disabled will be made available at the hearing on request. Anyone needing special accommodations for the September hearing should contact the Department of Mines, Minerals and Energy, Division of Gas and Oil at 276-676-5423 or call the Virginia Relay Center TTY/TDD 1-800-828-1120 or 1140 by September 10, 2007. The deadline for filing of petitions to the Board for the October 2007 hearing is 5 p.m., Friday, September 14, 2007 with the hearing scheduled for 9 a.m. on Tuesday, October 16, 2007 at the Southwest Virginia Higher Education Center, Abingdon, Virginia.